

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM118722

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SD WE 24 FED P23 1H

2. Name of Operator
CHEVRON USA INC
Contact: LAURA BECERRA
E-Mail: LBECCERRA@CHEVRON.COM

9. API Well No.
30-025-43318-00-S1

3a. Address
1616 W. BENDER BLVD
HOBBS, NM 88240

3b. Phone No. (include area code)
Ph: 432-687-7665

10. Field and Pool or Exploratory Area
JENNINGS-UPPER BONE SPRING SH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24 T26S R32E SWSW 260FSL 1283FWL

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Surface Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Chevron respectfully requests administrative approval to surface commingle oil, gas, and water production from the Bone Spring Pool through Chevron's Salado Draw 24 Central Tank Battery. Wells producing to this CTB include:

- NMNM 118722
- SD WE 24 FED P23 1H Sec 24, T26S-R32E 30-025-43318 Jennings;Upp Bone Spring
- SD WE 24 FED P23 2H Sec 24, T26S-R32E 30-025-43296 Jennings;Upp Bone Spring
- SD WE 24 FED P23 3H Sec 24, T26S-R32E 30-025-43297 Jennings;Upp Bone Spring
- SD WE 24 FED P23 4H Sec 24, T26S-R32E 30-025-43298 Jennings;Upp Bone Spring

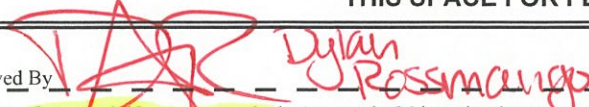
- NMLC 065876-A, NMNM 118722
- SD WE 24 FED P24 5H Sec 24, T26S-R32E 30-025-43674 Jennings;Upp Bone Spring

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #405514 verified by the BLM Well Information System
For CHEVRON USA INC, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 03/08/2018 (18PP0740SE)**

Name (Printed/Typed) LAURA BECERRA	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 02/22/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title PE	Date 1/31/20
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #405514 that would not fit on the form

32. Additional remarks, continued

NMLC 065876-A, NMNM 118722, NMNM 014492
SD WE 24 FED P24 6H Sec 24, T26S-R32E 30-025-43673 Jennings;Upp Bone Spring
SD WE 24 FED P24 7H Sec 24, T26S-R32E 30-025-43675 Jennings;Upp Bone Spring

Attached you will all supporting documentation.

**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Conditions of Approval
Lease/Pool Commingling of Measurement and Sales of
Oil and Gas Production**

**Chevron USA Inc.
SD WE 24 CTB**

Lease: NMLC065876A, NMNM118722, NMNM014492

Approval of comingling of measurement and sales of production is subject to the following conditions of approval:

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
 - a. All well tests for allocation shall be performed per NMOCD requirements.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the public's interest (surface and/or subsurface). This includes negative impacts to royalties due to price deducts according to purchaser contracts.
4. Gas measurement for allocation shall be measured as per 43 CFR 3175 and API requirements.
5. Oil measurement for allocation shall be measured as per 43 CFR 3174 and API requirements.
6. All oil and gas subject to royalty shall be measured and reported to ONRR as required, unless otherwise approved by an Authorized Officer. Aside from exceptions listed in 43 CFR 3179, all flared/vented gas volumes are royalty bearing and shall be reported on OGOR "B" as disposition code "33" for royalty-bearing flared gas and disposition code 63 for royalty-bearing vented gas.
7. This agency shall be notified of any change in sales method or location of the sales point.
8. Additional wells require a new and updated comingling application.
9. In lieu of FMP numbers on the site facility diagram, which shall be submitted within 30 days of the facility becoming operational per 43 CFR 3173.11, include all meter serial numbers or assign unique meter ID numbers that are reflected in the field. This is to include allocation meters.
10. This approval does not authorize bypasses around any allocation meter or metering separator, this is to include the use of headers to divert production to production equipment other than the approved measurement points.
11. Vapors will be recovered and metered, allocating based on oil production as per attached write-up. Vapor recovery equipment is also approved with this application.
12. Vapors will be recovered and added back into the sales or flare line where it will be metered with the CTB's main production. Vapor recovery equipment is also approved with this application.
13. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants

should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocations.

