

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMM118726

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
 b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator EOG RESOURCES INCORPORATED Contact: KAY MADDOX
 E-Mail: kay_maddox@eogresources.com

8. Lease Name and Well No.
GETTY 5 FED COM 502H

3. Address PO BOX 2267
 MIDLAND, TX 79702

3a. Phone No. (include area code)
 Ph: 432-686-3658

9. API Well No.
30-025-46212-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SESE 199FSL 639FEL 32.152910 N Lat, 103.587809 W Lon
 Sec 5 T25S R33E Mer NMP
 At top prod interval reported below SESE 522FSL 820FEL 32.153798 N Lat, 103.588394 W Lon
 Sec 32 T25S R33E Mer NMP
 At total depth NESE 2520FSL 826FEL 32.173799 N Lat, 103.588444 W Lon

10. Field and Pool, or Exploratory
TRISTE DRAW-BONE SPRING11. Sec., T., R., M., or Block and Survey
or Area Sec 5 T25S R33E Mer NMP12. County or Parish
LEA13. State
NM

14. Date Spudded
 08/20/2019

15. Date T.D. Reached
 09/17/2019

16. Date Completed
☐ D & A ☒ Ready to Prod.
 03/03/2020

17. Elevations (DF, KB, RT, GL)*
3438 GL

18. Total Depth: MD 18500
 TVD 11001

19. Plug Back T.D.: MD 18455
 TVD 11001

20. Depth Bridge Plug Set: MD
 TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 3438 GL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
 Was DST run? ☒ No ☐ Yes (Submit analysis)
 Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5		1224		1230		0	
12.250	9.625 J55	40.0		4967		1380		0	
8.750	5.500 ICYP110	20.0		18500		2285		3560	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING 2ND	11219	18455	11219 TO 18455	3.000	1500	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11219 TO 18455	18,031,760 LBS PROPPANT; 298,436 BBLs LOAD FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/03/2020	03/09/2020	24	→	2846.0	4595.0	8110.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
86	SI	751.0	→	2846	4595	8110	1615	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #507790 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1077		BARREN	RUSTLER	1077
TOP OF SALT	1303		BARREN	TOP OF SALT	1303
BASE OF SALT	4813		OIL & GAS	BASE OF SALT	4813
BRUSHY CANYON	7570		OIL & GAS	BRUSHY CANYON	7570
BONE SPRING 1ST	10064		OIL & GAS	BONE SPRING 1ST	10064
BONE SPRING 2ND	10666		OIL & GAS	BONE SPRING 2ND	10666

32. Additional remarks (include plugging procedure):
PLEASE REFERENCE ATTACHMENTS

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #507790 Verified by the BLM Well Information System.
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DINAH NEGRETE on 05/17/2020 (20DCN0040SE)

Name (please print) KAY MADDOXTitle REGULATORY SPECIALIST

Signature _____ (Electronic Submission)

Date 03/19/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

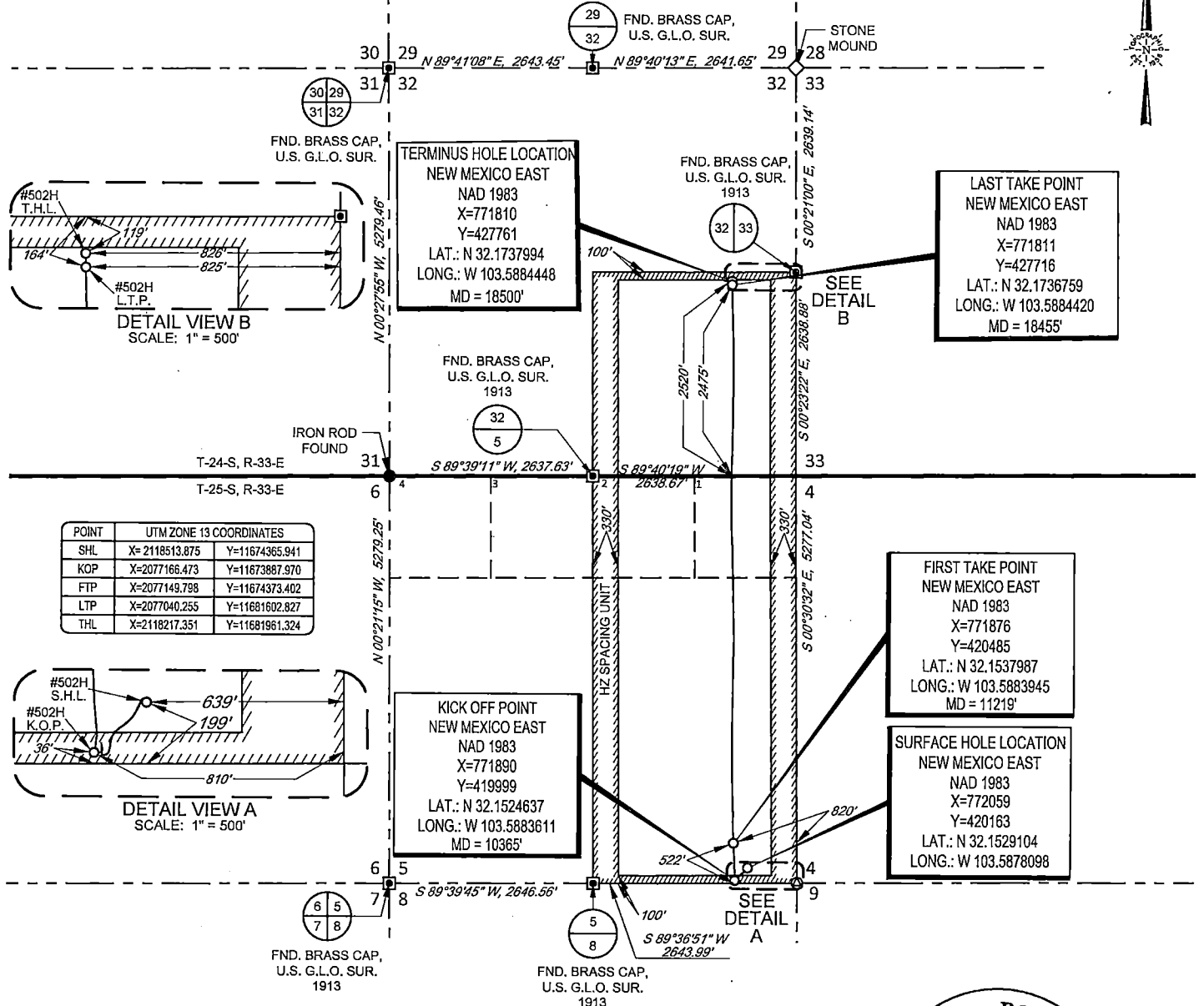
**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Revisions to Operator-Submitted EC Data for Well Completion #507790

