

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address Franklin Mountain Energy LLC 2401 E 2nd Avenue Denver, CO 80206		2. OGRID Number 373910
4. Property Code 326234		3. API Number 30-025-46505
5. Property Name PARADE STATE		6. Well No. 603H

7. Surface Location

UL - Lot B	Section 2	Township 25S	Range 35E	Lot Idn 2	Feet From 675	N/S Line N	Feet From 2624	E/W Line E	County Lea
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8. Proposed Bottom Hole Location

UL - Lot O	Section 11	Township 25S	Range 35E	Lot Idn O	Feet From 150	N/S Line S	Feet From 2580	E/W Line E	County Lea
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9. Pool Information

WC-025 G-09 S253502B;LWR BONE SPRIN	98185
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Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3244
16. Multiple N	17. Proposed Depth 21880	18. Formation 3rd Bone Spring Sand	19. Contractor	20. Spud Date 2/1/2020
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1300	803	0
Int1	12.25	9.625	40	5400	1523	0
Int2	8.5	7.625	29.7	12236	282	4400
Prod	6.75	5.5	20	21880	406	11236

Casing/Cement Program: Additional Comments

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22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	10000	18000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒ , if applicable.		OIL CONSERVATION DIVISION	
Signature:		Approved By: 	
Printed Name:		Title:	
Email Address:		Approved Date: 11/15/2019	Expiration Date: 11/15/2021
Date:	Phone:	Conditions of Approval Attached	

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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46505	² Pool Code 98185	³ Pool Name WC-025 G-09 S253502B;LWR BONE SPRING
⁴ Property Code 326234	⁵ Property Name PARADE STATE	⁶ Well Number 603H
⁷ OGRID No. 373910	⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC	⁹ Elevation 3244.0'

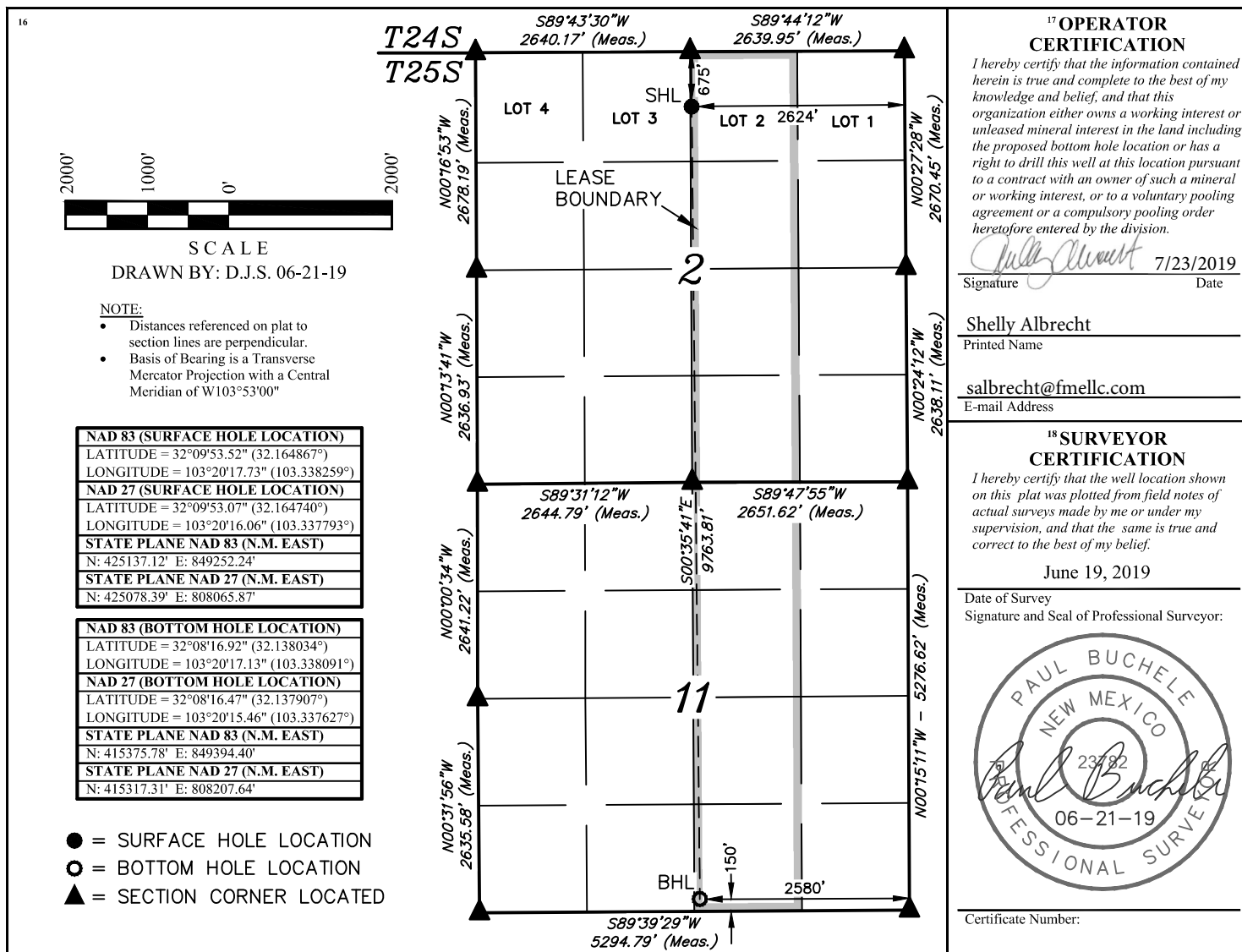
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	2	25S	35E		675	NORTH	2624	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	11	25S	35E		150	SOUTH	2580	EAST	LEA
¹² Dedicated Acres 320.85	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Franklin Mountain Energy

Project: Lea County, NM (NAD83)
 Site: Blue Ribbon/Parade State
 Well: Parade State 603H
 Wellbore: OH
 Design: Plan #1

3244' GE + 21' KB @ 3265.00usft



Azimuths to Grid North
 True North: -0.53°
 Magnetic North: 6.08°

Magnetic Field
 Strength: 47708.2nT
 Dip Angle: 60.02°
 Date: 8/8/2019
 Model: IGRF2015

PROJECT DETAILS: Lea County, NM (NAD83)

Geodetic System: US State Plane 1983
 Datum: North American Datum 1983
 Ellipsoid: GRS 1980
 Zone: New Mexico Eastern Zone

