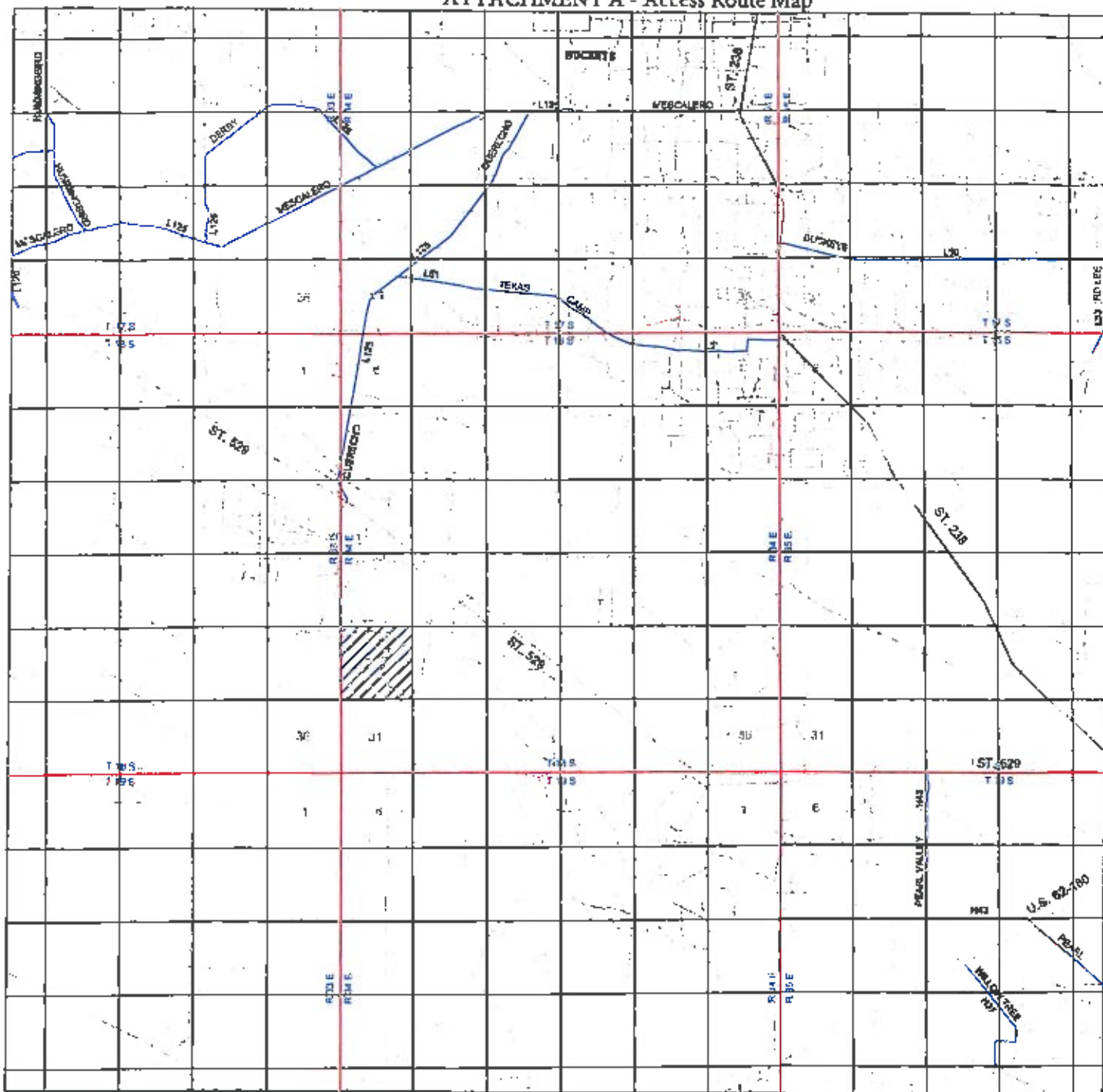


ATTACHMENT A - Access Route Map

**EK 31 BS2 FEDERAL COM 1H**

Located 124' FSL and 892' FEL
 Section 30, Township 18 South, Range 34 East,
 N.M.P.M., Lea County, New Mexico.