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM118726	NMNM118726
Agreement:		
Operator:	EOG RESOURCES, INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-686-3658	EOG RESOURCES INCORPORATED PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	KAY MADDOX REGULATORY SPECIALIST E-Mail: KAY_MADDOX@EOGRESOURCES.COM Cell: 432-638-8475 Ph: 432-686-3658	KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658
Tech Contact:	KAY MADDOX REGULATORY SPECIALIST E-Mail: KAY_MADDOX@EOGRESOURCES.COM Cell: 432-638-8475 Ph: 432-686-3658	KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658
Well Name:	GETTY 5 FEDERAL COM	GETTY 5 FED COM
Number:	502H	502H
Location:		
State:	NM	NM
County:	LEA	LEA
S/T/R:	Sec 5 T25S R33E Mer NMP	Sec 5 T25S R33E Mer NMP
Surf Loc:	SESE 199FSL 639FEL 32.152910 N Lat, 103.587809 W Lon	SESE 199FSL 639FEL 32.152910 N Lat, 103.587809 W Lon
Field/Pool:	TRISTE DRAW;BONE SPRING,	TRISTE DRAW-BONE SPRING
Logs Run:		3438 GL
Producing Intervals - Formations:	BONE SPRING	BONE SPRING 2ND
Porous Zones:	RUSTLER T/SALT B/SALT BRUSHY CANYON 1ST BONE SPRING SAND 2ND BONE SPRING SAND	RUSTLER TOP OF SALT BASE OF SALT BRUSHY CANYON BONE SPRING 1ST BONE SPRING 2ND
Markers:	RUSTLER T/SALT B/SALT BRUSHY CANYON 1ST BONE SPRING SAND 2ND BONE SPRING SAND	RUSTLER TOP OF SALT BASE OF SALT BRUSHY CANYON BONE SPRING 1ST BONE SPRING 2ND

SECTION 5, TOWNSHIP 25-S, RANGE 33-E, N.M.P.M.
LEA COUNTY, NEW MEXICO

SCALE: 1" = 2000'
0' 1000' 2000'



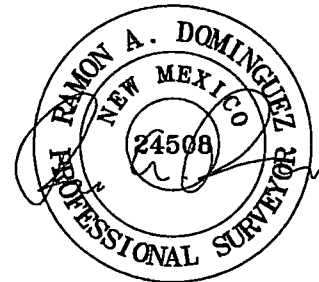
LEASE NAME & WELL NO.: GETTY 5 FED COM 502H
SECTION 5 TWP 25-S RGE 33-E SURVEY N.M.P.M.
COUNTY LEA STATE NM ELEVATION 3438'
DESCRIPTION 199' FSL & 639' FEL



TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

egog resources, Inc.



Ramon A. Dominguez, P.S. No. 24508
FEBRUARY 20, 2020

GETTY 5 FED COM 502H AS-COMPLETED	REVISION:	NOTES: 1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. 3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
DATE: 02/20/2020		
FILE:AD_GETTY_5_FED_COM_502H		
DRAWN BY: A.V.F.		
SHEET: 1 OF 1		



EOG Resources - Midland

Lea County, NM (NAD 83 NME)

Getty 5 Fed Com

#502H

OH

Design: OH

Midland PVA

17 September, 2019



Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #502H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3463.0usft
Site:	Getty 5 Fed Com	MD Reference:	KB = 25 @ 3463.0usft
Well:	#502H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.14

Project	Lea County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Getty 5 Fed Com		
Site Position:		Northing:	420,163.00 usft
From:	Map	Easting:	772,092.00 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 9' 10.475 N
		Longitude:	103° 35' 15.736 W
		Grid Convergence:	0.40 "

Well	#502H		
Well Position	+N-S	0.0 usft	Northing:
	+E-W	0.0 usft	Easting:
Position Uncertainty	0.0 usft	Wellhead Elevation:	usft
		Latitude:	32° 9' 10.478 N
		Longitude:	103° 35' 16.120 W
		Ground Level:	3,438.0 usft

Wellbore	OH		
Magnetics	Model Name	Sample Date	Declination
	IGRF2015	12/13/2018	6.79
			Dip Angle
			59.98
			Field Strength
			47,740.95582240

Design	OH		
Audit Notes:			
Version:	1.0	Phase:	ACTUAL
		Tie On Depth:	0.0
Vertical Section:	Depth From (TVD)	+N-S	+E-W
	(usft)	(usft)	(usft)
	0.0	0.0	0.0
			Direction
			358.10

Survey Program	Date 9/17/2019		
From	To	Survey (Wellbore)	Tool Name
(usft)	(usft)		
188.0	18,500.0	Gyrodata MWD (OH)	MWD
			Description
			OWSG MWD - Standard



