

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-34765	✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Bobby Fee SWD	✓
8. Well Number 001	✓
9. OGRID Number 310809	✓
10. Pool name or Wildcat SWD; Devonian	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4011' GR	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other SWD  **OCD - HOBBS**

2. Name of Operator  
NEMO Fund I, LLC ✓ **09/02/2016 RECEIVED**

3. Address of Operator  
901 West Missouri, Suite 911, Midland, TX 79701

4. Well Location  
 Unit Letter L : 2252 feet from the South line and 990 feet from the West line  
 Section 25 Township 9S Range 36E NMPM Lea County ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Per AO SWD-1647 approved 8/17/16, Nemo submits the following completion plan NOI for this well. See attached procedure and wellbore diagram.

Nemo understands the Santa Fe Engineering Bureau has verbally waived the Order COA to circulate cement on production casing due to the required numerous perf/sqz attempts possible impact on casing mechanical integrity. Their revised approved verbal plan is to insure the San Andres formation is covered with cement as opposed to full circulation. The attached procedure accomplishes that revised remedial cement plan. Santa Fe Engineering Bureau plans to file an amended order reflecting this change.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. Holcomb TITLE Agent DATE 9/2/2016

Type or print name Danny J. Holcomb E-mail address: danny@pwllc.net PHONE: 806-471-5628

**For State Use Only**

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 09/02/2016

Conditions of Approval (if any):

KZ

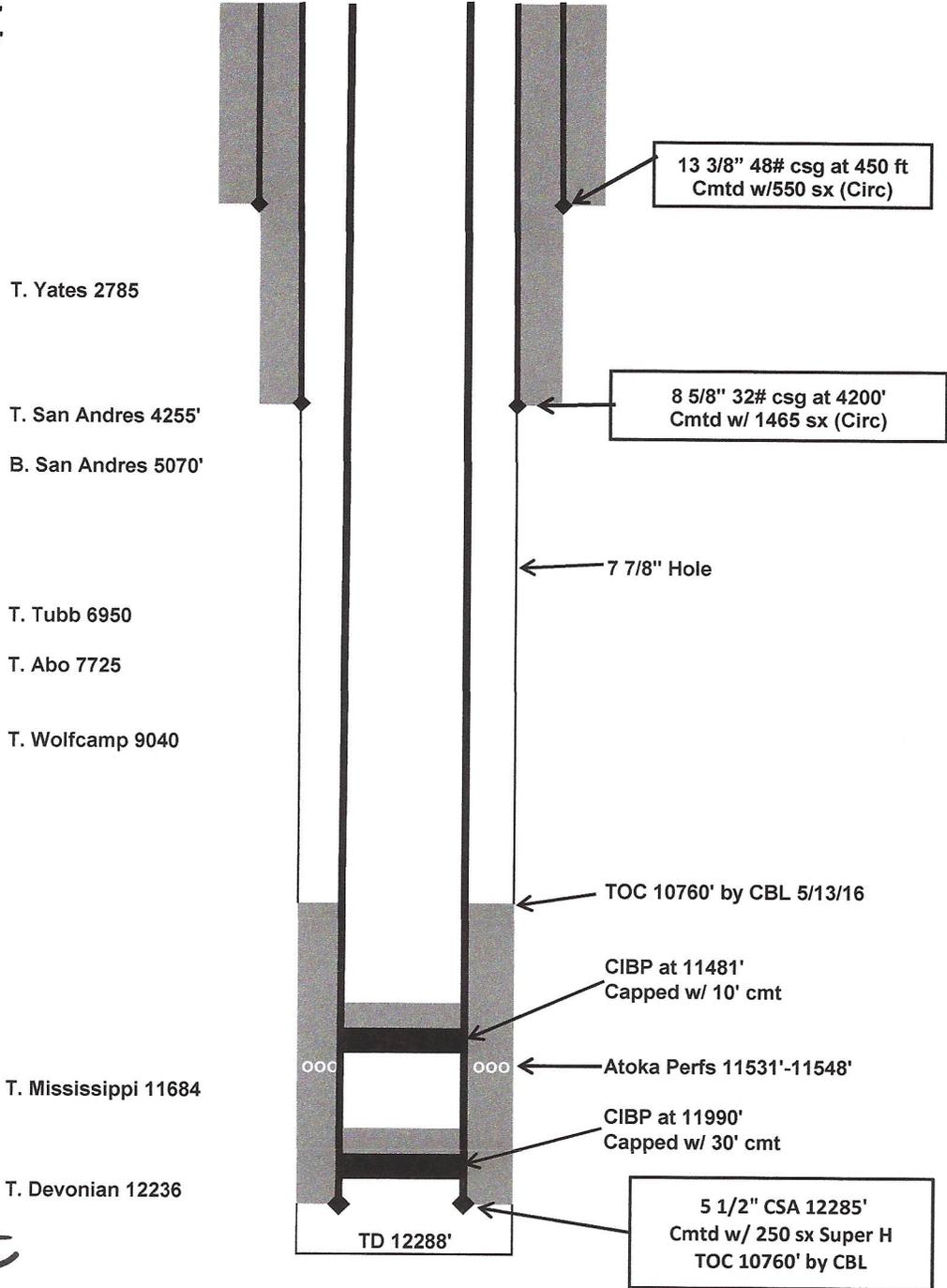
**Nemo Fund I, LLC  
Bobby Fee SWD #1  
API # 30-025-34765  
2252 FSL x 990 FWL  
Unit Letter 'L', Section 25, T9S, R36E  
Lea County, New Mexico**