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 1120 N. West County Rd.
 Hobbs, New Mexico 88241
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 (575) 392-2205 - Fax
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0 1 MI 2 MI 3 MI 4 MI

SCALE: 1" = 2 MILES

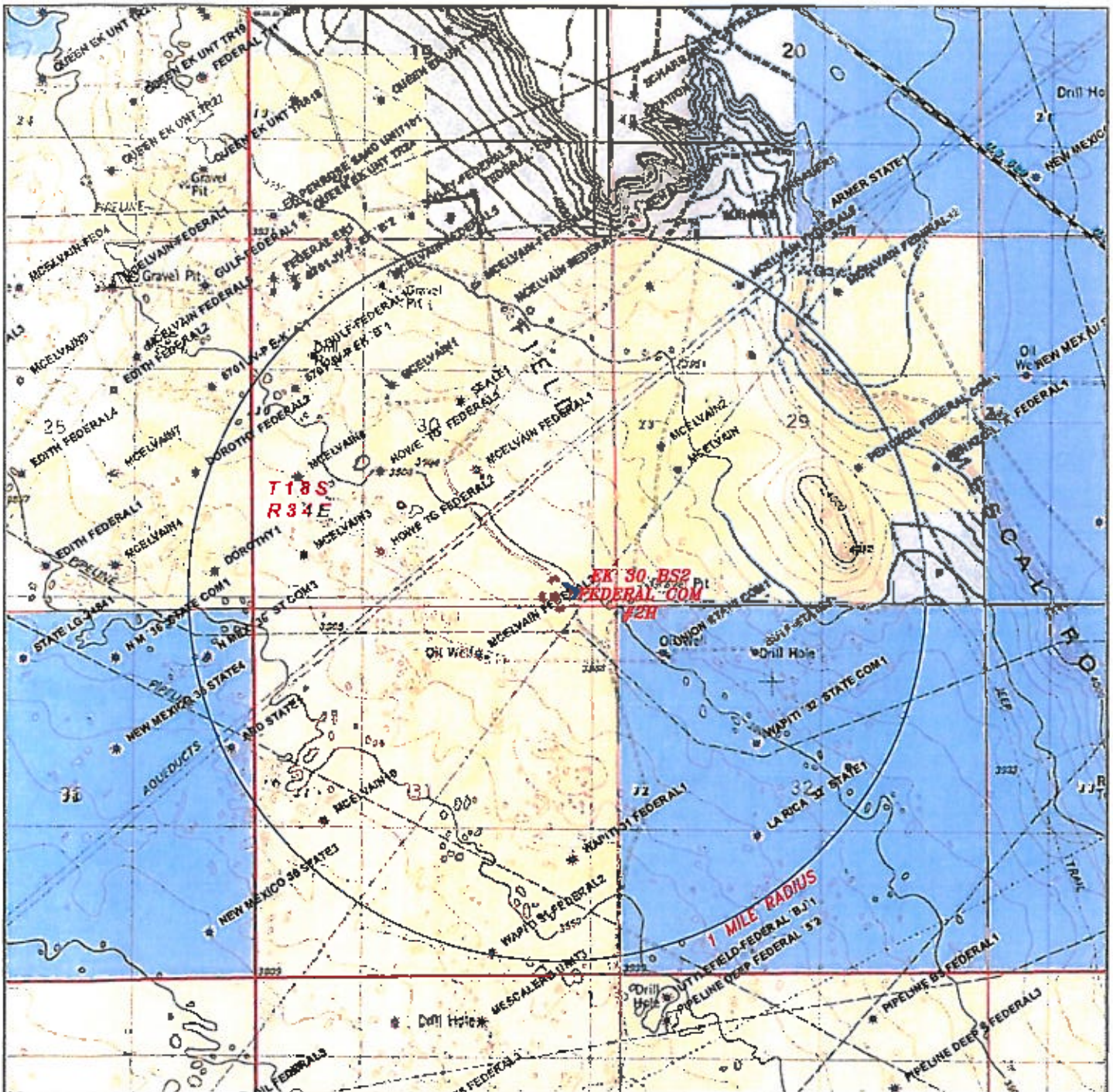
W.O. Number: JG 32344

Survey Date: 6-10-2016

YELLOW TINT - USA LAND
 BLUE TINT - STATE LAND
 NATURAL COLOR - FEDERAL LAND

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Attachment C - Topographic Map of Well Location



EK 30 BS2 FEDERAL COM 2H

Located 150' FSL and 876' FEL
Section 30, Township 18 South, Range 34 East,
N.M.P.M., Lea County, New Mexico.

