

Submit To: Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		1. WELL API NO. 30-005-29131								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No VO-7395								
WELL COMPLETION AND RECOMPLETION REPORT AND LOG										
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)						5. Lease Name or Unit Agreement Name Kruiser BLK State				
						6. Well Number 2				
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Yates Petroleum Corporation						9. OGRID 025575				
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210						11. Pool name or Wildcat Tule, Wolfcamp, SW (Oil)				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	36	15S	30E		1980	South	2130	East	Chaves
BH:										
13. Date Spudded RH 4/30/10 RT 9/5/10	14. Date T D Reached 2/28/11	15. Date Rig Released 2/19/11		16. Date Completed (Ready to Produce) 5/13/11		17. Elevations (DF and RKB, RT, GR, etc.) 4166'GR 4183'KB				
18. Total Measured Depth of Well 9790'		19. Plug Back Measured Depth 9405'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Hi-Res Laterolog Array, Borehole Compensated Gamma Ray, CBL, CNL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 9329'-9360' Wolfcamp										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	48#		437'		17-1/2"		550 sx (circ)			
9-5/8"	36#, 40#		3702'		12-1/4"		1200 sx (circ)			
7"	26#		7749'		8-3/4"		985 sx (circ)			
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
4-1/2"	7452'	9790'	305 sx				SIZE	DEPTH SET	PACKER SET	
							2-7/8"	9376'		
26. Perforation record (interval, size, and number) 9628'-9640' (24) 9488'-9497' (9) 9644'-9656' (24) 9506'-9546' (40) 9663'-9673' (20) 9329'-9360' (62) 9677'-9690' (26)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED SEE ATTACHED SHEET				
28. PRODUCTION										
Date First Production 5/14/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod or Shut-in) Producing				
Date of Test 5/15/11	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 10	Gas - MCF 0	Water - Bbl 0	Gas - Oil Ratio NA			
Flow Tubing Press 200 psi	Casing Pressure NA	Calculated 24-Hour Rate	Oil - Bbl 10	Gas - MCF 0	Water - Bbl 0	Oil Gravity - API - (Corr) NA				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold when produced								30. Test Witnessed By N. Granillo		
31. List Attachments Logs and Deviation Survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name Tina Huerta		Title Regulatory Compliance Supervisor		Date June 28, 2011				
E-mail Address tinah@yatespetroleum.com										

JUL 14 2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico	
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn A
T. Salt		T. Strawn		T. Kirtland	T. Penn. "B
B. Salt		T. Atoka		T. Fruitland	T. Penn. "C
T. Yates	2067'	T. Miss		T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	2308'	T. Devonian		T. Cliff House	T. Leadville
T. Queen	2816'	T. Silurian		T. Menefee	T. Madison
T. Grayburg	3282'	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	3624'	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	5130'	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash		T. Dakota	
T. Tubb	6438'	T. Delaware Sand	2310'	T. Morrison	
T. Drinkard		T. Bone Spring	5980'	T. Todilto	
T. Abo	7152'	T. Castille	680'	T. Entrada	
T. Wolfcamp	8480'	T. Cherry Canyon	3100'	T. Wingate	
T. Penn		T. Brushy Canyon	4734'	T. Chinle	
T. Cisco		T		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

Form C-105 continued:

27. Acid, Shot, Fracture, Cement, Squeeze, Etc.

<u>Depth Interval</u>	<u>Amount and Kind Material Used</u>
13,090'	Acidized w/10,000g 15% HCL acid, frac w/20# borate XL, 1701 bbls fluid, 58,000# 20/40 Ottawa
12,600'	Acidized w/10,000g 15% HCL acid, frac w/20# borate XL, 2710 bbls fluid, 30,150# 20/40 Ottawa
12,101'	Acidized w/10,000g 15% HCL acid, frac w/20# borate XL, 1752 bbls fluid, 50,650# 20/40 Ottawa
11,613'	Acidized w/10,000g 15% HCL acid, frac w/20# borate XL, 1700 bbls fluid, 52,000# 20/40 Ottawa
11,152'	Acidized w/10,000g 15% HCL acid, frac w/20# borate XL, 1751 bbls fluid, 56,000# 20/40 Ottawa
10,623'	Acidized w/10,000g 15% HCL acid, frac w/20# borate XL, 1928 bbls fluid, 75,640# 20/40 Ottawa
10,132'	Acidized w/10,000g 15% HCL acid, frac w/20# borate XL, 1893 bbls fluid, 76,000# 20/40 Ottawa
9653'	Acidized w/10,000g 15% HCL acid, frac w/20# borate XL, 2254 bbls fluid, 75,000# 20/40 Ottawa
9162'	Acidized w/11,000g 15% HCL acid, frac w/20# borate XL, 1621 bbls fluid, 51,000# 20/40 Ottawa
8670'	Acidized w/13,000g 15% HCL acid, frac w/20# borate XL, 2185 bbls fluid, 76,000# 20/40 Ottawa
9628'-9690'	Acidized w/9000g 15% NEFE HCL acid w/200 balls
9488'-9546'	Acidized w/9000g 15% HCL acid w/100 balls
9329'-9360'	Acidized w/10,000g 15% NEFE HCL