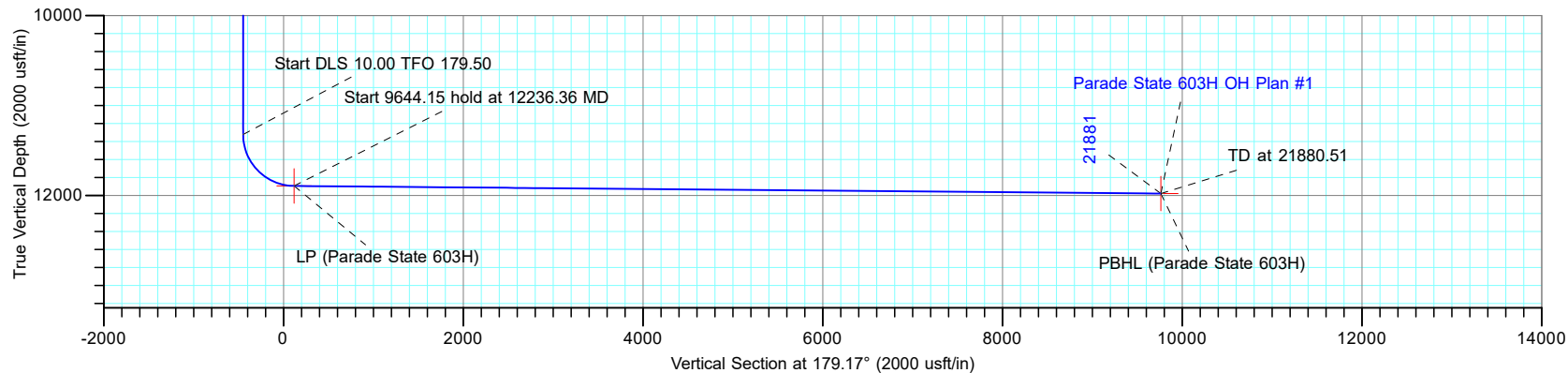
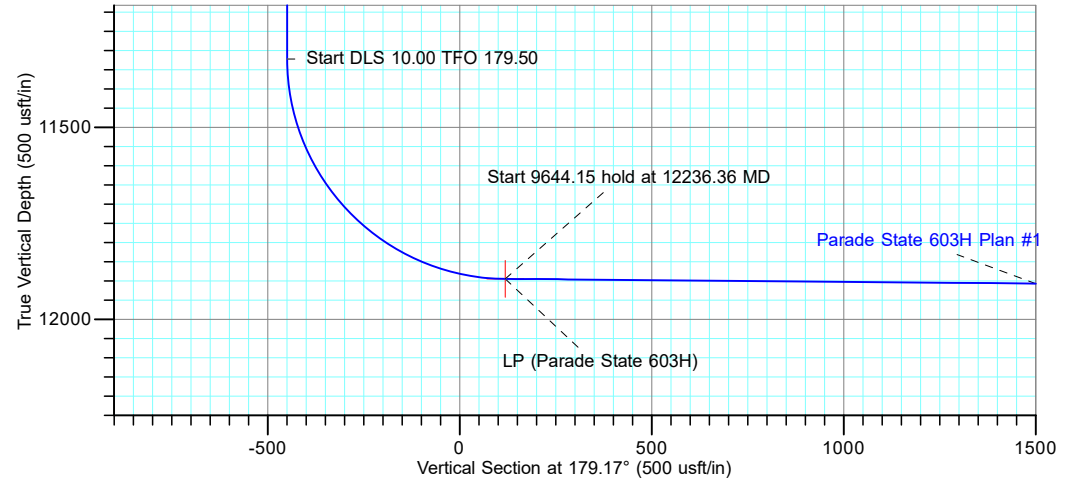
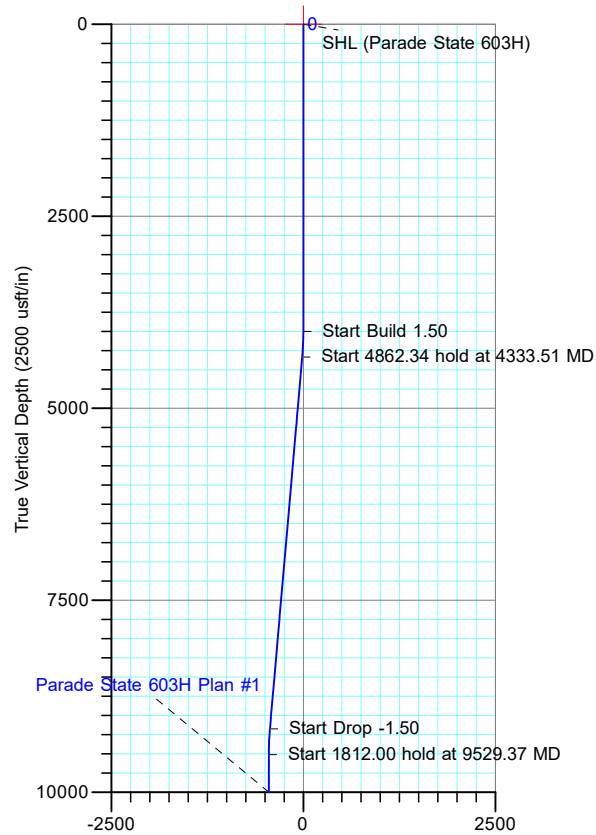


SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4000.00	0.00	0.00	4000.00	0.00	0.00	0.00	0.00	0.00	Start Build 1.50
4333.51	5.00	6.72	4333.09	14.45	1.70	1.50	6.72	-14.42	Start 4862.34 hold at 4333.51 MD
9195.86	5.00	6.72	9176.91	435.55	51.30	0.00	0.00	-434.76	Start Drop -1.50
9529.37	0.00	0.00	9510.00	450.00	53.00	1.50	180.00	-449.18	Start 1812.00 hold at 9529.37 MD
11341.37	0.00	0.00	11322.00	450.00	53.00	0.00	0.00	-449.18	Start DLS 10.00 TFO 179.50
12236.36	89.50	179.50	11894.94	-117.93	57.96	10.00	179.50	118.76	Start 9644.15 hold at 12236.36 MD
21880.51	89.50	179.50	11979.19	-9761.34	142.16	0.00	0.00	9762.38	TD at 21880.51

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Latitude	Longitude
LP	11894.94	-117.93	57.96	32.164541	-103.338075
PBHL	11979.19	-9761.34	142.16	32.138034	-103.338091
SHL	0.00	0.00	0.00	32.164867	-103.338259



TOTAL DIRECTIONAL SERVICES LLC
 671 Academy Ct, Windsor, CO 80550
 Phone: (970) 460-9402

Plan: Plan #1 (Parade State 603H/OH)
 Blue Ribbon/Parade State
 Created By: Dustin Ault Date: 15:53, August 09 2019
 Date: _____
 Approved: _____ Date: _____

Franklin Mountain Energy

Project: Lea County, NM (NAD83)
 Site: Blue Ribbon/Parade State
 Well: Parade State 603H
 Wellbore: OH
 Design: Plan #1