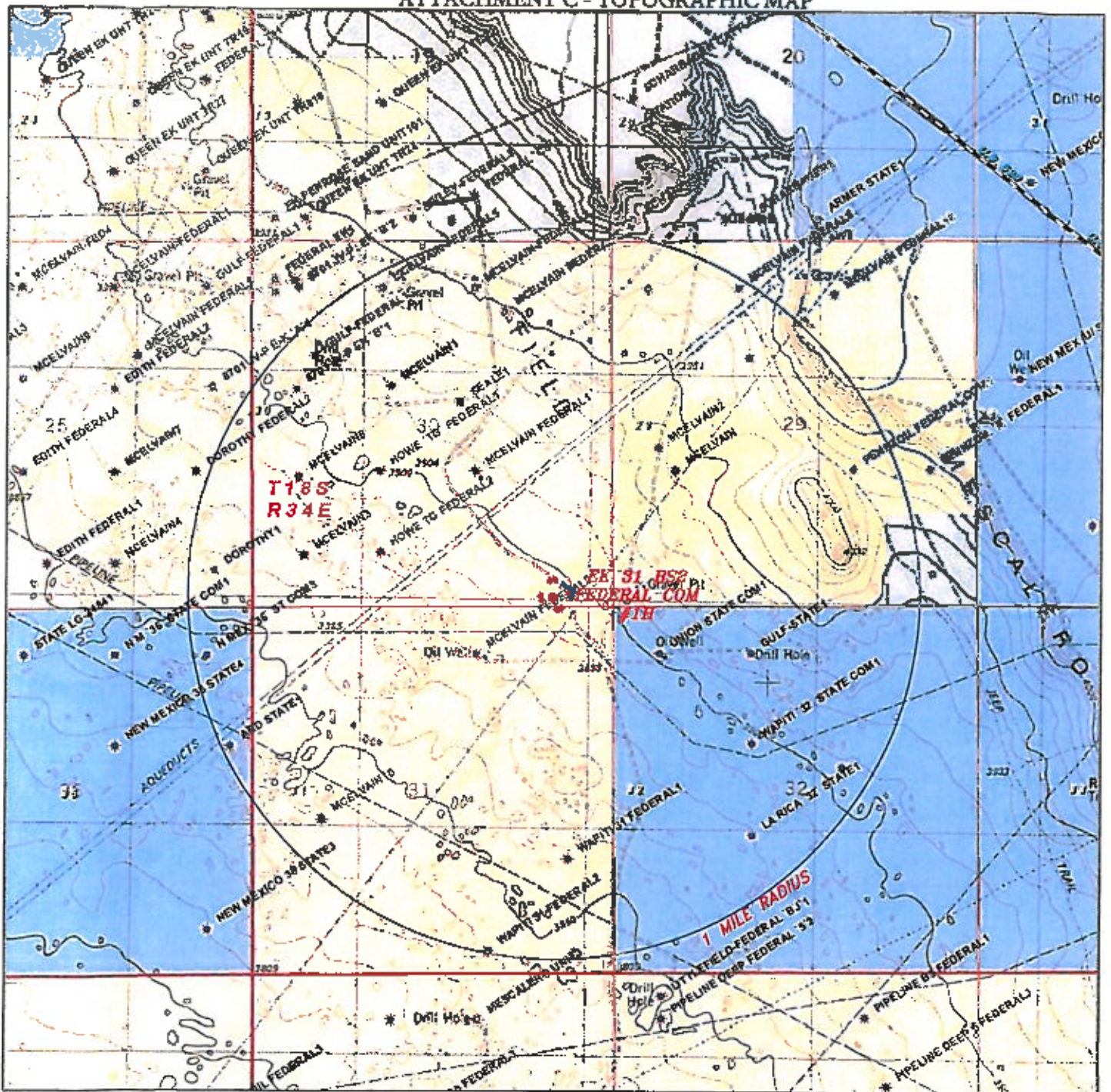


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(575) 392-2208 - Fax
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0'	1000'	2000'	3000'	4000'
SCALE: 1" = 2000'				
W.D. Number JG 32344				
Survey Date 6-10-2016				
YELLOW TINT - USA LAND				
BLUE TINT - STATE LAND				
NATURAL COLOR - FEE LAND				

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ATTACHMENT C - TOPOGRAPHIC MAP



EK 31 BS2 FEDERAL COM 1H

Located 124' FSL and 892' FEL
Section 30, Township 18 South, Range 34 East,
N.M.P.M., Lea County, New Mexico.



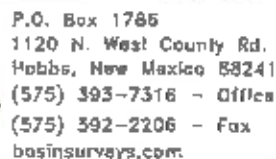
P.O. Box 1786
1120 N. West County Rd.
Hobbs, New Mexico 88241
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(575) 392-2206 - Fax
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0	1000'	2000'	3000'	4000'
SCALE: 1" = 2000'				
W.O. Number: JG 32344				
Survey Date: 6-10-2016				
YELLOW TINT - USA LAND				
BLUE TINT - STATE LAND				
NATURAL COLOR - FEE LAND				