DR 01312020

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Ken McQueen
Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

Heather Riley, Division Director
Oil Conservation Division



April 12, 2018

Chevron USA Inc.
Attention: Ms. Laura Becerra

CENTRAL TANK BATTERY

Administrative Order CTB-852

Reference your application received March 6, 2018

The Oil Conservation Division (Division) authorizes Chevron USA Inc. (OGRID 4323) (Chevron) to surface commingle oil production from the WC-025 G-06 S263319P; Bone Spring pool (pool code 97955) from the following diversely-owned federal leases located in Township 26 South, Range 32 East, Lea County, New Mexico.

Lease:	Federal Lease NMNM 118722	
Description:	W/2 of Section 13, and W/2 of Section 24, Township 26 South, Range 32 East	
Wells:	SD WE 24 Federal P23 Well No. 001H	API No. 30-025-43318
	SD WE 24 Federal P23 Well No. 002H	API No. 30-025-43296
	SD WE 24 Federal P23 Well No. 003H	API No. 30-025-43297
	SD WE 24 Federal P23 Well No. 004H	API No. 30-025-43298
Lease:	Pending SD WE 24 Federal P24 Well No. 5H Federal Communitization Agreement	
Description:	W/2 E/2 of Section 13, and W/2 E/2 of Section 24, all in Township 26 South, Range 32 East	
Well:	SD WE 24 Federal P24 Well No. 005H	API No. 30-025-43674
Lease:	Pending Federal SD WE 24 Federal P24 Well No. 6H Communitization Agreement	
Description:	E/2 E/2 of Section 13, and E/2 E/2 of Section 24, all in Township 26 South, Range 32 East	
Wells:	SD WE 24 Federal P24 Well No. 006H	API No. 30-025-43673
	SD WE 24 Federal P24 Well No. 007H	API No. 30-025-43675

The commingled oil production from the wells detailed above shall be measured and sold at the Salado Draw 24 Central Tank Battery (CTB), in P-24-26S-32E

Production from the subject wells shall be determined as follows.


1. The test separator and meters shall be designed to accurately measure production from the wells with the highest production rate.
2. All of the oil and gas production from the wells in this application will display a hyperbolic decline and will fit the decline parameters described in Hearing Order R-14299.
 - a. Wells prior to Range 1 of decline shall be measured separately.
 - b. Wells in Range 1 of decline shall be measured with a combination of metering and well testing, and shall be tested at least three times a month.
 - c. Wells in Range 2 of decline shall be measured with a combination of metering and well testing, and shall be tested at least twice a month.
 - d. Wells in Range 3 of decline shall be measured with a combination of metering and well testing and shall be tested at least once a month.
3. The allocation meters shall be calibrated quarterly per Paragraph (2) of Subsection C of 19.15.12.10 NMAC.

This approval is subject to like approval from the Bureau of Land Management before commencing commingling operations.

Chevron may add future wells that produce from the subject pool within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau of the Division in Santa Fe.

For future additions of wells, leases, and pools to this commingling operation, Chevron shall notify only those interest owners in the wells, leases or pools to be added, per Subparagraph (g) of Paragraph (4) of Subsection C of 19.15.12.10 NMAC.

Chevron shall notify the Hobbs District Office of the Division prior to starting commingling operations.