Azimuths to Grid North
 True North: -0.53°
 Magnetic North: 6.08°

Magnetic Field
 Strength: 47708.2nT
 Dip Angle: 60.02°
 Date: 8/8/2019
 Model: IGRF2015

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 Geodetic System: US State Plane 1983
 Datum: North American Datum 1983
 Ellipsoid: GRS 1980
 Zone: New Mexico Eastern Zone

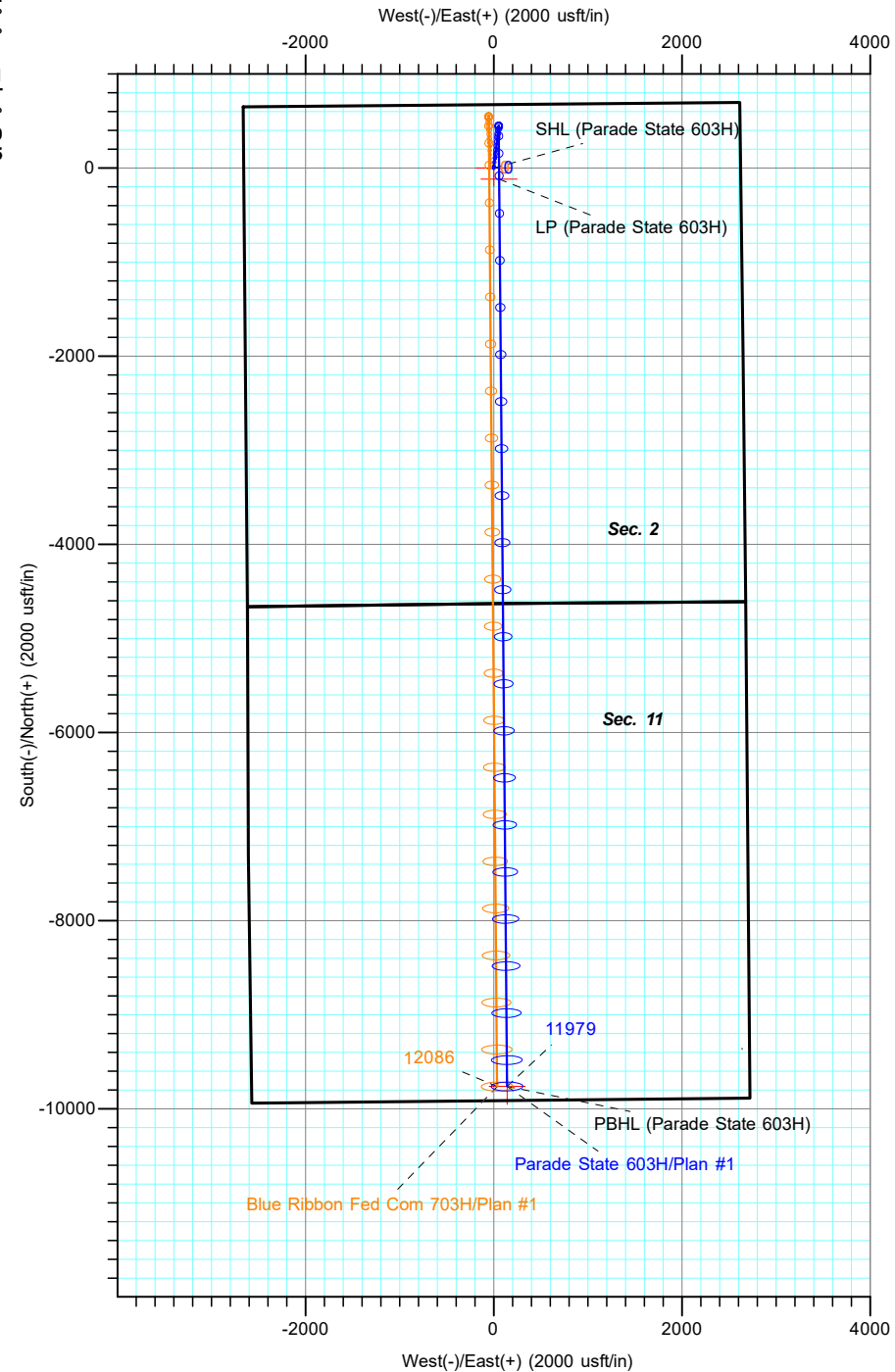
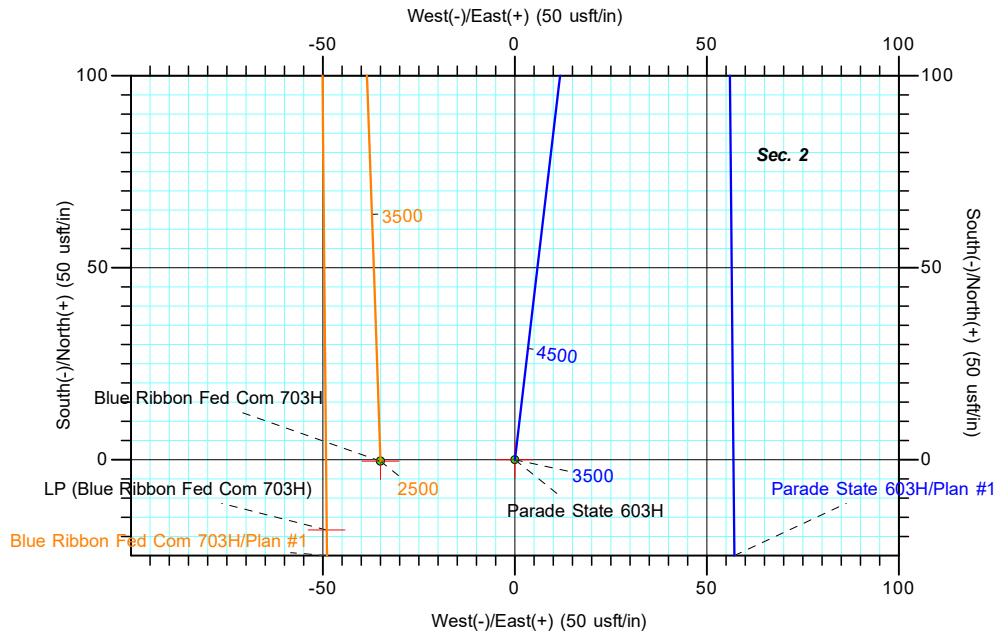


DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
LP	11894.94	-117.93	57.96	425019.19	849310.20	32.164541	-103.338075
PBHL	11979.19	-9761.34	142.16	415375.78	849394.40	32.138034	-103.338091
SHL	0.00	0.00	0.00	425137.12	849252.24	32.164867	-103.338259