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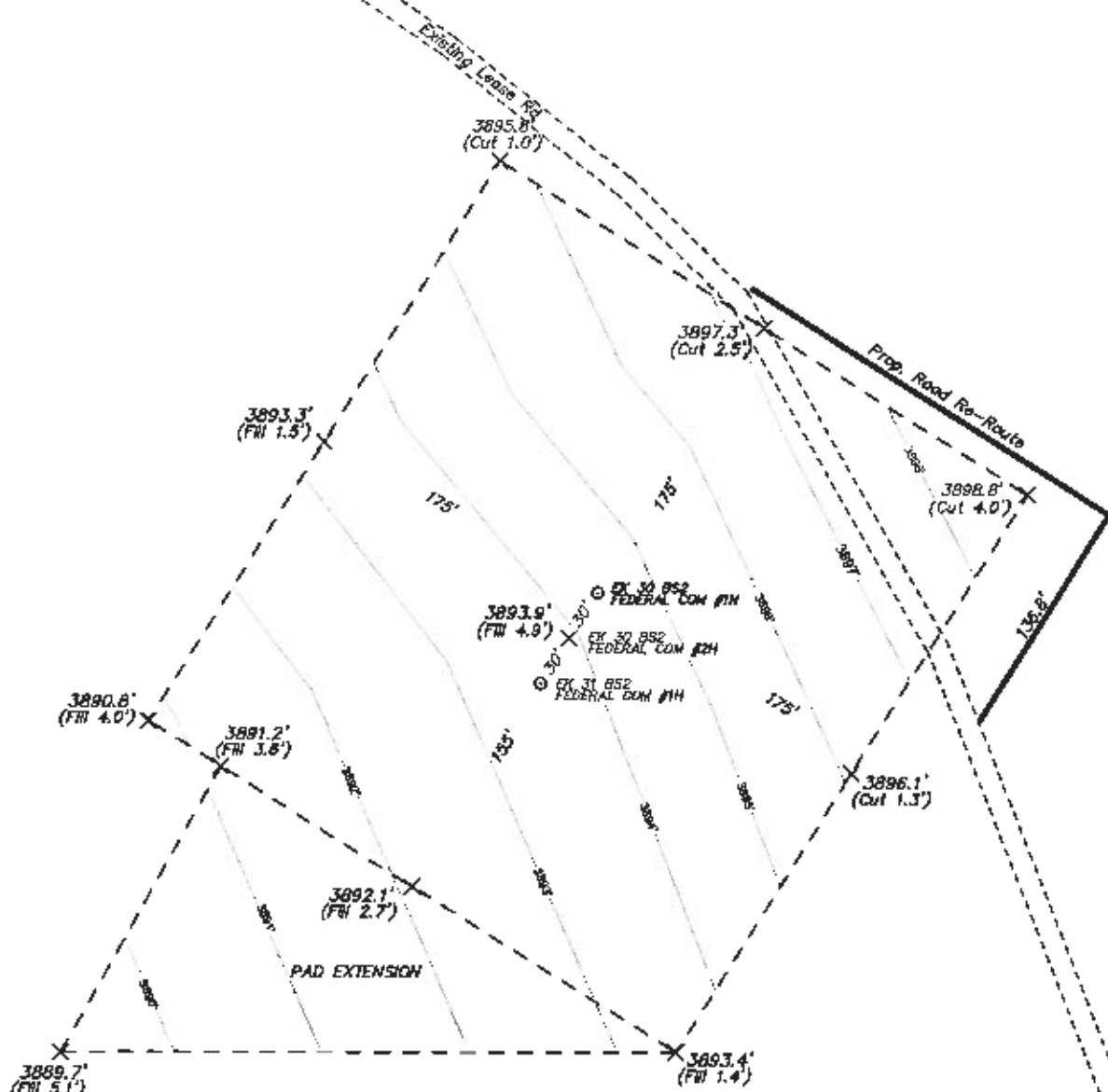
This is a detailed topographic map of the Pearl River area. The map features a grid system with latitude and longitude coordinates. Key geographical features include the Mississippi River, which flows through the center of the map, and several hills and valleys. The map shows various roads, including ST. 528, ST. 239, and U.S. 82-180. Other labels include 'PEARL VALLEY', 'U.S. 82-180', and 'PEARL RIVER'. The map also includes a scale bar and a north arrow.

Located 150' FSL and 876' FEL
Section 30, Township 18 South, Range 34 East,
N.M.P.M., Lea County, New Mexico.



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SECTION 30, TOWNSHIP 18 SOUTH, RANGE 34 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO.



Note:
Contours are based on existing
elevations.

McELVAIN ENERGY, INC

REF: EK 31 BS2 FEDERAL COM CUT & FILL

THE EK 31 BS2 FEDERAL COM 1H LOCATED 124' FROM
THE SOUTH LINE AND 892' FROM THE EAST LINE OF
SECTION 31, TOWNSHIP 18 SOUTH, RANGE 34 EAST.

N.M.P.M., LEA COUNTY, NEW MEXICO.

