

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No ELLIOTT A 11
2. Name of Operator APACHE CORPORATION Contact: SORINA L FLORES E-Mail: sorina.flores@apachecorp.com		9. API Well No. 30-025-39152-00-X1
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-818-1167 Fx: 432-818-1193	10. Field and Pool, or Exploratory PENROSE SKELLY-GRAYBURG
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T21S R37E SENE 1730FNL 990FEL 32.466858 N Lat, 103.162628 W Lon		11. County or Parish, and State LEA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOND#: BLM-CO-1463

APACHE CORPORATION REQUESTS TO:

1. ADD THE PADDOCK POOL <49210>
2. UPON FURTHER REVIEW, REVISE GEOLOGICAL MARKERS & DEPTHS OF ANTICIPATED FRESH WATER, OIL OR GAS:

Quaternary Aeolian Surface  
Rustler 1224'  
Salt Top 1332'  
Salt Bottom 2425'

**SUBJECT TO LIKE  
APPROVAL BY STATE**

14. I hereby certify that the foregoing is true and correct Electronic Submission #113389 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 07/20/2011 (11KMS0930SE)	
Name (Printed/Typed) SORINA L FLORES	Title DRILLING TECH
Signature (Electronic Submission)	Date 07/20/2011

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By CHRISTOPHER WALLS	Title PETROLEUM ENGINEER	Date 07/22/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Hobbs		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

JUL 27 2011

## Additional data for EC transaction #113389 that would not fit on the form

### 32. Additional remarks, continued

Yates	2604'	
Seven Rivers	2809'	
Queen	3413'	
Grayburg	3710'	Oil
San Andres	4000'	Oil
Glorieta	5132'	Oil
Paddock	5218'	Oil
TD	5650'	

### 3. ADJUST CASING AND CEMENT PROGRAM TO INCLUDE PADDOCK:

CASING: All csg is new & API approved

Hole sz	Depth	OD Csg	Wt	Collar	Grade	Collapse	Burst	Tension
12-1/4"	0-1270'	8-5/8"	24#	STC	J55 H40	1.125	1.0	1.8
7-7/8"	0-5650'	5-1/2"	17#	LTC	J55	1.125	1.0	1.8

#### CEMENT PROGRAM:

8-5/8" SURF: Run & set new 8-5/8" 24# ~~H40~~ STC csg to 1270', cmt with:

Lead: 440sx CI C w/2% CaCl<sub>2</sub>, 3# LCM1, 0.005 FP6L, 4% Bentonite  
(13.5 wt, 1.75 yld) Comp. Strength: 12hr - 500 24hr - 782

Tail: 200sx CI C w/1% CaCl<sub>2</sub>, 0.005 FP6L (14.8 wt, 1.34 yld)

Comp. Strengths: 12hr- 922psi 24hr- 1574psi

\*\*100% excess cmt; cmt to surf\*\*

5-1/2" PROD: Run & set new 5-1/2" 17# J55 LTC csg to 5650', cmt with:

Lead: 300sx CI C w/0.40% FL52, 0.20% SMS, 5% Salt(5.748#/sx), 3# LCM1,  
0.13# CF, 0.005 gps FP6L (11.8 wt, 2.5 yld)

Comp. Strengths: 12hr - 210psi 33:51hr- 500psi 48hr - 596psi

Tail: 390sx CI C w/ 0.40% FL52, 0.50% FL25, 0.30% CD32, 3% Salt(1.37#/sx)

3# LCM1 (14.2 wt, 1.3 yld)

Comp. Strengths: 12hr- 18psi 19:26hr- 500psi 24hr - 722psi

\*\*25% excess cmt; cmt to surf\*\*