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4000.00	0.00	0.00	4000.00	0.00	0.00	0.00	0.00	0.00	Start Build 1.50
4333.51	5.00	6.72	4333.09	14.45	1.70	1.50	6.72	-14.42	Start 4862.34 hold at 4333.51 MD
9195.86	5.00	6.72	9176.91	435.55	51.30	0.00	0.00	-434.76	Start Drop -1.50
9529.37	0.00	0.00	9510.00	450.00	53.00	1.50	180.00	-449.18	Start 1812.00 hold at 9529.37 MD
11341.37	0.00	0.00	11322.00	450.00	53.00	0.00	0.00	-449.18	Start DLS 10.00 TFO 179.50
12236.36	89.50	179.50	11894.94	-117.93	57.96	10.00	179.50	118.76	Start 9644.15 hold at 12236.36 MD
21880.51	89.50	179.50	11979.19	-9761.34	142.16	0.00	0.00	9762.38	TD at 21880.51



TOTAL DIRECTIONAL SERVICES LLC
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 Phone: (970) 460-9402

Plan: Plan #1 (Parade State 603H/OH)
 Blue Ribbon/Parade State
 Created By: Dustin Ault Date: 15:54, August 09 2019
 Date: _____
 Approved: _____ Date: _____



Franklin Mountain Energy

**Lea County, NM (NAD83)
Blue Ribbon/Parade State
Parade State 603H**

OH

Plan: Plan #1

Standard Planning Report

09 August, 2019



Database:	EDM 5000.15 Single User Db	Local Co-ordinate Reference:	Well Parade State 603H
Company:	Franklin Mountain Energy	TVD Reference:	3244' GE + 21' KB @ 3265.00usft
Project:	Lea County, NM (NAD83)	MD Reference:	3244' GE + 21' KB @ 3265.00usft
Site:	Blue Ribbon/Parade State	North Reference:	Grid
Well:	Parade State 603H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Project	Lea County, NM (NAD83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		Blue Ribbon/Parade State			
Site Position:		Northing:	425,136.81 usft	Latitude:	32.164867
From:	Map	Easting:	849,217.25 usft	Longitude:	-103.338372
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.53 °

Well	Parade State 603H					
Well Position	+N/-S	0.31 usft	Northing:	425,137.12 usft	Latitude:	32.164867
	+E/-W	34.99 usft	Easting:	849,252.24 usft	Longitude:	-103.338259
Position Uncertainty		0.00 usft	Wellhead Elevation:		Ground Level:	3,244.00 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	8/8/2019	6.61	60.02	47,708.17254640

Design	Plan #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	179.17

Plan Survey Tool Program	Date	8/9/2019		
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks
1	0.00	21,880.51 Plan #1 (OH)	OWSG (Rev2) MWD	
			OWSG MWD - Standard	

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4,000.00	0.00	0.00	4,000.00	0.00	0.00	0.00	0.00	0.00	0.00	
4,333.51	5.00	6.72	4,333.09	14.45	1.70	1.50	1.50	0.00	6.72	
9,195.86	5.00	6.72	9,176.91	435.55	51.30	0.00	0.00	0.00	0.00	
9,529.37	0.00	0.00	9,510.00	450.00	53.00	1.50	-1.50	0.00	180.00	
11,341.37	0.00	0.00	11,322.00	450.00	53.00	0.00	0.00	0.00	0.00	
12,236.36	89.50	179.50	11,894.94	-117.93	57.96	10.00	10.00	20.06	179.50	
21,880.51	89.50	179.50	11,979.19	-9,761.34	142.16	0.00	0.00	0.00	0.00	PBHL (Parade State 603H)



Total Directional Services

Planning Report



Database:	EDM 5000.15 Single User Db	Local Co-ordinate Reference:	Well Parade State 603H
Company:	Franklin Mountain Energy	TVD Reference:	3244' GE + 21' KB @ 3265.00usft
Project:	Lea County, NM (NAD83)	MD Reference:	3244' GE + 21' KB @ 3265.00usft
Site:	Blue Ribbon/Parade State	North Reference:	Grid
Well:	Parade State 603H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SHL (Parade State 603H)									
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00
2,100.00	0.00	0.00	2,100.00	0.00	0.00	0.00	0.00	0.00	0.00
2,200.00	0.00	0.00	2,200.00	0.00	0.00	0.00	0.00	0.00	0.00
2,300.00	0.00	0.00	2,300.00	0.00	0.00	0.00	0.00	0.00	0.00
2,400.00	0.00	0.00	2,400.00	0.00	0.00	0.00	0.00	0.00	0.00
2,500.00	0.00	0.00	2,500.00	0.00	0.00	0.00	0.00	0.00	0.00
2,600.00	0.00	0.00	2,600.00	0.00	0.00	0.00	0.00	0.00	0.00
2,700.00	0.00	0.00	2,700.00	0.00	0.00	0.00	0.00	0.00	0.00
2,800.00	0.00	0.00	2,800.00	0.00	0.00	0.00	0.00	0.00	0.00
2,900.00	0.00	0.00	2,900.00	0.00	0.00	0.00	0.00	0.00	0.00
3,000.00	0.00	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00
3,100.00	0.00	0.00	3,100.00	0.00	0.00	0.00	0.00	0.00	0.00
3,200.00	0.00	0.00	3,200.00	0.00	0.00	0.00	0.00	0.00	0.00
3,300.00	0.00	0.00	3,300.00	0.00	0.00	0.00	0.00	0.00	0.00
3,400.00	0.00	0.00	3,400.00	0.00	0.00	0.00	0.00	0.00	0.00
3,500.00	0.00	0.00	3,500.00	0.00	0.00	0.00	0.00	0.00	0.00
3,600.00	0.00	0.00	3,600.00	0.00	0.00	0.00	0.00	0.00	0.00
3,700.00	0.00	0.00	3,700.00	0.00	0.00	0.00	0.00	0.00	0.00
3,800.00	0.00	0.00	3,800.00	0.00	0.00	0.00	0.00	0.00	0.00
3,900.00	0.00	0.00	3,900.00	0.00	0.00	0.00	0.00	0.00	0.00
4,000.00	0.00	0.00	4,000.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 1.50									
4,100.00	1.50	6.72	4,099.99	1.30	0.15	-1.30	1.50	1.50	0.00
4,200.00	3.00	6.72	4,199.91	5.20	0.61	-5.19	1.50	1.50	0.00
4,300.00	4.50	6.72	4,299.69	11.69	1.38	-11.67	1.50	1.50	0.00
4,333.51	5.00	6.72	4,333.09	14.45	1.70	-14.42	1.50	1.50	0.00
Start 4862.34 hold at 4333.51 MD									
4,400.00	5.00	6.72	4,399.32	20.21	2.38	-20.17	0.00	0.00	0.00
4,500.00	5.00	6.72	4,498.94	28.87	3.40	-28.82	0.00	0.00	0.00
4,600.00	5.00	6.72	4,598.56	37.53	4.42	-37.46	0.00	0.00	0.00
4,700.00	5.00	6.72	4,698.18	46.19	5.44	-46.11	0.00	0.00	0.00
4,800.00	5.00	6.72	4,797.80	54.85	6.46	-54.75	0.00	0.00	0.00