Midland PVA

Company: EOG Resources - Midland			Local Co-ordinate Reference:			Well #502H				
Project: Lea County, NM (NAD 83 NME)			TVD Reference:			KB = 25 @ 3463.0usft				
Site: Gelly 5 Prod Com			MD Reference:			KB = 25 @ 3463.0usft				
Well: #502H			North Reference:			Grid				
Wellbore: OH			Survey Calculation Method:			Minimum Curvature				
Design: OH			Database:			EDM 5000.14				
Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	NIS (usft)	EW (usft)	Dleg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0
188.0	0.36	295.81	188.0	0.3	-0.5	0.19	0.19	0.00	-0.6	0.0
246.0	0.61	331.48	246.0	0.6	-0.8	0.66	0.43	61.50	-0.9	0.5
425.0	0.15	56.28	425.0	1.6	-1.1	0.34	-0.26	47.37	0.0	1.9
604.0	0.49	339.85	604.0	2.4	-1.2	0.27	0.19	-42.70	-2.7	0.3
789.0	0.71	337.34	789.0	4.2	-1.9	0.12	0.12	-1.36	-4.6	0.1
973.0	1.13	338.79	973.0	7.0	-3.0	0.23	0.23	0.79	-7.6	0.3
1,158.0	0.86	287.83	1,157.9	9.1	-5.0	0.48	-0.15	-27.55	-7.5	-7.1
1,324.0	0.30	286.32	1,323.9	9.6	-6.5	0.34	-0.34	-0.81	-9.0	-7.4
1,508.0	0.46	268.25	1,507.9	9.7	-7.8	0.11	0.09	-9.82	-7.5	-9.9
1,693.0	0.25	298.13	1,692.9	9.9	-8.9	0.15	-0.11	18.15	-12.5	-4.5
1,785.0	0.15	241.39	1,784.9	9.9	-9.1	0.23	-0.11	-61.67	-3.3	-13.1
1,977.0	0.18	309.88	1,976.9	10.0	-9.6	0.10	0.02	35.67	-13.8	-1.5
2,169.0	0.35	282.25	2,168.9	10.3	-10.4	0.11	0.09	-14.39	-12.4	-7.9
2,361.0	0.26	305.44	2,360.9	10.7	-11.3	0.08	-0.05	12.08	-15.4	-2.1
2,552.0	1.56	233.99	2,551.9	9.4	-13.8	0.78	0.68	-37.41	-5.2	-15.7
2,744.0	4.22	206.29	2,743.6	1.5	-19.0	1.53	1.39	-14.43	2.3	-13.3
2,935.0	5.97	201.80	2,933.9	-14.0	-25.8	0.94	0.92	-2.35	0.8	-5.3
3,127.0	5.69	206.22	3,124.9	-31.8	-33.7	0.28	-0.15	2.30	-3.9	2.6
3,318.0	6.40	223.30	3,314.8	-48.0	-45.2	1.01	0.37	8.94	-6.2	8.9
3,509.0	5.34	221.62	3,504.8	-62.4	-58.4	0.56	-0.55	-0.88	-9.6	11.3
3,701.0	4.69	240.35	3,696.1	-73.0	-71.2	0.91	-0.34	9.76	-5.3	14.1
3,892.0	2.24	232.36	3,886.7	-79.1	-80.9	1.30	-1.28	-4.18	-2.0	12.0
4,084.0	5.79	231.98	4,078.2	-87.4	-91.5	1.85	1.85	-0.20	1.3	11.9
4,275.0	3.32	220.92	4,268.6	-97.5	-102.8	1.37	-1.29	-5.79	0.4	13.2
4,467.0	5.03	208.90	4,460.1	-109.1	-110.5	1.00	0.89	-6.26	-0.8	18.3
4,659.0	5.14	183.64	4,651.4	-125.0	-115.1	1.16	0.06	-13.16	-13.5	25.1



Midland PVA

Company: EOG Resources - Midland
Project: Lea County, NM (NAD 83 NME)
Site: Getty 5 Fed Com
Well: #502H
Wellbore: OH
Design: OH

Local Co-ordinate Reference:
TVD Reference: KB = 25 @ 3463.0usft
MD Reference: KB = 25 @ 3463.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.14

Survey	MD (usft)	Inc (")	Az (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	D/Leg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
	4,850.0	6.78	189.76	4,841.3	-144.7	-117.5	0.92	0.86	3.20	-18.1	38.5
	4,895.0	6.52	192.29	4,886.0	-148.8	-118.5	0.87	-0.58	5.62	-18.5	41.8
	4,949.0	5.73	188.72	4,939.7	-155.5	-119.6	1.62	-1.46	-8.61	-23.5	43.6
	5,141.0	2.36	240.33	5,131.3	-166.9	-124.5	2.42	-1.76	26.88	26.1	50.5
	5,332.0	4.01	251.49	5,322.0	-171.0	-134.2	0.92	0.86	5.84	40.0	39.8
	5,523.0	1.34	250.63	5,512.7	-173.8	-142.7	1.40	-1.40	-0.45	36.7	38.2
	5,715.0	1.96	2.78	5,704.7	-171.3	-144.6	1.44	0.32	58.41	19.1	-46.4
	5,907.0	1.83	357.55	5,896.6	-165.0	-144.6	0.11	-0.07	-2.72	16.9	-44.7
	6,099.0	1.48	357.48	6,088.5	-159.4	-144.8	0.18	-0.18	-0.04	11.4	-44.7
	6,291.0	1.39	356.87	6,280.5	-154.6	-145.1	0.05	-0.05	-0.32	7.1	-44.6
	6,483.0	1.44	354.39	6,472.4	-149.9	-145.4	0.04	0.03	-1.29	4.2	-44.4
	6,674.0	1.28	359.60	6,663.3	-145.4	-145.7	0.11	-0.08	2.73	-4.3	-44.3
	6,866.0	1.13	354.06	6,855.3	-141.3	-145.9	0.10	-0.08	-2.89	-4.1	-44.8
	7,057.0	0.87	3.52	7,046.3	-138.0	-146.0	0.16	-0.14	4.95	-14.7	-43.2
	7,248.0	0.57	359.64	7,237.3	-135.6	-145.9	0.15	-0.16	-2.03	-14.1	-44.2
	7,440.0	0.45	353.04	7,429.2	-133.9	-146.0	0.07	-0.06	-3.44	-10.6	-45.6
	7,630.0	0.22	191.71	7,619.2	-133.5	-146.2	0.35	-0.12	-8.91	25.0	39.6
	7,822.0	0.43	180.55	7,811.2	-134.6	-146.3	0.11	0.11	-5.81	15.8	43.6
	8,013.0	0.52	182.79	8,002.2	-136.2	-146.3	0.05	0.05	1.17	15.9	43.0
	8,205.0	0.70	155.62	8,194.2	-138.1	-145.9	0.17	0.09	-14.15	-7.4	45.1
	8,397.0	0.95	156.90	8,386.2	-140.7	-144.8	0.13	0.13	0.67	-9.2	45.3
	8,588.0	1.25	163.34	8,577.2	-144.1	-143.6	0.17	0.16	3.37	-7.7	46.2
	8,780.0	1.43	170.85	8,769.1	-148.5	-142.6	0.13	0.09	3.81	-6.2	47.1
	8,971.0	1.50	184.17	8,960.1	-153.3	-142.4	0.18	0.04	7.08	0.1	47.8
	9,163.0	1.10	206.61	9,152.0	-157.5	-143.4	0.33	-0.21	11.69	14.2	45.1
	9,354.0	1.24	222.56	9,343.0	-160.6	-145.6	0.18	0.07	8.35	22.2	39.9
	9,546.0	1.59	245.54	9,534.9	-163.3	-149.4	0.34	0.18	11.97	31.4	28.9



