

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42142 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
2. Name of Operator Amtex Energy, Inc.		6. State Oil & Gas Lease No. V0-8658-0000
3. Address of Operator P.O. Box 3418 Midland, TX 79702		7. Lease Name or Unit Agreement Name Wool Head 20 State
4. Well Location Unit Letter _____ M _____ : _____ 330 _____ feet from the _____ SOUTH _____ line and _____ 330 _____ feet from the _____ WEST _____ line Section 20 Township 21S Range 33E NMPM County LEA		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3739.5'		9. OGRID Number 000785 ✓
		10. Pool name or Wildcat WC-025 G-10 S2133280: Wildcat Bone Springs ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Plug back Wolfcamp & complete Bone Spring <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU SU x POH w/ production equipment x RU wireline x RIH x set CIBP at 12,190' to shut-off Wolfcamp production (current perfs 12,220'-12,250'). Note: This Wolfcamp production shall be commingled in the future.
2. Recomplete to Bone Spring by perforating, acidizing and fracture stimulating the following approximate intervals 11,295'-11,496' overall. Note: The attached wellbore 1" scale log diagram list the proposed individual perforation intervals for completion.
3. Production test the Bone Spring.

Spud Date:

7/30/16

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

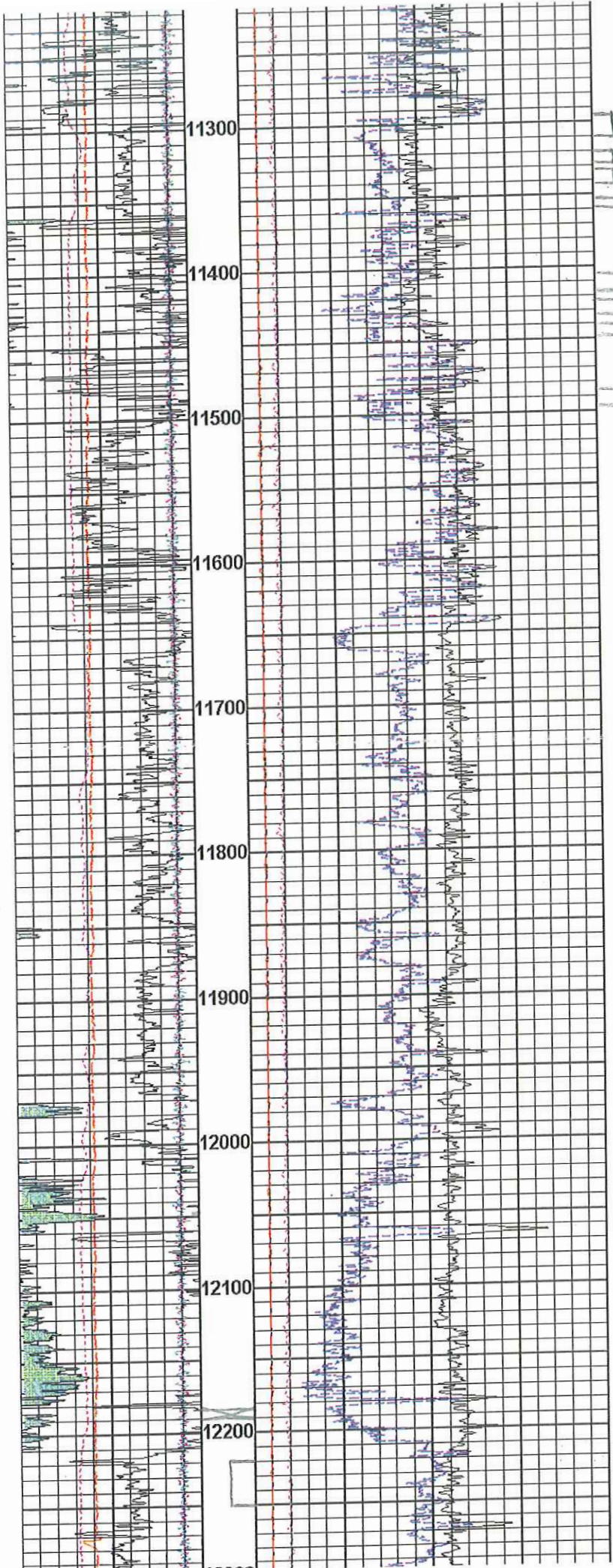
SIGNATURE William J. Savage TITLE President DATE 7/20/2016

Type or print name William J Savage E-mail address: bsavage@amtexenergy.com PHONE: 432-770-0913  
**For State Use Only**

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 08/24/2016  
Conditions of Approval (if any):

KZ





11,295'-11,310'  
11,320'-11,328'  
11,332'-11,342'  
11,352'-11,358'

11,408'-11,418'  
11,422'-11,432'  
11,440'-11,448'

11,486'-11,496'

Amtex Energy, Inc.  
Wool Head 20 State #3  
API # 30-025-42142

CIBP to be set at 12,190' x  
Do Not Cap w/Cmt, Future Commingle.  
Wolfcamp Perfs:  
12,220'-12,250'