HEATHER RILEY
Director

HR/mam/rbb

cc: Oil Conservation Division – Hobbs
Bureau of Land Management – Carlsbad

CTB 852 Wells and Range of decline

API #	Well Name	Lease	Project Area	Range
30-025-43318	SD WE 24 FEDERAL P23#1H	MMNM 118722	W/2 W/2 of Section13 and W/2 W/2 of Section 24	3
30-025-43296	SD WE 24 FEDERAL P23#2H	MMNM 118722	W/2 W/2 of Section13 and W/2 W/2 of Section 24	3
30-025-43297	SD WE 24 FEDERAL P23#3H	MMNM 118722	E/2 W/2 of Section13 and E/2 W/2 of Section 24	3
30-025-43298	SD WE 24 FEDERAL P23#4H	MMNM 118722	E/2 W/2 of Section13 and E/2 W/2 of Section 24	3
30-025-43674	SD WE 24 FEDERAL P24#5H	Pending SD WE 24 Federal 24 Well No. 5H Federal Communitization Agreement	W/2 E/2 of Section13 and W/2 E/2 of Section 24	1
30-025-43673	SD WE 24 FEDERAL P24#6H	Pending SD WE 24 Federal 24 Well No. 6H Federal Communitization Agreement	E/2 E/2 of Section13 and E/2 E/2 of Section 24	1
30-025-43675	SD WE 24 FEDERAL P24#7H	Pending SD WE 24 Federal 24 Well No. 6H Federal Communitization Agreement	E/2 E/2 of Section13 and E/2 E/2 of Section 24	1

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: CHEVRON USA INC	OGRID Number: 4323
Well Name: SD WE 24 FED P23 1H	API: 30-025-43318
Pool: BONE SPRING	Pool Code: 97838

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
- [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
- [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

LAURA BECERRA

 Print or Type Name

Laura Becerra

 Signature

2/22/2018

 Date

(432) 687-7665

 Phone Number

LBECCERRA@CHEVRON.COM

 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Chevron USA Inc.
OPERATOR ADDRESS: 6301 Deauville Blvd., Midland, TX 79706

APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingling)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Bone Spring (97838)	47/ 1287				

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code. Upper Bone Spring (97838)
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Laura Becerra TITLE: Permitting Specialist DATE: 2/22/2018

TYPE OR PRINT NAME Laura Becerra TELEPHONE NO.: (432) 687-7665

E-MAIL ADDRESS: LBecerra@Chevron.com



**Chevron North America
Exploration and Production Company**
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706
Tel 432.687.7665
LBecerra@Chevron.com

February 22, 2018

Oil Conservation Division
Attn: Engineering Department
1220 S. St. Francis Drive
Santa Fe, NM 87505

Application for surface commingling of the Bone Spring Pool (97838), Lea County, NM (Sec. 24, T26S-R32E)

Dear Sir/Madam,

Chevron U.S.A. Inc. respectfully requests administrative approval to surface commingle oil, gas, and water production from the Bone Spring Pool through Chevron's Salado Draw 24 Central Tank Battery. Chevron requests the approval to minimize surface disturbance and future traffic by concentrating activities at one battery. Wells producing to this battery include:

SD WE 24 FED P23 1H	SD WE 24 FED P24 5H
SD WE 24 FED P23 2H	SD WE 24 FED P24 6H
SD WE 24 FED P23 3H	SD WE 24 FED P24 7H
SD WE 24 FED P23 4H	

These wells are located in Section 24, T26S-R32E, Lea County, New Mexico. APDs for each well, which includes surface plats, are included with this notification.

The BLM's interest in these leases is the same in all wells and all leases. The royalty rate for Lease NMNM 118722, NMLC 065876-A, and NMNM 014492 is 12.5%. Chevron plans to commingle the Bone Spring formation covering the aforementioned BLM leases. As the BLM's interest across the acreage is the same, the royalty distribution from all wells will be uniform (12.5%).

All wells will be tested monthly to meet all federal and state requirements. Additionally, Value of Oil will not be affected because the wells will be completed in the same formation; therefore, the APIs will be the same or similar. The value of gas will not be affected due to different formations as BTUs are expected to be the same or similar.

Names of all WIO and RIO are included with this request. All owners are being notified of this request and that each will have 20 days with which to object to the commingling request per NMOCD Rule 19.15.12.10 Surface Commingle C. (4) c.

