Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 October 13, 2009
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240		WELL APLNO
District II - (575) 748-1283	OCPOIL CONSERVATION DIVISION	30-041-20945
		5. Indicate Type of Lease STATE FEE STATE
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	3 2011 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr , Santa Fe, NM	,	o. State on a das Brast No.
L (DO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE: "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Grover
1. Type of Well: Oil Well XX Gas Well Other		8. Well Nümber
2. Name of Operator		9. OGRID Number
Primero Operating, Inc.		018100 10. Pool name or Wildcat
3. Address of Operator		
	Roswell, NM 88202-1433	Peterson; Fusselman, South
4. Well Location Unit Letter 1: 1930 feet from the South line and 660 feet from the East line		
Olite Better		NMPM County Roosevelt
Section 32	Township 5S Range 33E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
4379 GR		
and the second s	43/9 GK	
12. Check A	ppropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INT	TENTION TO: SUI	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WO	
TEMPORARILY ABANDON		RILLING OPNS. 🔯 PAND A 🔲
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	NT JOB XX
DOWNHOLE COMMINGLE	·	•
OTHER:	OTHER:	
13. Describe proposed or compl	eted operations. (Clearly state all pertinent details, a	and give pertinent dates, including estimated date
of starting any proposed wor	k). SEE RULE 19.15.7.14 NMAC. For Multiple C	ompletions: Attach wellbore diagram.of
proposed completion or reco	mpletion.	
Common and drilling a 42'4/4"	role at 8:00 am 6/13/11 Drilled to 2185' and rar	2178' of new 8 5/8" 24 and 32#
Commenced drilling a 12 1/4" hole at 8:00 am, 6/13/11. Drilled to 2185' and ran 2178' of new 8 5/8" 24 and 32# J-55 casing equipped with a cement guide shoe, float collar and 11 centralizers. 8 5/8" casing was cemented with		
775 sx Lite and 200 sx Class C w/ 2% CaCl. Circulated 200 sx to surface, plug down 4:11 am, 6/16/11.		
775 SX Lite and 200 SX Class C W 270 Caci. On calacted 200 CK to carried s, pray down in 1 am, or 15.77		
WOC 24 hrs while NU and test BOP. A 7 7/8" hole was drilled to 7905' (TD) and the hole was logged.		
5 1/2" 17# J-55, L-80 and N-80	casing were run to TD with a DV tool set @ 4375	'. The casing was cemented in
two stages. First stage 490 sx	lead and 400 sx tail. Second stage 690 sx lead a	and 200 sx tail. Cement did not
<u>-</u>		
circulate. The rig was release	d 01177,13720 1 1.	
Spud Date: 6/13/11	Rig Release Date: 7/13/11	
3.13,11	771077	
I hereby certify that the information a	bove is true and complete to the best of my knowled	dge and belief.
		•
SIGNATURE	TITLE President	DATE 7/23/2011
Type or print name Phelps White	E-mail address:pwiv@ zia	net.com PHONE: 575 622 1001
For State Use Only	PETROLETAN BOX	
APPROVED BY:	TITLE	DATE JUL 27 2011
Conditions of Approval (if any):	<u>-</u>	
Conditions of Approversal any J.		· ·