Total Directional Services

Planning Report



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Company:	Franklin Mountain Energy	TVD Reference:	3244' GE + 21' KB @ 3265.00usft
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Site:	Blue Ribbon/Parade State	North Reference:	Grid
Well:	Parade State 603H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,900.00	5.00	6.72	4,897.42	63.51	7.48	-63.40	0.00	0.00	0.00
5,000.00	5.00	6.72	4,997.04	72.17	8.50	-72.04	0.00	0.00	0.00
5,100.00	5.00	6.72	5,096.66	80.83	9.52	-80.68	0.00	0.00	0.00
5,200.00	5.00	6.72	5,196.28	89.49	10.54	-89.33	0.00	0.00	0.00
5,300.00	5.00	6.72	5,295.89	98.15	11.56	-97.97	0.00	0.00	0.00
5,400.00	5.00	6.72	5,395.51	106.81	12.58	-106.62	0.00	0.00	0.00
5,500.00	5.00	6.72	5,495.13	115.47	13.60	-115.26	0.00	0.00	0.00
5,600.00	5.00	6.72	5,594.75	124.13	14.62	-123.91	0.00	0.00	0.00
5,700.00	5.00	6.72	5,694.37	132.79	15.64	-132.55	0.00	0.00	0.00
5,800.00	5.00	6.72	5,793.99	141.45	16.66	-141.20	0.00	0.00	0.00
5,900.00	5.00	6.72	5,893.61	150.11	17.68	-149.84	0.00	0.00	0.00
6,000.00	5.00	6.72	5,993.23	158.78	18.70	-158.49	0.00	0.00	0.00
6,100.00	5.00	6.72	6,092.85	167.44	19.72	-167.13	0.00	0.00	0.00
6,200.00	5.00	6.72	6,192.47	176.10	20.74	-175.78	0.00	0.00	0.00
6,300.00	5.00	6.72	6,292.09	184.76	21.76	-184.42	0.00	0.00	0.00
6,400.00	5.00	6.72	6,391.70	193.42	22.78	-193.06	0.00	0.00	0.00
6,500.00	5.00	6.72	6,491.32	202.08	23.80	-201.71	0.00	0.00	0.00
6,600.00	5.00	6.72	6,590.94	210.74	24.82	-210.35	0.00	0.00	0.00
6,700.00	5.00	6.72	6,690.56	219.40	25.84	-219.00	0.00	0.00	0.00
6,800.00	5.00	6.72	6,790.18	228.06	26.86	-227.64	0.00	0.00	0.00
6,900.00	5.00	6.72	6,889.80	236.72	27.88	-236.29	0.00	0.00	0.00
7,000.00	5.00	6.72	6,989.42	245.38	28.90	-244.93	0.00	0.00	0.00
7,100.00	5.00	6.72	7,089.04	254.04	29.92	-253.58	0.00	0.00	0.00
7,200.00	5.00	6.72	7,188.66	262.70	30.94	-262.22	0.00	0.00	0.00
7,300.00	5.00	6.72	7,288.28	271.36	31.96	-270.87	0.00	0.00	0.00
7,400.00	5.00	6.72	7,387.90	280.02	32.98	-279.51	0.00	0.00	0.00
7,500.00	5.00	6.72	7,487.51	288.68	34.00	-288.16	0.00	0.00	0.00
7,600.00	5.00	6.72	7,587.13	297.34	35.02	-296.80	0.00	0.00	0.00
7,700.00	5.00	6.72	7,686.75	306.00	36.04	-305.44	0.00	0.00	0.00
7,800.00	5.00	6.72	7,786.37	314.66	37.06	-314.09	0.00	0.00	0.00
7,900.00	5.00	6.72	7,885.99	323.32	38.08	-322.73	0.00	0.00	0.00
8,000.00	5.00	6.72	7,985.61	331.98	39.10	-331.38	0.00	0.00	0.00
8,100.00	5.00	6.72	8,085.23	340.64	40.12	-340.02	0.00	0.00	0.00
8,200.00	5.00	6.72	8,184.85	349.30	41.14	-348.67	0.00	0.00	0.00
8,300.00	5.00	6.72	8,284.47	357.96	42.16	-357.31	0.00	0.00	0.00
8,400.00	5.00	6.72	8,384.09	366.62	43.18	-365.96	0.00	0.00	0.00
8,500.00	5.00	6.72	8,483.70	375.29	44.20	-374.60	0.00	0.00	0.00
8,600.00	5.00	6.72	8,583.32	383.95	45.22	-383.25	0.00	0.00	0.00
8,700.00	5.00	6.72	8,682.94	392.61	46.24	-391.89	0.00	0.00	0.00
8,800.00	5.00	6.72	8,782.56	401.27	47.26	-400.54	0.00	0.00	0.00
8,900.00	5.00	6.72	8,882.18	409.93	48.28	-409.18	0.00	0.00	0.00
9,000.00	5.00	6.72	8,981.80	418.59	49.30	-417.82	0.00	0.00	0.00
9,100.00	5.00	6.72	9,081.42	427.25	50.32	-426.47	0.00	0.00	0.00
9,195.86	5.00	6.72	9,176.91	435.55	51.30	-434.76	0.00	0.00	0.00
Start Drop -1.50									
9,200.00	4.94	6.72	9,181.04	435.91	51.34	-435.11	1.50	-1.50	0.00
9,300.00	3.44	6.72	9,280.77	443.16	52.19	-442.36	1.50	-1.50	0.00
9,400.00	1.94	6.72	9,380.66	447.82	52.74	-447.01	1.50	-1.50	0.00
9,500.00	0.44	6.72	9,480.63	449.89	52.99	-449.07	1.50	-1.50	0.00
9,529.37	0.00	0.00	9,510.00	450.00	53.00	-449.18	1.50	-1.50	0.00
Start 1812.00 hold at 9529.37 MD									
9,600.00	0.00	0.00	9,580.63	450.00	53.00	-449.18	0.00	0.00	0.00
9,700.00	0.00	0.00	9,680.63	450.00	53.00	-449.18	0.00	0.00	0.00
9,800.00	0.00	0.00	9,780.63	450.00	53.00	-449.18	0.00	0.00	0.00



