

Submit 1 Copy To Appropriate District Office
 District I
 1625 N French Dr, Hobbs, NM 88240
 District II
 1301 W Grand Ave, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd, Aztec, NM 87410
 District IV
 1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

HOBBS OCD

OIL CONSERVATION DIVISION

AUG 05 2011

1220 South St. Francis Dr.
 Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-36985
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-1347
7. Lease Name or Unit Agreement Name East Sand Springs BGE State
8. Well Number 9
9. OGRID Number 025575
10. Pool name or Wildcat Sand Springs; Permo Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South Fourth Street, Artesia, NM 88210

4. Well Location
 Unit Letter D : 1040 feet from the North line and 1040 feet from the West line
 Section 35 Township 10S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4183'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

- MIRU WSU. NU BOP. Load hole. Release packer and TOH with tubing.
- Set a CIBP at 9950' with 35' cement on top.
- Load hole with plugging mud. Spot a 25 sx cement plug from 7000'-6900'. Spot a 25 sx cement plug from 4300'-4200'. WOC and tag.
- Perforate squeeze holes at 2100'.
- Pump into squeeze holes and place a 35 sx cement plug from 2000'-2100' inside and outside casing. WOC.
- Perforate squeeze holes at 485'. Circulate hole with 125 sx cement.
- Cut off wellhead. Install dry hole marker. Clean location.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE August 4, 2011

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: [Signature] TITLE STATE MGR DATE 8-8-2011

THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS

AUG 08 2011

Well Name: East Sand Springs BGE St. Com. #9 Field: _____

Location: 1040' FNL & 1040' FWL Sec. 35-10S-34E Lea Co, NM

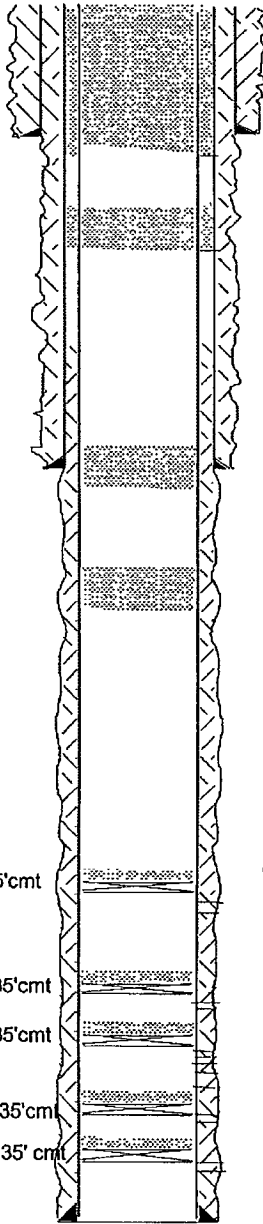
GL: 4183' Zero: _____ AGL: _____ KB: 4203.5'

Spud Date: 12-03-05 Completion Date: _____

Comments: _____

Casing Program	
Size/Wt/Grade/Conn	Depth Set
13 3/8" 48# HE	435'
9 5/8" 36 & 40#	4250'
5 1/2" 17# J55, L80, P110	12590'

PROPOSED CONFIGURATION



13 3/8" csg @ 435'. Cmtd w/ 450 sx. Cmt circ.

Perf @ 485'. Circulate cement to surface.

Perf @ 2100'. Place 100' (35 sx) cement plug 2100' to 2000', inside and outside casing.

TOC 3000' by calc.

9 5/8" csg @ 4250'. Cmtd w/ 1400 sx. Cmt circ.

L900 - 7000

CIBP @ 9950+35'cmt

✓ Bough perms 9972-79', 10006-15'

CIBP @ 11600+35'cmt

U. Atoka perms 11618-28', 11738-46' & 11832-34'

CIBP @ 12050+35'cmt

Atoka perms 12064-70', 80-86', 12088-12100', 12104-26'

CIBP @ 12150+35'cmt

Morrow perms 12159-72'

CIBP@12300'+35' cmt

Austin Cycle perms 12327-35', 12338-49'

TD 12590'

PBSD 12115'

5 1/2" csg @ 12590'. Cmtd w/ 2630 sx.

