

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010HOBBS OCD
JUL 20 2011New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Celero Energy II, LP

3a. Address

400 W. Illinois, Ste. 1601 Midland TX 79701

3b. Phone No. (include area code)

(432)686-1883

4. Location of Well (Footage, Sec., T, R, M., or Survey Description)

660' FNL & 1979' FEL
(B) Sec 17, T14S, R31E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

West Cap Queen Sand Unit #2

9. API Well No.

30-005-01096

10. Field and Pool or Exploratory Area

Caprock; Queen

11. Country or Parish, State

Chaves, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other Reactivateinjector

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1. MIRU well service rig.
2. TOOH w/ injection tbg.
3. Clean out well to TD.
4. Test csg.
5. TIH w/ tbg & pkr.
6. Run MIT.
7. Place well on injection.

Approval Subject To Calling The BLM Roswell Field Office At Least 24 Hours Prior To The Scheduled Mechanical Integrity Test (MIT). For Wells In Chaves And Roosevelt County, Call (575) 627-0205 Or After Office Hours Call (575) 420-2832.

APPROVED FOR 3 MONTH PERIOD
ENDING OCT 12 2011

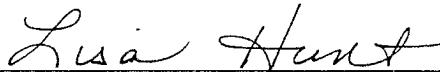
MJB - OCD 7/20/2011

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature



Date 06/30/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

PETROLEUM ENGINEER

Title

Date

JUL 12 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Subject

UNIT WEST CAP #2 FIELD CAPROCK

Date

WELL 17B (T-4-S)

LOCATION 14S 31E 17B

Sheet of

CURRENT STATUS

T.A. ~~CONNECTOR~~

Project No.

By

MEAS. DATUM: 4099 DF

KB ELEV: DF GR. ELEV:

22.7#/FT 8⁵/₈" CSA 213
w/225 SX Cmt.

VISUAL INSPECTION 7/18/96 SHOWED
NO TUBING IN WELL, CASING HEAD
WAS OPEN & UNCLAPED.

1-23-90 CIRCLE RIDGE REQUESTED
BLM TO PLACE WELL IN T.A. STATUS

15.5#/FT 5¹/₂" CSA 2708
w/100 SX Cmt.

TOP QUEEN SAND @ 2694'

(1) 7-15-57 ORIG COMP IN OPEN
HOLE SECTION 2708-2729'.

FRACED WELL w/10000 GALS FRA
OIL & 5000 # SAND

IP= 75 BOPD on pump, 36-40 API
321 GOR

TD 2729

(2) 4-3-63 CONVERTED TO WATER
INJECTION. INJECTED INTO O.H.
TARU 2³/₈" IPC TBG & PER SET
@ 2685'.

LAST INJECTION: 8/74

CUMM INJ: 611,390 BW