Sincerely,

Laura Becerra

Laura Becerra
Regulatory Specialist
Midcontinent BU

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. VARIOUS
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SD WE 24 FED P24
8. Well Number: 5H, 6H, 7H
9. OGRID Number 4323
10. Pool name or Wildcat JENNINGS; UPPER BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
CHEVRON USA Inc

3. Address of Operator
6301 DEAUVILLE BLVD., MIDLAND, TX 79706

4. Well Location
 Unit Letter _____ : _____ feet from the _____ line and _____ feet from the _____ line
 Section 24 Township 26S Range 32E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input checked="" type="checkbox"/> ADD WELLS TO SALADO DRAW 24 CTB		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron is requesting the addition of the wells listed below to the existing administrative order Salado Draw 24 CTB.

30-025-43674	SD WE 24 FED P24 5H	Sec. 24, SESE, T26S-R32E	OIL	FEDERAL	NEW
30-025-43673	SD WE 24 FED P24 6H	Sec. 24, SESE, T26S-R32E	OIL	FEDERAL	NEW
30-025-43675	SD WE 24 FED P24 7H	Sec. 24, SESE, T26S-R32E	OIL	FEDERAL	NEW

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Becerra TITLE REGULATORY SPECIALIST DATE 2/22/2018

Type or print name LAURA BECERRA E-mail address: LBECERRA@CHEVRON.COM PHONE: (432) 687-7665

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Federal Lease USA NMNM 118722						Oil		Gas	
Well Name	Location	API#	Pool 97838	BOPD	Gravity	MSCFD	BTU		
SD WE 24 Federal P23 1H	Sec. 24, SWSW, T26S-R32E	30-025-43318	Jennings; Upper Bone Spring Shale	607	47	2902	1287		
SD WE 24 Federal P23 2H	Sec. 24, SWSW, T26S-R32E	30-025-43296	Jennings; Upper Bone Spring Shale	598	47	4589	1287		
SD WE 24 Federal P23 3H	Sec. 24, SWSW, T26S-R32E	30-025-43297	Jennings; Upper Bone Spring Shale	618	47	4956	1287		
SD WE 24 Federal P23 4H	Sec. 24, SWSW, T26S-R32E	30-025-43298	Jennings; Upper Bone Spring Shale	665	47	3953	1287		

Federal Lease USA NMLC 065876-A, USA NMNM 118722

COM Agreement forthcoming -- Awaiting Lease Consolidation

Well Name	Location	API#	Pool 97838	BOPD	Gravity	MSCFD	BTU
SD WE 24 Federal P24 5H	Sec. 24, SESE, T26S-R32E	30-025-43674	Jennings; Upper Bone Spring Shale	1417	47	2179	1287

Federal Lease USA NMLC 065876-A, USA NMNM 118722, USA NMNM 014492

COM Agreement forthcoming -- Awaiting Lease Consolidation

Well Name	Location	API#	Pool 97838	BOPD	Gravity	MSCFD	BTU
SD WE 24 Federal P24 6H	Sec. 24, SESE, T26S-R32E	30-025-43673	Jennings; Upper Bone Spring Shale	1601	47	2343	1287
SD WE 24 Federal P24 7H	Sec. 24, SESE, T26S-R32E	30-025-43675	Jennings; Upper Bone Spring Shale	1446	47	2132	1287

The BLM's interest in these leases is the same. The royalty rate for Lease NMNM 118722, NMLC 065876-A, and NMNM 014492 is 12.5%. Chevron plans to commingle the Bone Spring formation covering the aforementioned BLM leases. As the BLM's interest across the acreage is the same, the royalty distribution from all wells will be uniform (12.5%).

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON
CENTRAL TANK BATTERY

Crude Data

Pricing table:

- Assuming crude price is \$50, the netback should be \$48.10
- *Crude Price Assumes NYMEX +/-Roll +/- Midland/Cushing diff = \$50. The current transportation deduct is \$1.90 per bbl.*

Crude Statement

- *"Oil production in the area is currently sold as sweet under an existing contract where Chevron will receive the same sales price for all crude streams delivered at 49 API gravity and below. Because all production is expected to be less than 49 API, surface comingling of these pools will not change the value of the crude sales price under current terms."*

Gas Data

Pricing table:

- Assuming crude price is \$50
- Estimate gas value about \$3/Mcf.

