

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017
		1. WELL API NO. 30-025-45844
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No. V-4096

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name ZEUS STATE
	6. Well Number: #173H

OCD - HOBBS
 04/09/2020
 RECEIVED

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator **TAP ROCK OPERATING, LLC** 9. OGRID **372043**

10. Address of Operator **602 PARK POINT DRIVE, SUITE 200, GOLDEN, CO** 11. Pool name or Wildcat **[96674] TRIPLE X, BONE SPRING, WEST**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	09	24S	33E		593	FSL	1877	FEL	LEA
BH:	B	09	24S	33E		26	FNL	2317	FEL	LEA

13. Date Spudded **11/20/19** 14. Date T.D. Reached **12/2/19** 15. Date Rig Released **12/4/19** 16. Date Completed (Ready to Produce) **3/8/2020** 17. Elevations (DF and RKB, RT, GR, etc.) **3617 GL**

18. Total Measured Depth of Well **14671'** 19. Plug Back Measured Depth **14590'** 20. Was Directional Survey Made? **YES** 21. Type Electric and Other Logs Run **GR**

22. Producing Interval(s), of this completion - Top, Bottom, Name
9835' - 14504', Avalon Shale

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	1314'	17.5	1160 SKS	NA
9.625	40	5313'	12.25	1560 SKS	NA
5.5	20	14642'	6.75	2095 SKS	NA

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
9835' to 14504', .39 inch holes, 936 total shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
9835' - 14504' 12,164,270 lbs 100 mesh sand.

28. PRODUCTION

Date First Production **3/8/2020** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Flowing** Well Status (*Prod. or Shut-in*) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/28/2020	24 hrs	46/64		1150	1959	1914	1.703

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)
0	616		1150	1959	1914	

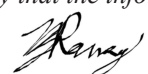
29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Sold** 30. Test Witnessed By **N/A**

31. List Attachments
Directional Survey, GR

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude _____ Longitude _____ NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name **Bill Ramsey** Title **Regulatory Analyst** Date _____

E-mail Address **bramsey@taprk.com**