Regulatory Compliance Supervisor
June 28, 2011

Kruiser BUK St #2

Well Name: Mantis BQM State Com. No 1H Field: _____

Location: Surf. 1980' FSL & 2130' FEL Sec. 36-15S-30E Chaves Co, NM

GL: 4166' Zero: _____ AGL: _____ KB: 4184.8'

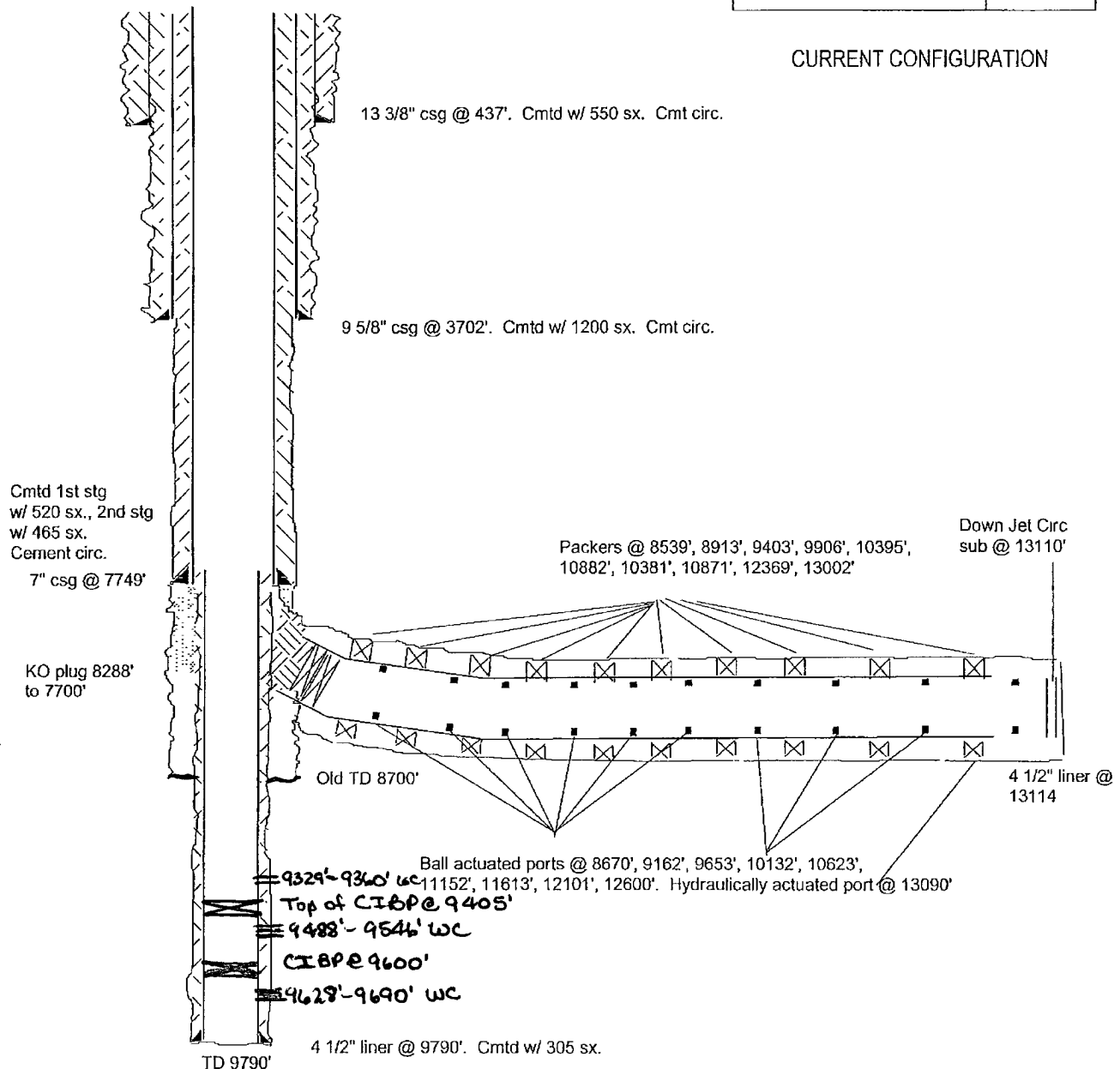
Spud Date: _____ Completion Date: _____

Comments: Horizontal well.

BHL: 1650' FSL & 1980' FEL Sec. 35-15S-30E

Casing Program	
Size/Wt/Grade/Conn	Depth Set
13 3/8" 48# H40	437'
9 5/8" 36# J55	3702'
7" 26# HCP110	7749'

CURRENT CONFIGURATION



SKETCH NOT TO SCALE

DATE: 3/7/11 KRUISR2