Gas Statement:

The comingling of gas between the captioned wells will not have an impact on the value of the production, as the gas to be comingled is produced from a common pool with similar BTUs.

Oil & Gas metering:

The central tank battery (Salado Draw 24 Central Tank Battery) is located in the South portion of Sect 24 T26S, R32E. For gas, there will be a common central delivery point (CDP) gas sales with meter Gas Sales (DBM Gas SN 01605379) located on the northern pad edge of the Salado Draw 24 Central Tank Battery. The produced water will go to common water tanks on location and then to the SWD station that will be located in the SWSW portion of Sect 13 T26S, R32E or third party disposal.

In order to meet all commingling requirements, the Salado Draw WE 24 Fed P24 #5H, #6H, and #7H will produce through Train 1 as described below. Additionally, Salado Draw WE 24 Fed P23 #1H, #2H, #3H, and #4H will also produce through Train 1, described below.

The combined oil from the Salado Draw WE 24 Federal wells mentioned above will be continuously measured by a coriolis meter downstream of the train 1 heater treater (*SN TBD). All flash gas from all wells will be measured at the DBM sales meter (EFM, *SN 01605379) and allocated back to the individual well based on well test data.

After both train 1 and train 2 wells are metered at the heater treater, the oil will be sent to common oil tanks. The oil will then be sold through common LACT units (SN: TBD).

All wells will be **tested monthly** in order to meet all federal and state requirements. Additionally, Value of oil will not be affected because wells are completed in the same formation; therefore, APIs will be the same or similar. The value of gas will not be affected due to different formations as BTUs are expected to be the same or similar

Gas Allocation:

Salado Draw 24 -

Gas will be allocated to each well based on individual well test data. Gas off of the three-phase bulk separator will be continuously measured utilizing orifice meters fitted with EFM flow computers installed directly downstream (SN: 3300250027 and SN 3300250028). The flash gas off of the production separator, heater treater, and storage tanks will be measured in a EFM-fitted orifice meter downstream (SN: 2300250252). These two measurement points will act as check meters for the final DBM orifice with EFM meter (SN: 01605379).

- Salado Draw Train 1 bulk gas allocation meter on the Salado Draw 24 CTB Train 1 three-phase separator consists of a two Total Flow EFM (SN: 3300250027 and SN 3300250028).
- Salado Draw Train 1 flash gas allocation meter on the Salado Draw 24 CTB Train 1 three-phase heated production vessel, three-phase heater treater, and storage tank flash gas, consists of a Total Flow EFM (SN: 2300250252).

Gas Lift –

No gas from CTB 24 will be used in gas lift, as the DBM sales meter is the only gas takeaway for this facility.

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.
Salado Draw 24 Central Tank Battery