**C103 Completion Procedure**

- 1) Check/test well anchors and replace if necessary. Check for pressure on 8-5/8" and 5-1/2" casing. Plumb 13-3/8" SOW to surface. Pressure test 5-1/2" casing above existing CIBP at 11,481'.
- 2) MIRU WSU x cementer, NU BOPE, perforate 5-1/2" casing at 5250', run workstring and packer to 5200', establish circ with water from 5250' to surface, squeeze 250 sx of cement behind 5-1/2" casing to cover the San Andres formation (4255' – 5070') and tie into intermediate casing at 4200', cement top must be above 4000', WOC.
- 2) MIRU reverse unit, run 4-3/4" bit, DO cement at 5200', DO cement and CIBP at 11,481', circ hole clean.
- 3) Squeeze Atoka perms at 11,531' – 11,548' with 50 sx cement. WOC. Run 4-3/4" bit, DO cement to 11,960' and tag TD at 12,288'. Drill 200' of new open hole to a new TD of 12,488', circ hole clean, run WL logs of open hole.
- 4) Perform and document swab test of Devonian open hole interval to test for hydrocarbon potential, submit test results to District 1 Geologist and Santa Fe Engineering Bureau.
- 5) If swab test ok, perform a pump-in test to establish initial injection rate. If test is favorable, no initial stimulation is planned. If test is not favorable, acidize open hole with a minimum of 2000 gallons of 15% HCl, flush with water.
- 6) Run 2-7/8" internally plastic coated injection tubing and packer, set packer a maximum of 100' above 5-1/2" casing shoe.
- 6) Submit copies of the CBL ran 5/13/16 to the District 1 Office and the Santa Fe Engineering Bureau prior to injection.