Midland PVA

Company: EOG Resources - Midland			Local Co-ordinate Reference: Well #502H							
Project: Lea County, NM (NAD 83 NME)			TVD Reference: KB = 25 @ 3463.0usft							
Site: Gerty 5 Fed Com			MD Reference: KB = 25 @ 3463.0usft							
Well: #502H			North Reference: Grid							
Wellbore: OH			Survey Calculation Method: Minimum Curvature							
Design: OH			Database: EDM 5000.14							
Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	D/Leg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
9,738.0	1.88	253.39	9,726.8	-165.3	-154.9	0.19	0.15	4.09	29.3	24.7
9,930.0	1.31	266.28	9,918.8	-166.3	-160.1	0.35	-0.30	6.71	28.8	18.2
10,122.0	1.39	284.67	10,110.7	-165.9	-164.5	0.23	0.04	9.58	28.7	8.9
10,218.0	1.39	290.00	10,206.7	-165.2	-166.7	0.13	0.00	5.55	27.1	6.3
10,356.0	1.11	305.07	10,344.6	-163.8	-169.4	0.31	-0.20	10.92	24.8	-0.5
10,452.0	7.14	13.66	10,440.4	-157.5	-168.7	7.10	6.28	71.45	2.3	-22.4
10,548.0	17.02	13.91	10,534.1	-138.0	-163.9	10.29	10.29	0.26	-12.2	-23.9
10,643.0	27.80	359.08	10,621.9	-102.2	-160.9	12.73	11.35	-15.61	-21.2	-29.8
10,739.0	34.26	352.20	10,704.1	-53.0	-165.0	7.67	6.73	-7.17	-32.4	-29.6
10,835.0	41.04	356.53	10,780.1	5.3	-170.6	7.58	7.06	4.51	-42.6	-22.5
10,931.0	50.54	358.91	10,847.0	74.0	-173.2	10.05	9.90	2.48	-47.9	-19.0
11,027.0	55.24	357.60	10,904.9	150.5	-175.5	5.02	4.90	-1.36	-46.6	-17.8
11,123.0	62.88	357.64	10,954.2	232.7	-179.0	7.96	7.96	0.04	-38.5	-14.7
11,219.0	71.35	356.95	10,991.5	320.9	-183.1	8.85	8.82	-0.72	-26.7	-11.0
11,315.0	82.98	357.10	11,012.8	414.2	-188.0	12.12	12.11	0.16	-15.1	-6.6
11,348.0	86.91	356.53	11,015.7	447.1	-189.2	12.67	11.91	4.33	-12.3	-5.6
11,444.0	88.58	358.48	11,019.5	543.0	-191.7	1.74	1.74	-0.05	-8.5	-3.9
11,540.0	89.29	358.45	11,021.3	638.9	-194.3	0.74	0.74	-0.03	-6.7	-2.1
11,635.0	89.83	358.59	11,022.0	733.9	-196.8	0.59	0.57	0.15	-6.0	-0.4
11,731.0	90.71	358.50	11,021.5	829.8	-199.2	0.92	0.92	-0.09	-6.4	1.2
11,827.0	91.10	358.47	11,020.0	925.8	-201.7	0.41	0.41	-0.03	-7.9	3.0
11,923.0	89.60	358.84	11,018.4	1,021.8	-204.0	1.61	-1.56	0.39	-8.5	4.5
12,019.0	89.55	358.39	11,020.2	1,117.7	-206.3	0.47	-0.05	-0.47	-7.8	6.0
12,115.0	90.40	358.43	11,020.2	1,213.7	-209.0	0.89	0.89	0.04	-7.8	7.9
12,210.0	91.02	358.65	11,019.0	1,308.7	-211.4	0.69	0.65	0.23	-8.9	9.6
12,306.0	89.90	359.81	11,018.1	1,404.7	-212.7	2.52	-2.21	1.21	-8.9	10.1
12,402.0	89.21	359.79	11,020.7	1,500.6	-213.0	0.32	0.32	-0.02	-7.3	9.6