Total Directional Services

Planning Report



Database:	EDM 5000.15 Single User Db	Local Co-ordinate Reference:	Well Parade State 603H
Company:	Franklin Mountain Energy	TVD Reference:	3244' GE + 21' KB @ 3265.00usft
Project:	Lea County, NM (NAD83)	MD Reference:	3244' GE + 21' KB @ 3265.00usft
Site:	Blue Ribbon/Parade State	North Reference:	Grid
Well:	Parade State 603H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,900.00	0.00	0.00	9,880.63	450.00	53.00	-449.18	0.00	0.00	0.00
10,000.00	0.00	0.00	9,980.63	450.00	53.00	-449.18	0.00	0.00	0.00
10,100.00	0.00	0.00	10,080.63	450.00	53.00	-449.18	0.00	0.00	0.00
10,200.00	0.00	0.00	10,180.63	450.00	53.00	-449.18	0.00	0.00	0.00
10,300.00	0.00	0.00	10,280.63	450.00	53.00	-449.18	0.00	0.00	0.00
10,400.00	0.00	0.00	10,380.63	450.00	53.00	-449.18	0.00	0.00	0.00
10,500.00	0.00	0.00	10,480.63	450.00	53.00	-449.18	0.00	0.00	0.00
10,600.00	0.00	0.00	10,580.63	450.00	53.00	-449.18	0.00	0.00	0.00
10,700.00	0.00	0.00	10,680.63	450.00	53.00	-449.18	0.00	0.00	0.00
10,800.00	0.00	0.00	10,780.63	450.00	53.00	-449.18	0.00	0.00	0.00
10,900.00	0.00	0.00	10,880.63	450.00	53.00	-449.18	0.00	0.00	0.00
11,000.00	0.00	0.00	10,980.63	450.00	53.00	-449.18	0.00	0.00	0.00
11,100.00	0.00	0.00	11,080.63	450.00	53.00	-449.18	0.00	0.00	0.00
11,200.00	0.00	0.00	11,180.63	450.00	53.00	-449.18	0.00	0.00	0.00
11,300.00	0.00	0.00	11,280.63	450.00	53.00	-449.18	0.00	0.00	0.00
11,341.37	0.00	0.00	11,322.00	450.00	53.00	-449.18	0.00	0.00	0.00
Start DLS 10.00 TFO 179.50									
11,350.00	0.86	179.50	11,330.63	449.94	53.00	-449.12	10.00	10.00	0.00
11,400.00	5.86	179.50	11,380.53	447.00	53.03	-446.18	10.00	10.00	0.00
11,450.00	10.86	179.50	11,429.98	439.73	53.09	-438.91	10.00	10.00	0.00
11,500.00	15.86	179.50	11,478.61	428.18	53.19	-427.36	10.00	10.00	0.00
11,550.00	20.86	179.50	11,526.05	412.44	53.33	-411.61	10.00	10.00	0.00
11,600.00	25.86	179.50	11,571.94	392.61	53.50	-391.79	10.00	10.00	0.00
11,650.00	30.86	179.50	11,615.92	368.87	53.71	-368.05	10.00	10.00	0.00
11,700.00	35.86	179.50	11,657.67	341.38	53.95	-340.56	10.00	10.00	0.00
11,750.00	40.86	179.50	11,696.86	310.36	54.22	-309.54	10.00	10.00	0.00
11,800.00	45.86	179.50	11,733.20	276.04	54.52	-275.22	10.00	10.00	0.00
11,850.00	50.86	179.50	11,766.41	238.69	54.85	-237.86	10.00	10.00	0.00
11,900.00	55.86	179.50	11,796.24	198.58	55.20	-197.76	10.00	10.00	0.00
11,950.00	60.86	179.50	11,822.45	156.03	55.57	-155.20	10.00	10.00	0.00
12,000.00	65.86	179.50	11,844.86	111.35	55.96	-110.52	10.00	10.00	0.00
12,050.00	70.86	179.50	11,863.29	64.89	56.36	-64.06	10.00	10.00	0.00
12,100.00	75.86	179.50	11,877.61	17.00	56.78	-16.17	10.00	10.00	0.00
12,150.00	80.86	179.50	11,887.69	-31.96	57.21	32.79	10.00	10.00	0.00
12,200.00	85.86	179.50	11,893.47	-81.60	57.64	82.43	10.00	10.00	0.00
12,236.36	89.50	179.50	11,894.94	-117.93	57.96	118.76	10.00	10.00	0.00
Start 9644.15 hold at 12236.36 MD - LP (Parade State 603H)									
12,300.00	89.50	179.50	11,895.49	-181.56	58.51	182.39	0.00	0.00	0.00
12,400.00	89.50	179.50	11,896.37	-281.55	59.39	282.39	0.00	0.00	0.00
12,500.00	89.50	179.50	11,897.24	-381.55	60.26	382.38	0.00	0.00	0.00
12,600.00	89.50	179.50	11,898.11	-481.54	61.13	482.38	0.00	0.00	0.00
12,700.00	89.50	179.50	11,898.99	-581.53	62.01	582.37	0.00	0.00	0.00
12,800.00	89.50	179.50	11,899.86	-681.52	62.88	682.37	0.00	0.00	0.00
12,900.00	89.50	179.50	11,900.73	-781.52	63.75	782.36	0.00	0.00	0.00
13,000.00	89.50	179.50	11,901.61	-881.51	64.63	882.36	0.00	0.00	0.00
13,100.00	89.50	179.50	11,902.48	-981.50	65.50	982.35	0.00	0.00	0.00
13,200.00	89.50	179.50	11,903.35	-1,081.49	66.37	1,082.34	0.00	0.00	0.00
13,300.00	89.50	179.50	11,904.23	-1,181.49	67.25	1,182.34	0.00	0.00	0.00
13,400.00	89.50	179.50	11,905.10	-1,281.48	68.12	1,282.33	0.00	0.00	0.00
13,500.00	89.50	179.50	11,905.98	-1,381.47	68.99	1,382.33	0.00	0.00	0.00
13,600.00	89.50	179.50	11,906.85	-1,481.46	69.86	1,482.32	0.00	0.00	0.00
13,700.00	89.50	179.50	11,907.72	-1,581.45	70.74	1,582.32	0.00	0.00	0.00
13,800.00	89.50	179.50	11,908.60	-1,681.45	71.61	1,682.31	0.00	0.00	0.00
13,900.00	89.50	179.50	11,909.47	-1,781.44	72.48	1,782.31	0.00	0.00	0.00