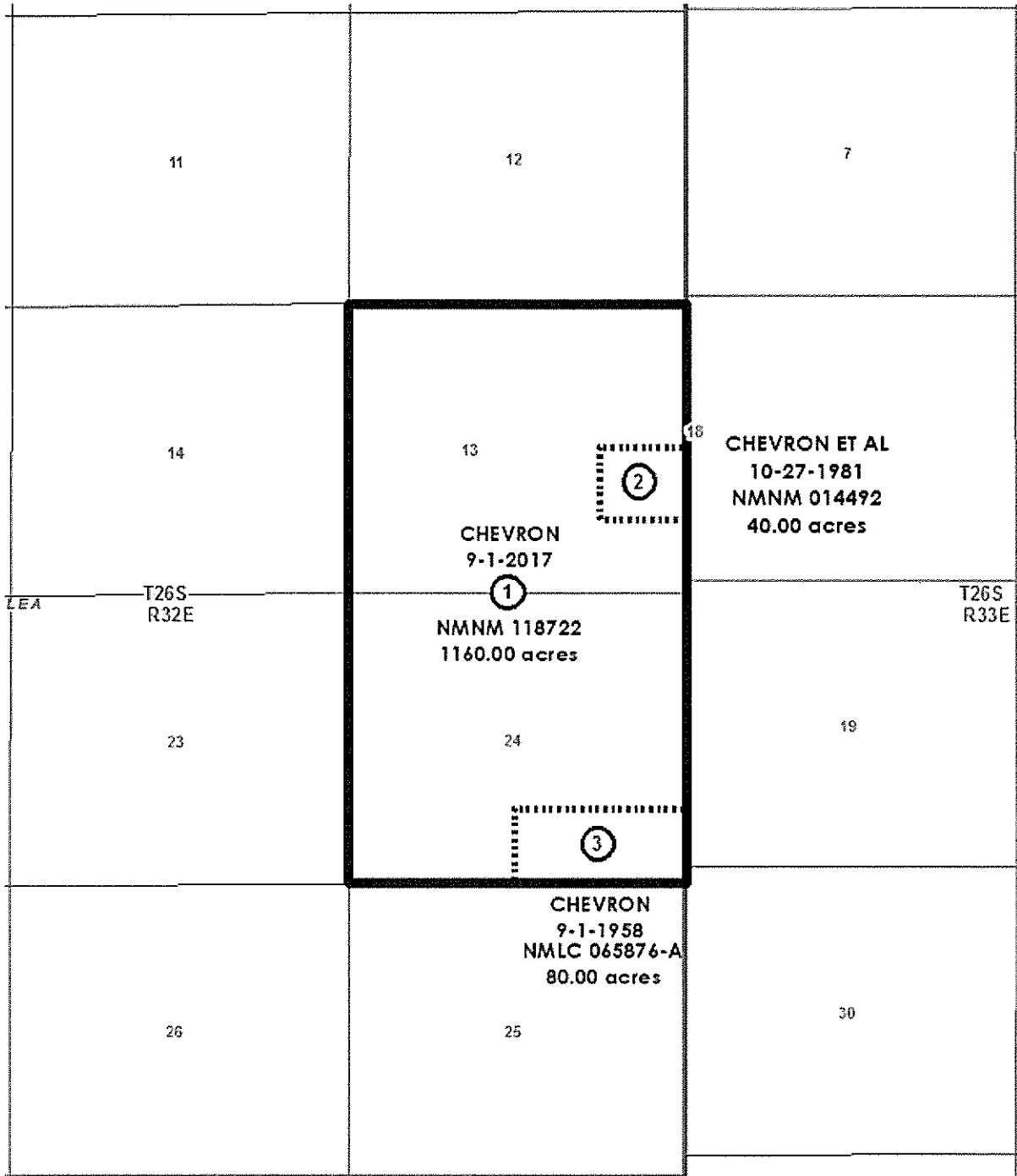
Process and Flow Descriptions:

The flow of production is shown in detail on the enclosed facility flow diagram and map which shows the lease boundaries, location of wells, and locations of the flow lines, facility, and gas sales meter. The commingling of this will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce the surface facility footprint and overall emissions.

Chevron U.S.A. Inc. understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

A central tank battery is located in the Southern portion of Sect 24 T26S, R32E, on federal lease NM132069 in Lea County, New Mexico. The production from the seven wells will be routed to the Salado Draw 24 Central Tank Battery. After separation and allocation measurement, the oil, gas, and water will go to separate oil tanks, common water tanks, and a gas CDP located at edge of facility pad in T26S, RR32E Section 24.

Printed Name: Max Vilmar
Title: Facility Engineer
Date: 02/21/2018



11

12

7

14

13

48

CHEVRON ET AL
10-27-1981
NMNM 014492
40.00 acres

CHEVRON
9-1-2017

1

NMNM 118722
1160.00 acres

2

LEA

T26S
R32E

T26S
R33E

23

24

19

3

CHEVRON
9-1-1958
NMLC 065876-A
80.00 acres

26

25

30

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BUREAU OF LAND MANAGEMENT
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(MASS) Serial Register Page

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01 02-25-1920;041STAT0437;30USC226
Case Type 311111: O&G LSE NONCOMP PUB LAND
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
80.000