Midland PVA

Company: EOG Resources - Midland				Local Co-ordinate Reference: Well #502H							
Project: Lea County, NM (NAD 83 NME)				TVD Reference: KB = 25 @ 3463.0usft							
Site: Gatty 5 Fed Corn				MD Reference: KB = 25 @ 3463.0usft							
Well: #502H				Grid							
Wellbore: OH				Survey Calculation Method: Minimum Curvature							
Design: OH				Database: EDM 5000.14							
Survey	MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	D/Leg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	Hight to Plan (usft)	Right to Plan (usft)
	12,498.0	89.72	359.82	11,021.6	1,586.6	-213.4	0.53	0.53	0.03	-6.4	9.2
	12,594.0	90.45	359.78	11,021.4	1,692.6	-213.7	0.76	0.76	-0.04	-6.5	8.7
	12,690.0	90.91	359.82	11,020.3	1,788.6	-214.0	0.48	0.48	0.04	-7.7	8.3
	12,786.0	90.14	0.69	11,019.4	1,884.6	-213.6	1.21	-0.80	0.91	-8.6	7.1
	12,882.0	89.86	0.90	11,019.4	1,980.6	-212.3	0.35	-0.29	0.22	-8.6	5.0
	12,978.0	90.93	0.75	11,018.7	2,076.6	-210.9	1.13	1.11	-0.16	-9.2	2.8
	13,073.0	90.25	0.61	11,017.8	2,171.6	-209.8	0.73	-0.72	-0.15	-10.2	0.9
	13,169.0	89.86	0.60	11,017.7	2,267.6	-208.7	0.41	-0.41	-0.01	-10.3	-0.9
	13,265.0	90.08	0.70	11,017.7	2,363.6	-207.7	0.25	0.23	0.10	-10.2	-2.8
	13,361.0	90.03	0.62	11,017.6	2,459.6	-206.5	0.10	-0.05	-0.08	-10.3	-4.6
	13,457.0	91.08	0.72	11,016.7	2,555.6	-205.4	1.10	1.09	0.10	-11.3	-6.6
	13,552.0	90.62	0.82	11,015.3	2,650.5	-204.1	0.50	-0.48	0.11	-12.7	-8.6
	13,648.0	90.71	1.36	11,014.2	2,746.5	-202.3	0.57	0.09	0.56	-13.8	-11.2
	13,744.0	91.16	1.18	11,012.6	2,842.5	-200.2	0.50	0.47	-0.19	-15.4	-14.1
	13,840.0	90.28	359.97	11,011.4	2,938.5	-199.2	1.56	-0.92	-1.26	-16.6	-15.9
	13,936.0	89.55	359.50	11,011.5	3,034.5	-199.7	0.90	-0.76	-0.49	-16.4	-16.2
	14,032.0	89.35	359.31	11,012.5	3,130.4	-200.7	0.29	-0.21	-0.20	-15.5	-16.0
	14,128.0	89.18	359.30	11,013.7	3,226.4	-202.2	0.46	-0.18	-0.43	-14.3	-15.3
	14,224.0	89.72	359.99	11,014.6	3,322.4	-203.9	0.57	0.56	0.09	-13.4	-14.3
	14,320.0	90.03	358.75	11,014.8	3,418.4	-205.8	0.41	0.32	-0.25	-13.1	-13.1
	14,416.0	91.13	359.19	11,013.9	3,514.4	-207.6	1.23	1.15	0.46	-14.1	-12.2
	14,512.0	90.88	359.94	11,012.2	3,610.3	-209.1	0.37	-0.26	-0.26	-15.8	-11.4
	14,608.0	90.31	358.66	11,011.2	3,706.3	-211.1	0.66	-0.59	-0.29	-16.8	-10.2
	14,704.0	89.89	358.46	11,011.0	3,802.3	-213.5	0.48	-0.44	-0.21	-17.0	-8.6
	14,800.0	90.51	358.56	11,010.7	3,898.2	-216.0	0.65	0.65	0.10	-17.3	-6.8
	14,896.0	89.01	358.46	11,011.1	3,994.2	-218.5	1.57	-1.56	-0.10	-16.9	-5.1
	14,992.0	89.26	358.19	11,012.5	4,090.2	-221.3	0.38	0.26	-0.28	-15.5	-3.1



Midland PVA

Company: EOG Resources - Midland				Local Co-ordinate Reference:				Well #502H			
Project: Lea County, NM (NAD 83 NME)				TVD Reference:				KB = 25 @ 3463.0usft			
Site: Getty 5 Fed Com				MD Reference:				KB = 25 @ 3463.0usft			
Well: #502H				North Reference:				Grid			
Wellbore: OH				Survey Calculation Method:				Minimum Curvature			
Design: OH				Database:				EDM 5000.14			
Survey											
MD (usft)	Incl (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	EW (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
15,088.0	89.59	357.82	11,013.5	4,186.1	-224.7	0.51	0.33	-0.39	-14.5	-0.5	
15,163.0	89.77	356.97	11,014.0	4,281.0	-229.0	0.92	0.20	-0.89	-13.9	3.0	
15,279.0	90.25	356.95	11,014.0	4,376.9	-234.1	0.50	0.50	-0.02	-14.0	7.3	
15,375.0	90.40	358.33	11,013.5	4,472.8	-238.0	1.45	0.16	1.44	-14.5	10.5	
15,471.0	91.13	358.54	11,012.2	4,568.7	-240.7	0.79	0.76	0.22	-15.8	12.3	
15,567.0	89.86	0.34	11,011.4	4,664.7	-241.6	2.29	-1.32	1.87	-16.6	12.5	
15,662.0	90.23	0.32	11,011.3	4,759.7	-241.1	0.39	0.39	-0.02	-16.7	11.2	
15,758.0	88.36	0.40	11,012.5	4,855.7	-240.5	1.95	-1.95	0.08	-15.5	9.8	
15,854.0	89.09	359.98	11,014.6	4,951.7	-240.1	0.88	0.76	-0.44	-13.4	8.7	
15,950.0	90.71	0.24	11,014.8	5,047.7	-240.0	1.71	1.69	0.27	-13.2	7.7	
16,045.0	88.50	0.90	11,015.4	5,142.7	-239.0	2.43	-2.33	0.69	-12.6	6.0	
16,141.0	89.18	1.27	11,017.4	5,238.6	-237.2	0.81	0.71	0.39	-10.6	3.4	
16,237.0	90.25	1.57	11,017.8	5,334.6	-234.8	1.16	1.11	0.31	-10.1	0.3	
16,333.0	89.52	1.19	11,018.0	5,430.6	-232.5	0.86	-0.76	-0.40	-9.9	-2.8	
16,428.0	89.97	0.74	11,018.5	5,525.5	-230.9	0.67	0.47	-0.47	-9.5	-5.2	
16,524.0	91.19	0.59	11,017.5	5,621.5	-229.8	1.28	1.27	-0.16	-10.5	-7.1	
16,620.0	90.65	0.84	11,016.0	5,717.5	-228.8	0.56	-0.56	0.05	-12.0	-8.9	
16,716.0	91.16	0.24	11,014.4	5,813.5	-228.0	0.68	0.53	-0.42	-13.6	-10.4	
16,812.0	90.71	0.95	11,012.9	5,909.5	-227.0	0.88	-0.47	0.74	-15.1	-12.2	
16,907.0	90.45	0.77	11,011.9	6,004.5	-225.6	0.33	-0.27	-0.19	-16.1	-14.4	
17,003.0	91.24	0.51	11,010.5	6,100.4	-224.5	0.87	0.82	-0.27	-17.5	-16.2	
17,099.0	89.38	359.97	11,010.0	6,196.4	-224.1	2.02	-1.94	-0.56	-18.0	-17.4	
17,195.0	89.01	359.98	11,011.3	6,292.4	-224.2	0.39	-0.39	0.01	-16.7	-18.2	
17,291.0	89.92	359.90	11,012.2	6,388.4	-224.3	0.95	0.95	-0.08	-15.8	-18.8	
17,386.0	90.54	0.07	11,011.8	6,483.4	-224.3	0.68	0.65	0.18	-16.2	-19.6	
17,482.0	88.39	359.40	11,012.7	6,579.4	-224.7	2.35	-2.24	-0.70	-15.3	-19.9	
17,578.0	88.95	359.22	11,015.0	6,675.4	-225.9	0.61	0.58	-0.19	-13.0	-19.5	



Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #502H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3463.0usft
Site:	Getty 5 Fed Com	MD Reference:	KB = 25 @ 3463.0usft
Well:	#502H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.14

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
17,674.0	89.63	359.16	11,016.1	6,771.4	-227.2	0.71	0.71	-0.06	-11.8	-19.0
17,769.0	90.48	359.40	11,016.1	6,866.3	-228.4	0.93	0.89	0.25	-11.9	-18.5
17,865.0	89.11	357.43	11,016.4	6,962.3	-231.1	2.50	-1.43	-2.05	-11.6	-16.7
17,961.0	88.98	358.59	11,018.0	7,058.2	-234.4	1.22	-0.14	1.21	-10.0	-14.1
18,057.0	89.69	358.39	11,018.9	7,154.2	-237.0	0.97	0.95	-0.21	-9.1	-12.4
18,153.0	91.05	358.32	11,018.2	7,250.1	-239.7	1.21	1.21	-0.07	-9.8	-10.4
18,249.0	91.92	358.50	11,015.7	7,346.1	-242.4	0.93	0.91	0.19	-12.3	-8.5
18,345.0	93.03	358.32	11,011.5	7,441.9	-245.0	1.17	1.16	-0.19	-16.5	-6.6
18,500.0	94.13	358.68	11,001.8	7,596.6	-249.1	0.75	0.71	0.23	-26.2	-3.8

Design Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/S (usft)	+E/W (usft)	
10,365.0	10,353.6	-163.7	-169.5	KOP, MD:10365.0', TVD:10353.6', N/S:-163.7', E/W:-169.5', INC:1.40
10,647.8	10,626.1	-100.0	-161.0	FTP Crossing, MD:10647.8', TVD:10626.1', N/S:-100.0', E/W:-161.0', INC:28.11
18,345.0	11,011.5	7,441.9	-245.0	Last MWD Survey (MD=18345.0')
18,500.0	11,001.8	7,596.6	-249.1	Projection to Bit (MD=18500.0')

Checked By: _____	Approved By: _____	Date: _____
-------------------	--------------------	-------------



Lea County, NM (NAD 83 NME)

Getty 5 Fed Com #502H

Plan #2

PROJECT DETAILS: Lea County, NM (NAD 83 NME)

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

WELL DETAILS: #502H

KB = 25 @ 3463.0usft 3438.0
Northing 420163.00 Easting 772859.00 Latitude 32° 9' 10.478 N Longitude 103° 35' 16.120 W

Azimuths to Grid North
True North: -0.40°
Magnetic North: 5.40°

Magnetic Field
Strength: 47741.0nT
Dip Angle: 59.88°
Date: 12/13/2018
Model: IGRF2015

To convert a Magnetic Direction to a Grid Direction, Add 6.40°
To convert a Magnetic Direction to a True Direction, Add 6.79° East
To convert a True Direction to a Grid Direction, Subtract 0.40°