**NEMO Fund I, L.L.C.**  
**Bobby Fee SWD # 1**  
**API # 30-025-34765**  
**2252 FSL X 990 FWL**  
**Unit Letter "L", Section 25, T9S, R36E**  
**Lea County, New Mexico**  
**Before conversion to SWD**

GL: 4011'  
KB: 4018'

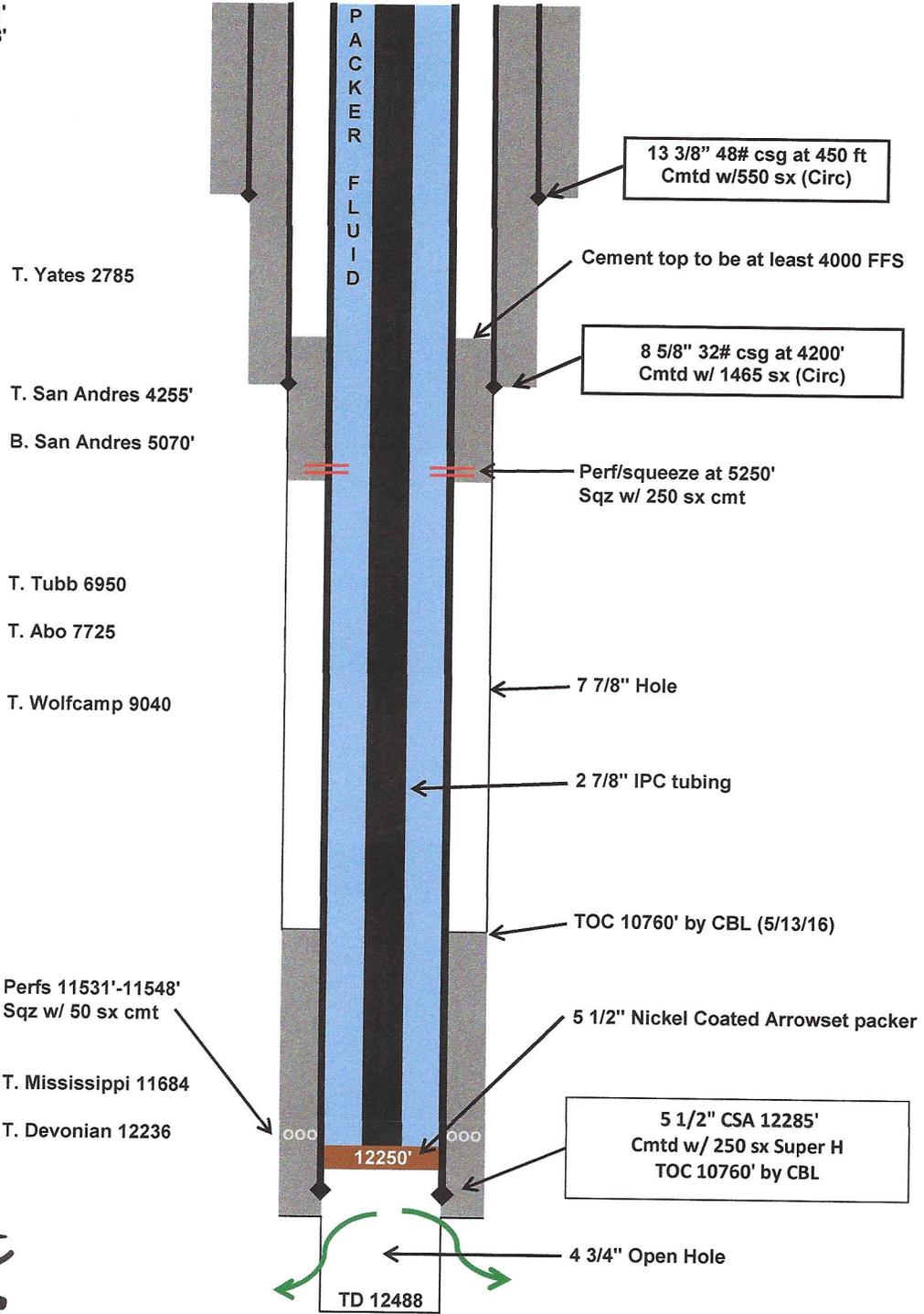


Drawing Not to Scale



**NEMO Fund I, L.L.C.**  
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