Serial Number
NMLC 0065876A

Serial Number: NMLC-- 0 065876A

Name & Address					Int Rel	% Interest
PIONEER NATURAL RES USA INC	1401 17TH ST #1200	DENVER	CO	80202	OPERATING RIGHTS	0.000000000
PEAK 9 PRODUCTION CO	PO BOX 10280	MIDLAND	TX	79702	OPERATING RIGHTS	0.000000000
ACME LAND CO	PO BOX 10280	MIDLAND	TX	79702	OPERATING RIGHTS	0.000000000
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND	TX	797062964	LESSEE	100.000000000

Serial Number: NMLC-- 0 065876A

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S	0320E	024	ALIQ			S2SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMLC-- 0 065876A

23	0260S	0320E	713	FF	01		SW,W2SE,SESE,SEGR;	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0320E	713	FF	02		NESE ASGN;	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0320E	714	FF			E2,SW,SEGR;	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0320E	723	FF			N2,SE,SEGR;	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0320E	724	FF			N2,N2S2,S2SW SEGR;	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMLC-- 0 065876A

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
08/31/1948	387	CASE ESTABLISHED		
09/01/1948	496	FUND CODE	05;145003	
09/01/1948	530	RLTY RATE - 12 1/2%		
09/01/1948	650	HELD BY PROD - ACTUAL	EFF 04/21/1939	
09/01/1948	658	MEMO OF 1ST PROD-ACTUAL		
09/01/1948	868	EFFECTIVE DATE		
05/01/1953	553	CASE CREATED BY ASGN	OUT OF NMLC065876;	
09/15/1953	235	EXTENDED	THRU 08/31/58;	
08/01/1958	570	CASE SEGREGATED BY ASGN	INTO NMLC065876-B;	
04/01/1959	500	GEOGRAPHIC NAME	UNDEFINED FLD;	
04/01/1959	510	KMA CLASSIFIED		
04/21/1959	658	MEMO OF 1ST PROD-ACTUAL		

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Serial Number: NMLC-- 0 065876A

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
09/29/1959	102	NOTICE SENT-PROD STATUS		
12/22/1970	940	NAME CHANGE RECOGNIZED	KERN CNTY/TENNECO	
10/31/1973	700	LEASE SEGREGATED	INTO NMNM27504;	
11/01/1973	232	LEASE COMMITTED TO UNIT	NMNM70994X;N EL MAR	
10/24/1979	940	NAME CHANGE RECOGNIZED	CONTL OIL/CONOCO INC	
07/15/1986	817	MERGER RECOGNIZED	CHEVRON USA/GULF OIL	
07/15/1986	940	NAME CHANGE RECOGNIZED	GULF OIL/CHEVRON USA	
08/21/1986	963	CASE MICROFILMED/SCANNED	CNUM 103,431 AD	
01/06/1988	932	TRF OPER RGTS FILED		
03/10/1988	933	TRF OPER RGTS APPROVED	EFF 02/01/88;	
10/01/1992	621	RLTY RED-STRIPPER WELL	7.7%;/1/	
04/05/1993	625	RLTY REDUCTION APPV	/1/	
11/09/1993	932	TRF OPER RGTS FILED	GRAHAM RLTY/P&P PROD	
01/13/1994	933	TRF OPER RGTS APPROVED	EFF 12/01/93;	
08/15/1994	932	TRF OPER RGTS FILED	CONOCO/CHILDRESS	
12/06/1994	933	TRF OPER RGTS APPROVED	EFF 09/01/94;	
04/17/1995	932	TRF OPER RGTS FILED	CHILDRESS/ACME LAND	
04/17/1995	932	TRF OPER RGTS FILED	P&P/CHILDRESS	
04/17/1995	932	TRF OPER RGTS FILED	CHILDRESS/PEAK 9 PROD	
07/05/1995	933	TRF OPER RGTS APPROVED	(1)EFF 05/01/95;	
07/05/1995	933	TRF OPER RGTS APPROVED	(2)EFF 05/01/95;	
07/05/1995	933	TRF OPER RGTS APPROVED	(3)EFF 05/01/95;	
10/03/1997	817	MERGER RECOGNIZED	PARKR&PARSLEY/PIIONEER	
11/13/1997	817	MERGER RECOGNIZED	KERR-MCGEE/DEVON ENE	
08/16/1999	932	TRF OPER RGTS FILED	PEAK 9/CHILDRESS	
10/08/1999	933	TRF OPER RGTS APPROVED	EFF 09/01/99;	
10/08/1999	974	AUTOMATED RECORD VERIF	JLV	
04/27/2015	932	TRF OPER RGTS FILED	CHILDRESS/ACME LAND;1	
04/27/2015	932	TRF OPER RGTS FILED	CHILDRESS/ACME LAND;2	
05/29/2015	933	TRF OPER RGTS APPROVED	1EFF 05/01/15;	
05/29/2015	933	TRF OPER RGTS APPROVED	23FF 05/01/15;	
05/29/2015	974	AUTOMATED RECORD VERIF	LBO	