SECTION DETAILS

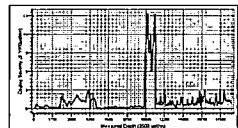
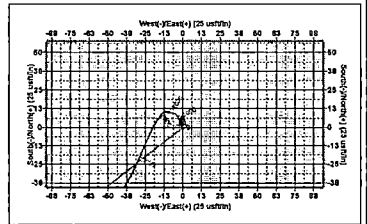
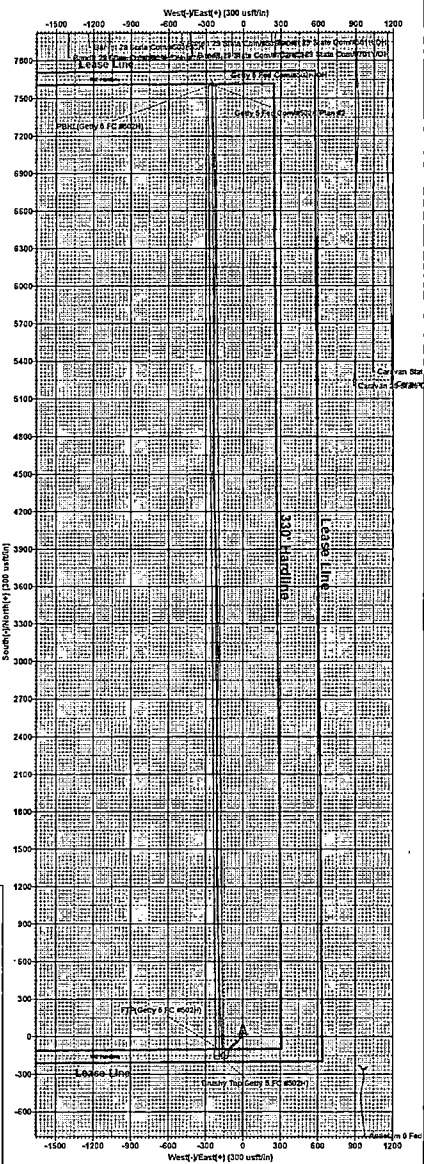
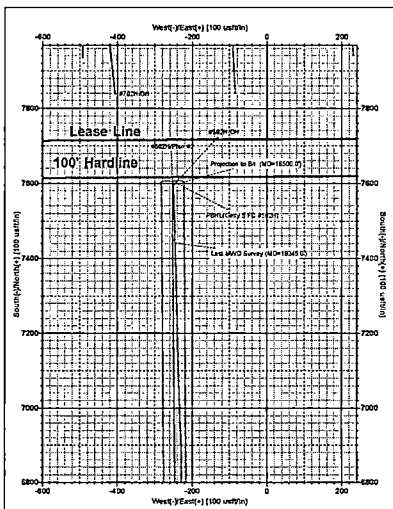
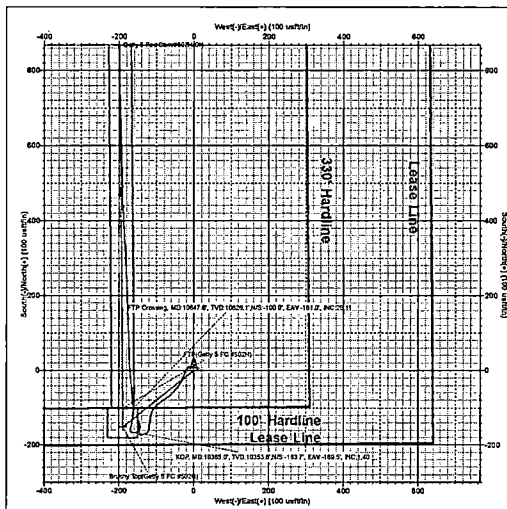
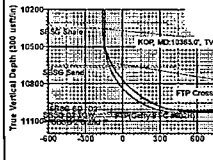
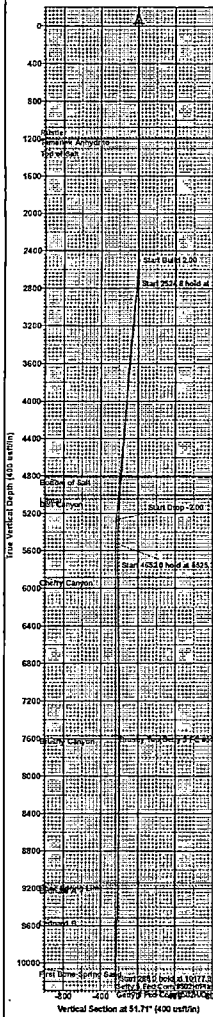
Sec	MD	Inc	Azi	TVD	+N-S	+E-W	Dleg	TFace	VSeet	Target
1	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.00	0.0	
2	2500.0	0.00	0.00	2500.0	0.0	0.0	0.00	0.00	0.0	
3	2750.2	5.00	231.71	2749.9	-6.8	-8.6	2.00	231.71	-6.5	
4	5275.1	5.00	231.71	5265.1	-143.2	-181.4	0.00	0.00	-137.1	
5	5525.3	0.00	0.00	5515.0	-150.0	-190.0	2.00	180.00	-143.6	
6	10177.3	0.00	0.00	10167.0	-150.0	-190.0	0.00	0.00	-143.6	
7	10465.3	0.00	0.00	10455.0	-150.0	-190.0	0.00	0.00	-143.6	
8	11365.3	90.00	359.53	11028.0	422.9	-194.7	10.00	359.53	429.2	
9	18549.6	90.00	359.53	11028.0	7607.0	-253.0	0.00	0.00	7811.2	PBHL(Getty 5 FC #502H)

CASING DETAILS

No casing data is available

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+N-S	+E-W	Northing	Easting
PBHL(Getty 5 FC #502H)	11028.0	7607.0	-253.0	420163.00	771859.00
Brushy Top(Getty 5 FC #502H)	7670.0	-150.0	-190.0	420013.00	771859.00
FTP(Getty 5 FC #502H)	11028.0	-100.0	-190.0	420063.00	771859.00



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM118726

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 28. Well Name and No.
GETTY 5 FED COM 502H9. API Well No.
30-025-46212-00-X110. Field and Pool or Exploratory Area
TRISTE DRAW-BONE SPRING11. County or Parish, State
LEA COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES INCORPORATED
Contact: KAY MADDOX
E-Mail: kay_maddox@eogresources.com3a. Address
PO BOX 2267
MIDLAND, TX 797023b. Phone No. (include area code)
Ph: 432-686-3658

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 5 T25S R33E SESE 199FSL 639FEL
32.152912 N Lat, 103.587807 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Production Start-up
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

09/18/2019 RIG RELEASED

10/04/2019 MIRU PREP TO FRAC, TEST VOID 5000 PSI, SEALS & FLANGES TO 8500 PSI

01/25/2020 BEGIN PERF & FRAC

02/05/2020 FINISH 25 STAGES PERF & FRAC 11,219 -18,455', 1500 3 1/8" SHOTS FRAC 18,031,760 LBS

PROPPANT, 298,436 BBLs LOAD FLUID

02/08/2020 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE

03/03/2020 OPENED WELL TO FLOWBACK - DATE OF FIRST PRODUCTION

WILL RUN TBG AND GAS LIFT VALVES WITHIN 3-6 MONTHS, WILL SUBMIT SUNDRY AT THAT TIME LISTING TBG DEPTH.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #507445 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 03/18/2020 (20PP1724SE)

Name (Printed/Typed) KAY MADDOX

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 03/17/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDJONATHON SHEPARD
Title PETROELUM ENGINEER

Date 03/31/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #507445

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	STARTUP SR	STARTUP SR
Lease:	NMNM118726	NMNM118726
Agreement:		
Operator:	EOG RESOURCES, INC PO BOX 2267 ATTENTION; KAY MADDOX MIDLAND, TX 79702 Ph: 432-686-3658	EOG RESOURCES INCORPORATED PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658	KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658
Tech Contact:	KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658	KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	TRISTE DRAW;BONE SPRING,E	TRISTE DRAW-BONE SPRING
Well/Facility:	GETTY 5 FEDERAL COM 502H Sec 5 T25S R33E Mer NMP SESE 199FSL 639FEL 32.152910 N Lat, 103.587809 W Lon	GETTY 5 FED COM 502H Sec 5 T25S R33E SESE 199FSL 639FEL 32.152912 N Lat, 103.587807 W Lon