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W.O. Number: 32344

Drawn By: J GOAD

Date: 6-13-2016

Survey Date: 6-10-2016

Sheet 1 of 1 Sheets

ATTACHMENT B - LOCATION OF EXISTING WELLS



EK 31 BS2 FEDERAL COM 1H

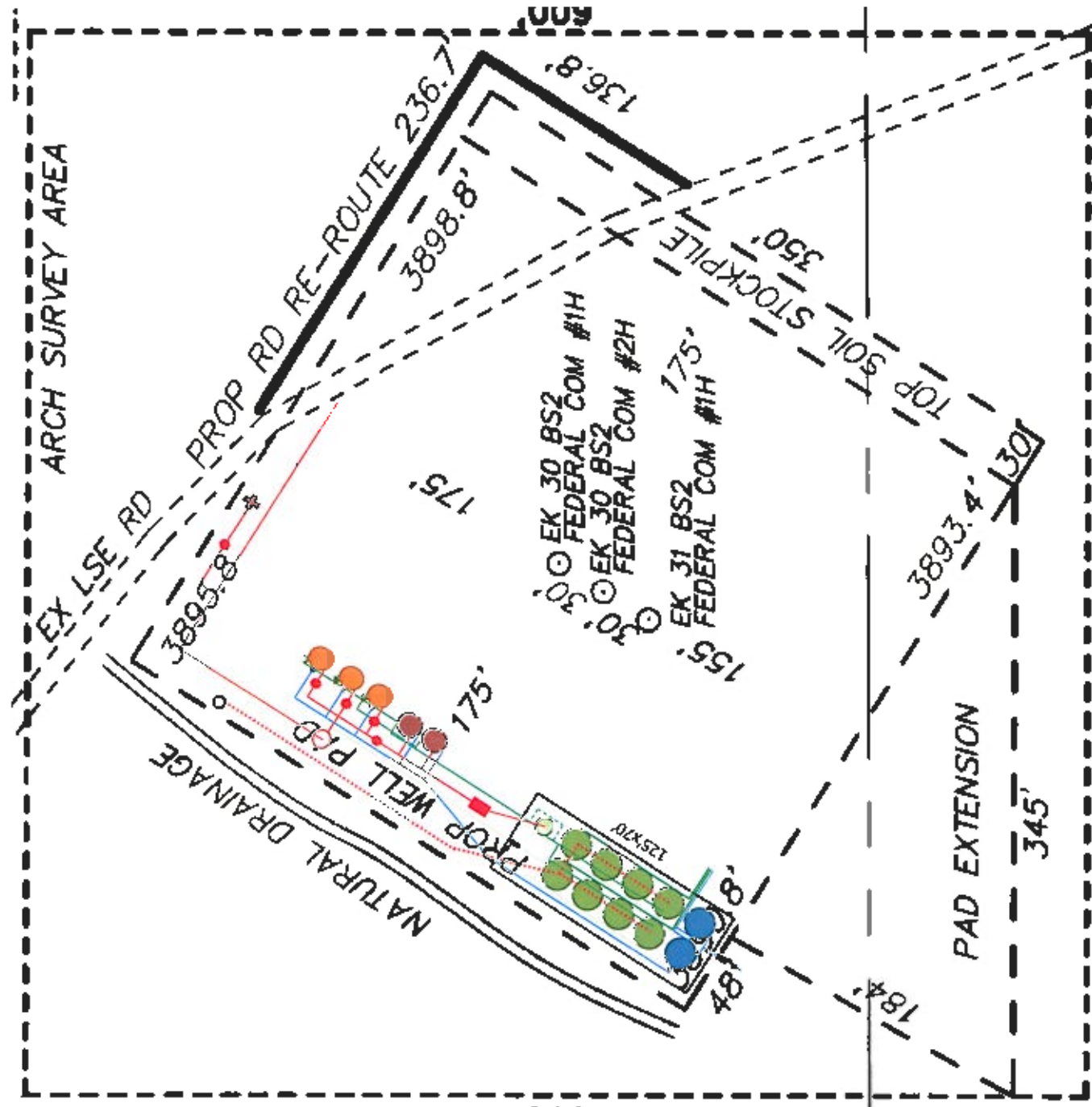
Located 124' FSL and 892' FEL
Section 30, Township 18 South, Range 34 East,
N.M.P.M., Lea County, New Mexico.



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0' 1000' 2000' 3000' 4000'
SCALE: 1" = 2000'
W.D. Number: JG 32344
Survey Date: 6-10-2016
YELLOW TINT - USA LAND
BLUE TINT - STATE LAND
NATURAL COLOR - FEE LAND