Total Directional Services

Planning Report



Database:	EDM 5000.15 Single User Db	Local Co-ordinate Reference:	Well Parade State 603H
Company:	Franklin Mountain Energy	TVD Reference:	3244' GE + 21' KB @ 3265.00usft
Project:	Lea County, NM (NAD83)	MD Reference:	3244' GE + 21' KB @ 3265.00usft
Site:	Blue Ribbon/Parade State	North Reference:	Grid
Well:	Parade State 603H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
14,000.00	89.50	179.50	11,910.34	-1,881.43	73.36	1,882.30	0.00	0.00	0.00
14,100.00	89.50	179.50	11,911.22	-1,981.42	74.23	1,982.30	0.00	0.00	0.00
14,200.00	89.50	179.50	11,912.09	-2,081.42	75.10	2,082.29	0.00	0.00	0.00
14,300.00	89.50	179.50	11,912.96	-2,181.41	75.98	2,182.28	0.00	0.00	0.00
14,400.00	89.50	179.50	11,913.84	-2,281.40	76.85	2,282.28	0.00	0.00	0.00
14,500.00	89.50	179.50	11,914.71	-2,381.39	77.72	2,382.27	0.00	0.00	0.00
14,600.00	89.50	179.50	11,915.59	-2,481.39	78.60	2,482.27	0.00	0.00	0.00
14,700.00	89.50	179.50	11,916.46	-2,581.38	79.47	2,582.26	0.00	0.00	0.00
14,800.00	89.50	179.50	11,917.33	-2,681.37	80.34	2,682.26	0.00	0.00	0.00
14,900.00	89.50	179.50	11,918.21	-2,781.36	81.21	2,782.25	0.00	0.00	0.00
15,000.00	89.50	179.50	11,919.08	-2,881.36	82.09	2,882.25	0.00	0.00	0.00
15,100.00	89.50	179.50	11,919.95	-2,981.35	82.96	2,982.24	0.00	0.00	0.00
15,200.00	89.50	179.50	11,920.83	-3,081.34	83.83	3,082.23	0.00	0.00	0.00
15,300.00	89.50	179.50	11,921.70	-3,181.33	84.71	3,182.23	0.00	0.00	0.00
15,400.00	89.50	179.50	11,922.57	-3,281.33	85.58	3,282.22	0.00	0.00	0.00
15,500.00	89.50	179.50	11,923.45	-3,381.32	86.45	3,382.22	0.00	0.00	0.00
15,600.00	89.50	179.50	11,924.32	-3,481.31	87.33	3,482.21	0.00	0.00	0.00
15,700.00	89.50	179.50	11,925.20	-3,581.30	88.20	3,582.21	0.00	0.00	0.00
15,800.00	89.50	179.50	11,926.07	-3,681.29	89.07	3,682.20	0.00	0.00	0.00
15,900.00	89.50	179.50	11,926.94	-3,781.29	89.95	3,782.20	0.00	0.00	0.00
16,000.00	89.50	179.50	11,927.82	-3,881.28	90.82	3,882.19	0.00	0.00	0.00
16,100.00	89.50	179.50	11,928.69	-3,981.27	91.69	3,982.18	0.00	0.00	0.00
16,200.00	89.50	179.50	11,929.56	-4,081.26	92.56	4,082.18	0.00	0.00	0.00
16,300.00	89.50	179.50	11,930.44	-4,181.26	93.44	4,182.17	0.00	0.00	0.00
16,400.00	89.50	179.50	11,931.31	-4,281.25	94.31	4,282.17	0.00	0.00	0.00
16,500.00	89.50	179.50	11,932.18	-4,381.24	95.18	4,382.16	0.00	0.00	0.00
16,600.00	89.50	179.50	11,933.06	-4,481.23	96.06	4,482.16	0.00	0.00	0.00
16,700.00	89.50	179.50	11,933.93	-4,581.23	96.93	4,582.15	0.00	0.00	0.00
16,800.00	89.50	179.50	11,934.81	-4,681.22	97.80	4,682.15	0.00	0.00	0.00
16,900.00	89.50	179.50	11,935.68	-4,781.21	98.68	4,782.14	0.00	0.00	0.00
17,000.00	89.50	179.50	11,936.55	-4,881.20	99.55	4,882.14	0.00	0.00	0.00
17,100.00	89.50	179.50	11,937.43	-4,981.20	100.42	4,982.13	0.00	0.00	0.00
17,200.00	89.50	179.50	11,938.30	-5,081.19	101.30	5,082.12	0.00	0.00	0.00
17,300.00	89.50	179.50	11,939.17	-5,181.18	102.17	5,182.12	0.00	0.00	0.00
17,400.00	89.50	179.50	11,940.05	-5,281.17	103.04	5,282.11	0.00	0.00	0.00
17,500.00	89.50	179.50	11,940.92	-5,381.17	103.91	5,382.11	0.00	0.00	0.00
17,600.00	89.50	179.50	11,941.79	-5,481.16	104.79	5,482.10	0.00	0.00	0.00
17,700.00	89.50	179.50	11,942.67	-5,581.15	105.66	5,582.10	0.00	0.00	0.00
17,800.00	89.50	179.50	11,943.54	-5,681.14	106.53	5,682.09	0.00	0.00	0.00
17,900.00	89.50	179.50	11,944.42	-5,781.13	107.41	5,782.09	0.00	0.00	0.00
18,000.00	89.50	179.50	11,945.29	-5,881.13	108.28	5,882.08	0.00	0.00	0.00
18,100.00	89.50	179.50	11,946.16	-5,981.12	109.15	5,982.07	0.00	0.00	0.00
18,200.00	89.50	179.50	11,947.04	-6,081.11	110.03	6,082.07	0.00	0.00	0.00
18,300.00	89.50	179.50	11,947.91	-6,181.10	110.90	6,182.06	0.00	0.00	0.00
18,400.00	89.50	179.50	11,948.78	-6,281.10	111.77	6,282.06	0.00	0.00	0.00
18,500.00	89.50	179.50	11,949.66	-6,381.09	112.65	6,382.05	0.00	0.00	0.00
18,600.00	89.50	179.50	11,950.53	-6,481.08	113.52	6,482.05	0.00	0.00	0.00
18,700.00	89.50	179.50	11,951.40	-6,581.07	114.39	6,582.04	0.00	0.00	0.00
18,800.00	89.50	179.50	11,952.28	-6,681.07	115.26	6,682.04	0.00	0.00	0.00
18,900.00	89.50	179.50	11,953.15	-6,781.06	116.14	6,782.03	0.00	0.00	0.00
19,000.00	89.50	179.50	11,954.03	-6,881.05	117.01	6,882.02	0.00	0.00	0.00
19,100.00	89.50	179.50	11,954.90	-6,981.04	117.88	6,982.02	0.00	0.00	0.00
19,200.00	89.50	179.50	11,955.77	-7,081.04	118.76	7,082.01	0.00	0.00	0.00
19,300.00	89.50	179.50	11,956.65	-7,181.03	119.63	7,182.01	0.00	0.00	0.00