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit Original
to Appropriate
District Office

GAS CAPTURE PLAN

Date: 03/20/2020

☐ Original

Operator & OGRID No.: EOG Resources Inc 7377

☒ Amended - Reason for Amendment: COMPLETED WELL

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
GETTY 5 FEDERAL COM #502H	30-025-46212	SEC 05 T25S R33E	199' FSL & 639' FEL	4300 MCFD	626 mcf total flared	New Well

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to ENTERPRISE & REGENCY and will be connected to EOG Resources Inc low/high pressure gathering system located in LEA County, New Mexico. It will require N/A' of pipeline to connect the facility to low/high pressure gathering system. EOG Resources Inc provides (periodically) to ENTERPRISE & REGENCY a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, EOG Resources Inc and ENTERPRISE & REGENCY have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at ENTERPRISE & REGENCY Processing Plant located in LEA County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on ENTERPRISE & REGENCY system at that time. Based on current information, it is EOG Resources Inc belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
 - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
 - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

Intent ☐ As Drilled ☒ XXX

API # 30-025-46212			
Operator Name: EOG RESOURCES, INC		Property Name: GETTY 5 FEDERAL COM	Well Number 502H

Kick Off Point (KOP)

UL P	Section 05	Township 25S	Range 33E	Lot	Feet 36	From N/S SOUTH	Feet 810	From E/W EAST	County LEA
Latitude 32.1524637					Longitude 103.5883611				NAD 1983

First Take Point (FTP)

UL P	Section 05	Township 25S	Range 33E	Lot	Feet 522	From N/S SOUTH	Feet 820	From E/W EAST	County LEA
Latitude 32.1537987					Longitude 103.5883945				NAD 1983

Last Take Point (LTP)

UL I	Section 32	Township 24S	Range 33E	Lot	Feet 2475	From N/S SOUTH	Feet 825	From E/W EAST	County LEA
Latitude 32.1736759					Longitude 103.5884420				NAD 1983

Is this well the defining well for the Horizontal Spacing Unit? ☐ NO

Is this well an infill well? ☐ YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-46213			
Operator Name: EOG RESOURCES, INC		Property Name: GETTY 5 FEDERAL COM	Well Number #503H

KZ 06/29/2018

District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit one copy to appropriate District Office

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr.
Santa Fe, NM 87505☐ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		² OGRID Number 7377
		³ Reason for Filing Code/ Effective Date RT 03/03/2020
⁴ API Number 30 - 025-46212	⁵ Pool Name TRISTE DRAW; BONE SPRING, EAST	
⁷ Property Code 325943	⁶ Pool Code 96682	
GETTY 5 FEDERAL COM		⁹ Well Number 502H

II. ¹⁰ Surface Location

Ul or lot no. P	Section 05	Township 25S	Range 33E	Lot Idn	Feet from the 199'	North/South SOUTH	Feet from the 639'	East/West line EAST	County LEA
--------------------	---------------	-----------------	--------------	---------	-----------------------	----------------------	-----------------------	------------------------	---------------

¹¹ Bottom Hole Location

Ul or lot no. I	Section 32	Township 24S	Range 33E	Lot Idn	Feet from the 2520'	North/South SOUTH	Feet from the 826'	East/West line EAST	County LEA
¹² Lse Code F	¹³ Producing Method Code FLOWING		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SRVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 08/20/2019	²² Ready Date 03/03/2020	²³ TD 18,500'	²⁴ PBDT 18,455'	²⁵ Perforations 11,219-18,455'	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
17 1/2"		13 3/8"	1,224'		1230 SXS CL C CMT/CIRC
12 1/4"		9 5/8"	4,967'		1380 SXS CL C CMT/CIRC
8 3/4"		5 1/2"	18,500'		2285 SXS CLC&H/TOC 3560' CBL

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Kay Maddox

Printed name:

Kay Maddox

Title:

Regulatory Specialist

E-mail Address:

Kay_Maddox@eogresources.com

Date:

03/20/2020

Phone:

432-686-3658

Approved by:

Title:

Approval Date:

OIL CONSERVATION DIVISION

District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit one copy to appropriate District Office

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr.
Santa Fe, NM 87505☐ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		² OGRID Number 7377
⁴ API Number 30 - 025-46212		³ Reason for Filing Code/ Effective Date NW 03/03/2020
⁵ Pool Name TRISTE DRAW; BONE SPRING, EAST	⁶ Pool Code 96682	
⁷ Property Code 325943	⁹ Well Number 502H	
⁸ GETTY 5 FEDERAL COM		

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
P	05	25S	33E		199'	SOUTH	639'	EAST	LEA

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
I	32	24S	33E		2520'	SOUTH	826'	EAST	LEA
¹² Use Code F	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 08/20/2019	²² Ready Date 03/03/2020	²³ TD 18,500'	²⁴ PBTD 18,455'	²⁵ Perforations 11,219-18,455'	²⁶ DHC, MC
²⁷ Hole Size 17 1/2"	²⁸ Casing & Tubing Size 13 3/8"	²⁹ Depth Set 1,224'	³⁰ Sacks Cement 1230 SXS CL C CMT/CIRC		
12 1/4"	9 5/8"	4,967'	1380 SXS CL C CMT/CIRC		
8 3/4"	5 1/2"	18,500'	2285 SXS CLC&H/TOC 3560' CBL		

V. Well Test Data

³¹ Date New Oil 03/03/2020	³² Gas Delivery Date 03/03/2020	³³ Test Date 03/09/2020	³⁴ Test Length 24HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 751
³⁷ Choke Size 86	³⁸ Oil 2846	³⁹ Water 8110	⁴⁰ Gas 4595	⁴¹ Test Method	
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kay Maddox</i>			OIL CONSERVATION DIVISION		
Printed name: Kay Maddox			Approved by: Patricia Martinez		
Title: Regulatory Specialist			Title: LM		
E-mail Address: Kay_Maddox@eogresources.com			Approval Date: 04/02/2020		
Date: 03/20/2020		Phone: 432-686-3658			