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Fresh Water Source Diagram

Gaviness fresh water station - Water Source 2

529

13

14

15

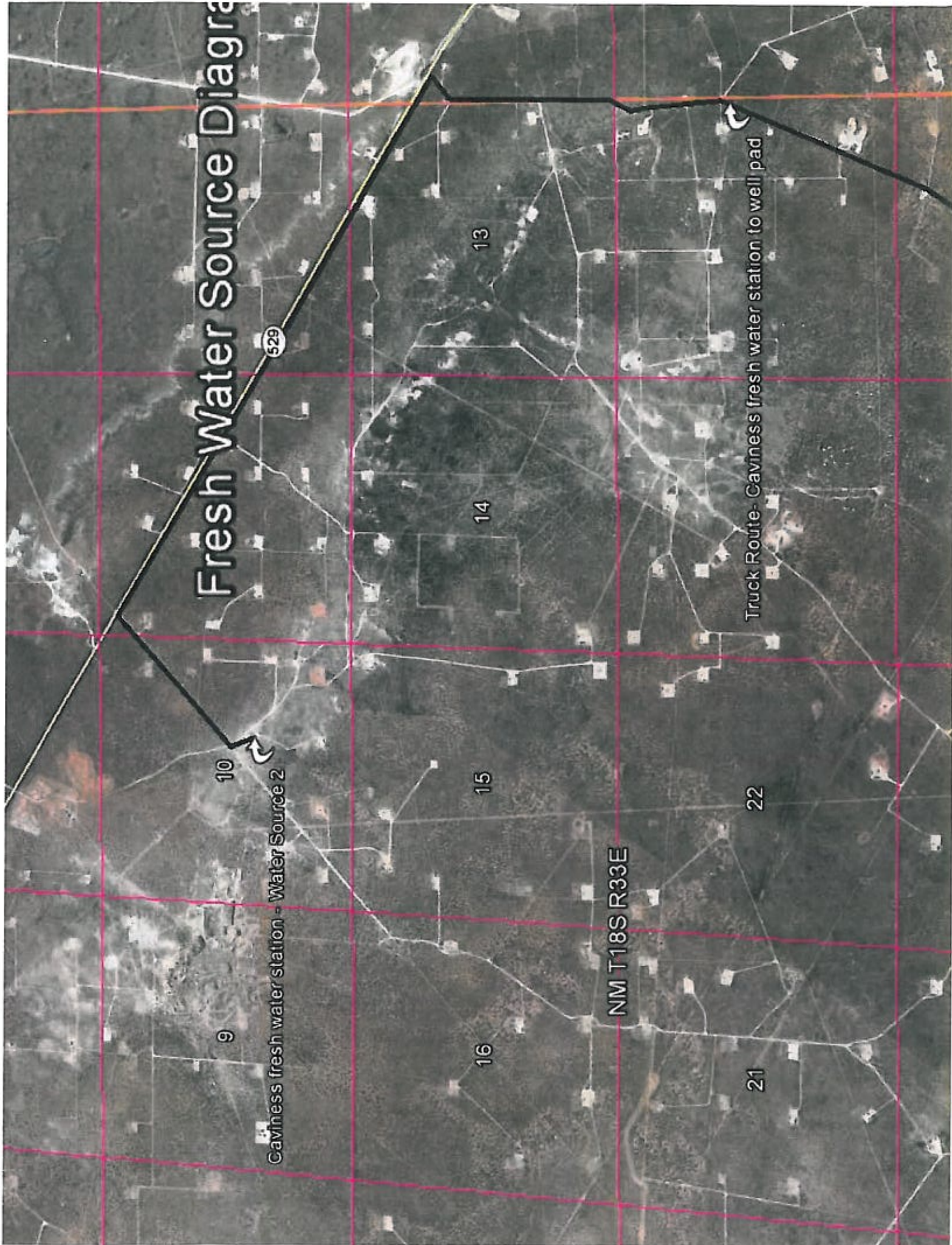
16

NM T18S R33E

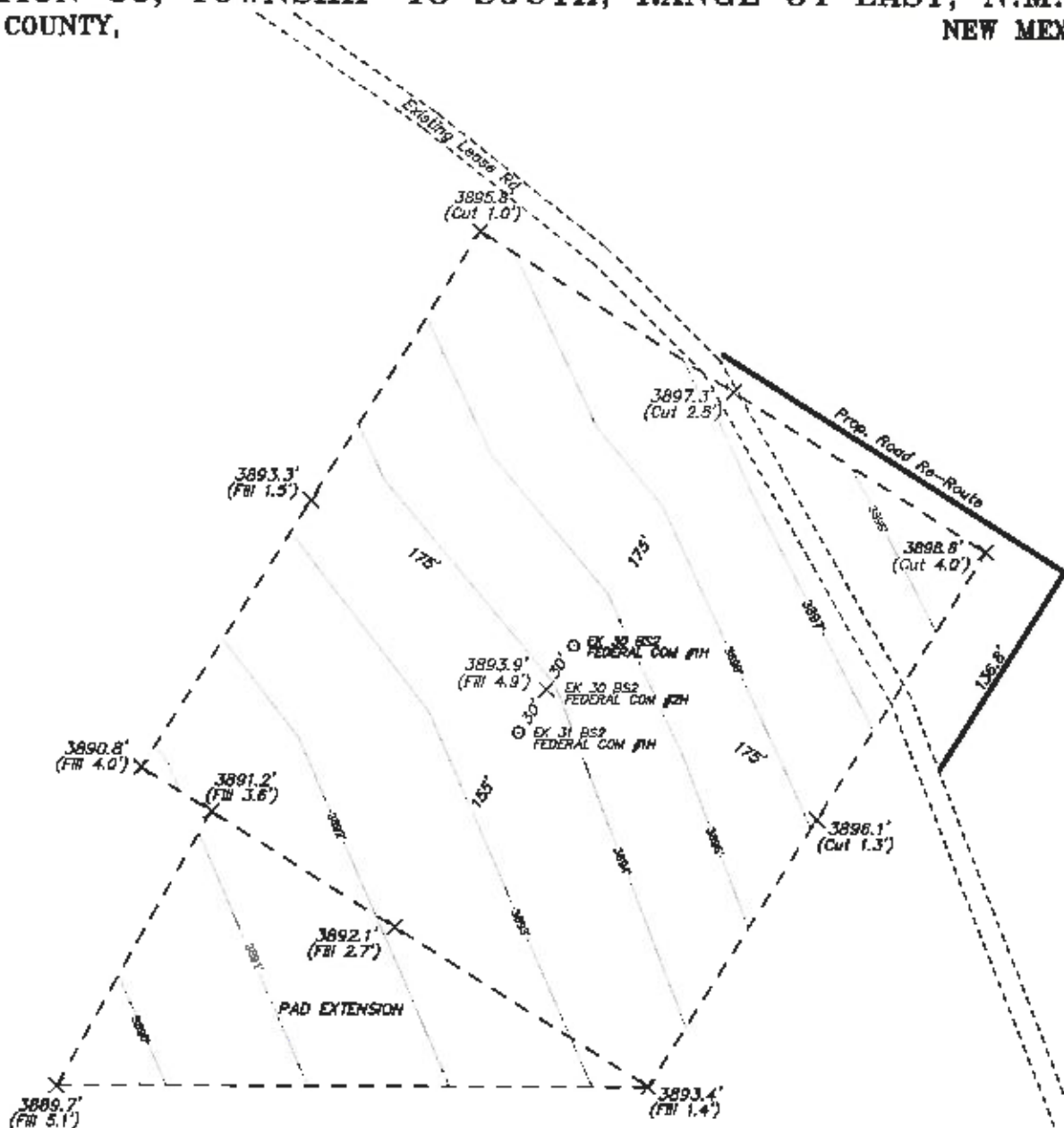
22

21

Truck Route- Gaviness fresh water station to well pad



SECTION 30, TOWNSHIP 18 SOUTH, RANGE 34 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO.



Note:
Contours are based on existing
elevations.

McELVAIN ENERGY, INC

REF: EK 31 BS2 FEDERAL COM CUT & FILL

THE EK 31 BS2 FEDERAL COM 1H LOCATED 124' FROM
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W.O. Number: 32344