Database:	EDM 5000.15 Single User Db	Local Co-ordinate Reference:	Well Parade State 603H
Company:	Franklin Mountain Energy	TVD Reference:	3244' GE + 21' KB @ 3265.00usft
Project:	Lea County, NM (NAD83)	MD Reference:	3244' GE + 21' KB @ 3265.00usft
Site:	Blue Ribbon/Parade State	North Reference:	Grid
Well:	Parade State 603H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
19,400.00	89.50	179.50	11,957.52	-7,281.02	120.50	7,282.00	0.00	0.00	0.00	
19,500.00	89.50	179.50	11,958.39	-7,381.01	121.38	7,382.00	0.00	0.00	0.00	
19,600.00	89.50	179.50	11,959.27	-7,481.00	122.25	7,481.99	0.00	0.00	0.00	
19,700.00	89.50	179.50	11,960.14	-7,581.00	123.12	7,581.99	0.00	0.00	0.00	
19,800.00	89.50	179.50	11,961.01	-7,680.99	124.00	7,681.98	0.00	0.00	0.00	
19,900.00	89.50	179.50	11,961.89	-7,780.98	124.87	7,781.98	0.00	0.00	0.00	
20,000.00	89.50	179.50	11,962.76	-7,880.97	125.74	7,881.97	0.00	0.00	0.00	
20,100.00	89.50	179.50	11,963.64	-7,980.97	126.61	7,981.96	0.00	0.00	0.00	
20,200.00	89.50	179.50	11,964.51	-8,080.96	127.49	8,081.96	0.00	0.00	0.00	
20,300.00	89.50	179.50	11,965.38	-8,180.95	128.36	8,181.95	0.00	0.00	0.00	
20,400.00	89.50	179.50	11,966.26	-8,280.94	129.23	8,281.95	0.00	0.00	0.00	
20,500.00	89.50	179.50	11,967.13	-8,380.94	130.11	8,381.94	0.00	0.00	0.00	
20,600.00	89.50	179.50	11,968.00	-8,480.93	130.98	8,481.94	0.00	0.00	0.00	
20,700.00	89.50	179.50	11,968.88	-8,580.92	131.85	8,581.93	0.00	0.00	0.00	
20,800.00	89.50	179.50	11,969.75	-8,680.91	132.73	8,681.93	0.00	0.00	0.00	
20,900.00	89.50	179.50	11,970.62	-8,780.91	133.60	8,781.92	0.00	0.00	0.00	
21,000.00	89.50	179.50	11,971.50	-8,880.90	134.47	8,881.91	0.00	0.00	0.00	
21,100.00	89.50	179.50	11,972.37	-8,980.89	135.35	8,981.91	0.00	0.00	0.00	
21,200.00	89.50	179.50	11,973.25	-9,080.88	136.22	9,081.90	0.00	0.00	0.00	
21,300.00	89.50	179.50	11,974.12	-9,180.88	137.09	9,181.90	0.00	0.00	0.00	
21,400.00	89.50	179.50	11,974.99	-9,280.87	137.96	9,281.89	0.00	0.00	0.00	
21,500.00	89.50	179.50	11,975.87	-9,380.86	138.84	9,381.89	0.00	0.00	0.00	
21,600.00	89.50	179.50	11,976.74	-9,480.85	139.71	9,481.88	0.00	0.00	0.00	
21,700.00	89.50	179.50	11,977.61	-9,580.84	140.58	9,581.88	0.00	0.00	0.00	
21,800.00	89.50	179.50	11,978.49	-9,680.84	141.46	9,681.87	0.00	0.00	0.00	
21,880.51	89.50	179.50	11,979.19	-9,761.34	142.16	9,762.38	0.00	0.00	0.00	
TD at 21880.51 - PBHL (Parade State 603H)										

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
SHL (Parade State 603H) - hit/miss target - Shape - Point	0.00	0.00	0.00	0.00	0.00	425,137.12	849,252.24	32.164867	-103.338259
LP (Parade State 603H) - plan hits target center - Point	0.00	0.00	11,894.94	-117.93	57.96	425,019.19	849,310.20	32.164541	-103.338075
PBHL (Parade State 603H) - plan hits target center - Point	0.00	0.00	11,979.19	-9,761.34	142.16	415,375.78	849,394.40	32.138034	-103.338091



Total Directional Services

Planning Report



Database:	EDM 5000.15 Single User Db	Local Co-ordinate Reference:	Well Parade State 603H
Company:	Franklin Mountain Energy	TVD Reference:	3244' GE + 21' KB @ 3265.00usft
Project:	Lea County, NM (NAD83)	MD Reference:	3244' GE + 21' KB @ 3265.00usft
Site:	Blue Ribbon/Parade State	North Reference:	Grid
Well:	Parade State 603H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Plan Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
4,000.00	4,000.00	0.00	0.00	Start Build 1.50
4,333.51	4,333.09	14.45	1.70	Start 4862.34 hold at 4333.51 MD
9,195.86	9,176.91	435.55	51.30	Start Drop -1.50
9,529.37	9,510.00	450.00	53.00	Start 1812.00 hold at 9529.37 MD
11,341.37	11,322.00	450.00	53.00	Start DLS 10.00 TFO 179.50
12,236.36	11,894.94	-117.93	57.96	Start 9644.15 hold at 12236.36 MD
21,880.51	11,979.19	-9,761.34	142.16	TD at 21880.51

District I1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720**District II**811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720**District III**1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170**District IV**1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

GAS CAPTURE PLAN

Date: 11/15/2019

☒ Original

Operator & OGRID No.: [373910] Franklin Mountain Energy LLC

☐ Amended - Reason for Amendment:

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Name of facility.

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
PARADE STATE #603H	30-025-000-1	B-2-25S-35E	0675N 2624E	1100	None	After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on Lucid Energy's system at that time. Based on current informatio

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to LUCID ENERGY DELAWARE, LLC and will be connected to LUCID ENERGY DELAWARE, LLC Low Pressure gathering system located in Lea County, New Mexico. It will require 200' of pipeline to connect the facility to Low Pressure gathering system. Franklin Mountain Energy LLC provides (periodically) to LUCID ENERGY DELAWARE, LLC a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, Franklin Mountain Energy LLC and LUCID ENERGY DELAWARE, LLC have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at LUCID ENERGY DELAWARE, LLC Processing Plant located in Sec. 13, Twn. 24S, Rng. 33E, Lea County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on LUCID ENERGY DELAWARE, LLC system at that time. Based on current information, it is Franklin Mountain Energy LLC's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
 - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
 - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

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Energy, Minerals and Natural Resources
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Santa Fe, NM 87505

Form APD Conditions

Permit 273640

1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: Franklin Mountain Energy LLC [373910] 2401 E 2nd Avenue Denver, CO 80206	API Number: 30-025-000-1
	Well: PARADE STATE COM #603H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Will require a administrative order for non-standard location prior to placing the well on production.
pkautz	1) SURFACE & INTERMEDIATE1 CASING - Cement must circulate to surface -- 2) INTERMEDIATE2 CASING - Cement must tie back into intermediate1 casing -- 3) PRODUCTION CASING - Cement must tie back into intermediate2 casing --
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD. If an APD expires and if site construction has occurred, site remediation is required.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 5753703186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.