SKETCH NOT TO SCALE

DATE: 6/30/11 ESSU9G

Well Name: East Sand Springs BGE St. Com. #9 Field: _____

Location: 1040' FNL & 1040' FWL Sec. 35-10S-34E Lea Co, NM

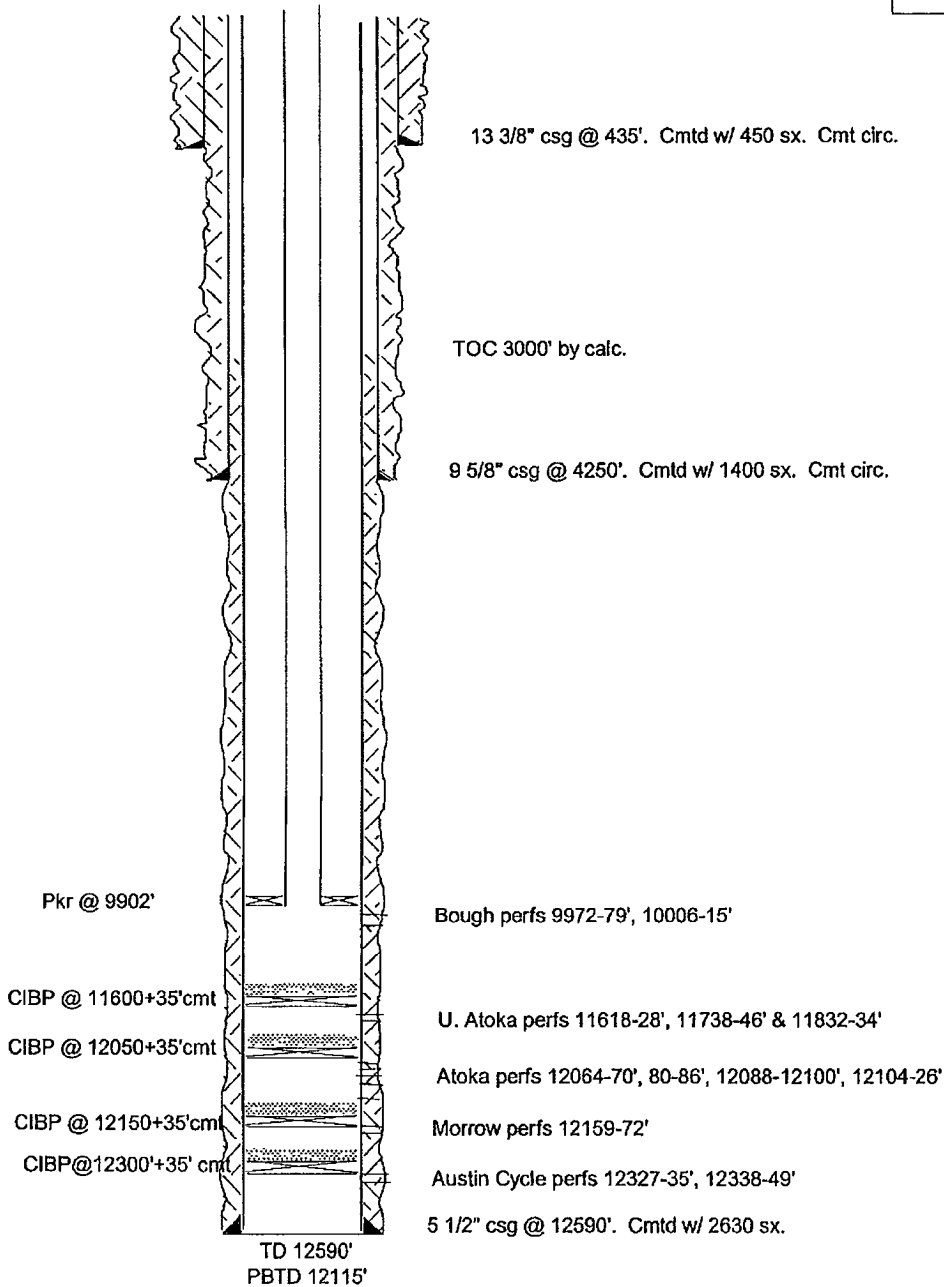
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CURRENT CONFIGURATION



SKETCH NOT TO SCALE

DATE: 6/30/11 ESSU9F