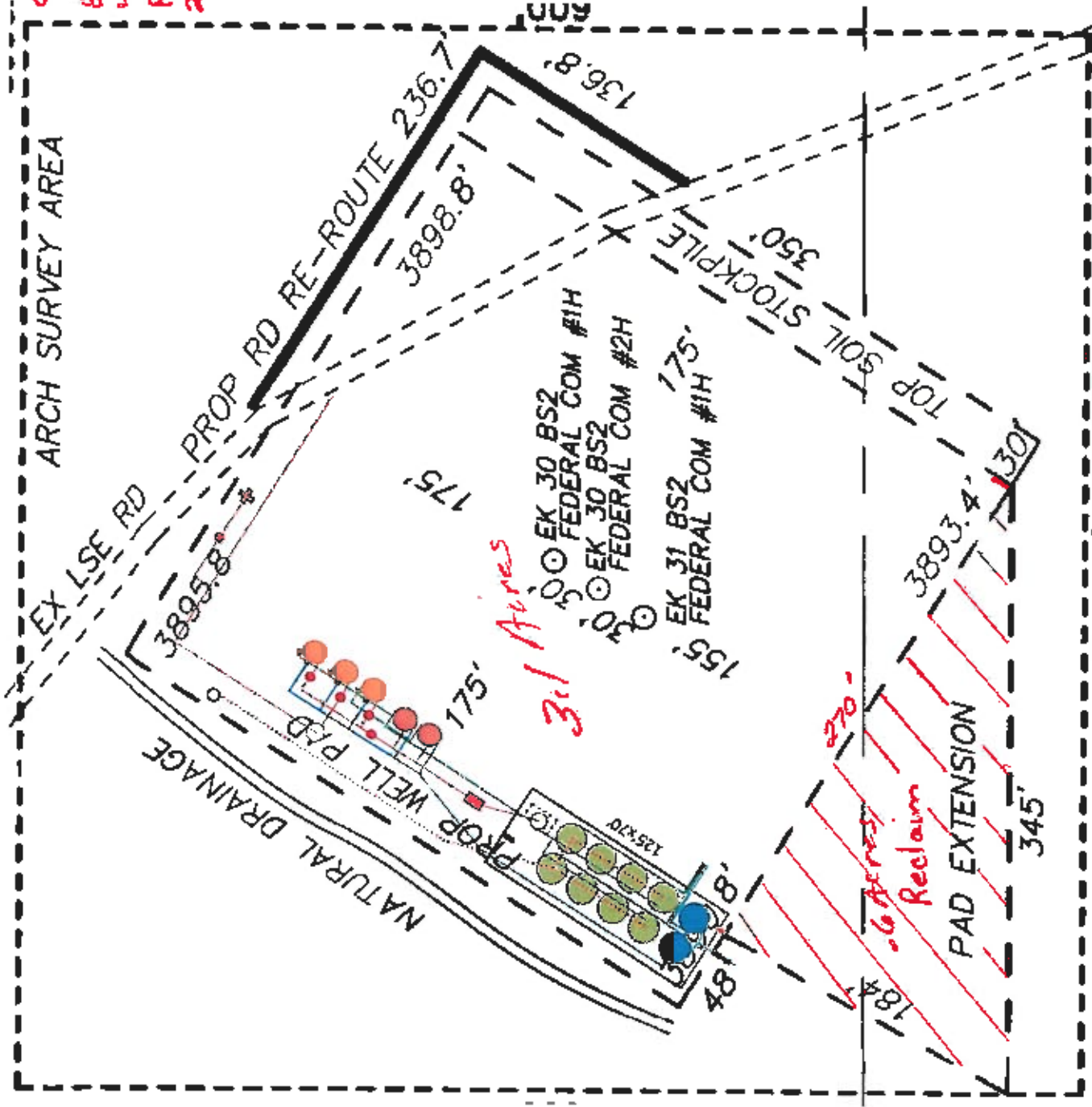
Drawn By: J GOAD

Date: 6-13-2016

Survey Date: 6-10-2016

Sheet 1 of 1 Sheets

Orig Pad - 133,000
 or - 3.1 acres
 Ext - 24,000 0.6 Ac
 w/ext - 3.7 acres
 Reclamation -
 24,050 2Ft
 or 0.6 Ac



Production & Reclamation Diagram
 5/8/2017

Waste Minimization Plan

Provide the Information below for all wells to be drilled from the same well pad.

1	Well Name(s):	EK 30 BS2 Federal Com 2H and EK 31 BS2 Federal Com 1H
2	Qtr., Qtr., Sec. Twn. Range	SESE Sec. 30, T18S - R34E
3	County, State	County: Lea State: NM

4	Anticipated completion date of the proposed well(s):	Both wells will be completed at the same time	est. 10/1/2017
5	Anticipated date of first production:	Both wells will begin production at the same time	est. 10/15/2017
6	Expected oil and gas production rates and duration. (Note: if the proposed well is on a multi-well pad, the plan should include the total expected production for all wells being completed)	Production Rates: Well Pad- 3 2nd Bone Springs Wells IP= 2700 BOPD.....1500 MCFD	Duration: 24 hrs
7	Expected production decline curve of both oil and gas from the proposed well(s)	attached	attached
8	Expected BTU Value for gas production	1200-1300 BTU	
9	Certification that the operator has provided one or more midstream processing companies with information about the operator's production plans, including the anticipated completion dates and gas production rates of the proposed well or wells:	Attach Letter(s)	

Pipeline Information:

10	Identify the gas pipeline which the operator plan to connect (with sufficient capacity to accommodate the anticipated production of the proposed well(s):	Both wells will tie into an existing Targa / Versado Gas Pipeline. McElvain will run approx 1900' of gas gathering line from the gas sales allocation meters for each well to the Targa custody transfer meter. See attached image.
11	Maximum current daily capacity of the pipeline	15MM
12	Current throughput of the pipeline;	2.3MM
13	Anticipated daily capacity of the pipeline at the anticipated date of first gas sales from the proposed well:	12MM

14	Anticipated throughput of the pipeline at the anticipated date of first gas sales from the proposed well;
15	Any plans known to the operator for expansion of pipeline capacity for the area that includes the proposed well(s);

1.5MM
None at this time, but as needed

If an operator cannot identify a gas pipeline with sufficient capacity to accommodate the anticipated production of the proposed well(s), the waste minimization plan must also include the following:

16	A gas pipeline system location map of sufficient detail, size and scale as to show the field in which the proposed well will be located and all existing gas trunk lines within 20 miles of the well.
17	Show name and location of the gas processing plant(s) closest to the proposed well(s), and of the intended destination processing plant, if different
18	Show the location and name of the operator of each gas trunk line within 20 miles of the proposed well;
19	Show the proposed route and tie-in point that connects or could connect the subject well to an existing gas trunk line;
20	Total Volume of produced gas, and percentage of total produced gas, that the operator is currently flaring or venting from wells in the same field and any wells within a 20 mile radius of the field;
21	Provide a detailed evaluation, including estimates of costs and returns, of opportunities for on-site capture approaches, such as compression or liquefaction of natural gas, removal of natural gas liquids, or generation of electricity from gas.

Attach Map	
Gas Plant Name(s):	Plant Locations:
Show on Map	
Show on Map	
Volume of total produced gas:	Percentage of total produced gas:
Attach evaluation	