Line Number	Remark Text	Serial Number: NMLC-- 0 065876A
0002	BONDED OPERATOR(S)	
0003	07/01/1995 - CHEVRON USA INC - ES0022 - N/W	

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01 02-25-1920;041STAT0437;30USC181ETSEQ
 Case Type 311211: O&G LSE SIMO PUBLIC LAND
 Commodity 459: OIL & GAS
 Case Disposition: AUTHORIZED

Total Acres:
 1,960.000

Serial Number
 NMNM 014492

Serial Number: NMNM-- - 014492

Name & Address		Int Rel	% Interest
CHEVRON USA INC	1400 SMITH ST HOUSTON TX 770027327	OPERATING RIGHTS	0.000000000
BTA OIL PRODUCERS	104 S PECOS ST MIDLAND TX 79701	LESSEE	62.500000000
KAISER FRANCIS OIL	PO BOX 21463 TULSA OK 741211468	LESSEE	37.500000000
WTG EXPLORATION INC	401 W WADLEY AVE MIDLAND TX 79705	OPERATING RIGHTS	0.000000000
PIONEER EXPLORATION LTD	15603 KUYHENDAHL #219 HOUSTON TX 770903655	OPERATING RIGHTS	0.000000000

Serial Number: NMNM-- - 014492

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S	0320E	001	ALIQ			ALL;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0320E	011	ALIQ			ALL;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0320E	012	ALIQ			ALL;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0320E	013	ALIQ			NESE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 014492

Serial Number: NMNM-- - 014492

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
08/22/1971	387	CASE ESTABLISHED	SPAR80;	
08/23/1971	888	DRAWING HELD		
09/13/1971	909	BOND ACCEPTED	EFF 09/10/71;NM1195	
10/27/1971	237	LEASE ISSUED		
11/01/1971	496	FUND CODE	05;145003	
11/01/1971	530	RLTY RATE - 12 1/2%		
11/01/1971	868	EFFECTIVE DATE		
05/30/1982	500	GEOGRAPHIC NAME	UNDEFINED FLD;	
05/30/1982	510	KMA CLASSIFIED		
05/30/1982	650	HELD BY PROD - ACTUAL		
07/17/1984	512	KMA EXPANDED		
07/30/1984	102	NOTICE SENT-PROD STATUS		
11/01/1984	932	TRF OPER RGTS FILED		

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Serial Number: NMNM-- - 014492

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
12/16/1985	932	TRF OPER RGTS FILED		
02/02/1986	104	ADDTL INFO RQSTD	(1) MT	
02/19/1986	140	ASGN FILED	(1)	
02/21/1986	140	ASGN FILED	MTS LTD/MESA & TEXACO	
02/21/1986	932	TRF OPER RGTS FILED		
03/03/1986	932	TRF OPER RGTS FILED		
04/28/1986	139	ASGN APPROVED	EFF 03/01/86;	
06/02/1986	140	ASGN FILED	MESA/KAISER-FRANCIS	
08/14/1986	139	ASGN APPROVED	EFF 07/01/86;	
08/14/1986	269	ASGN DENIED	(1)	
08/14/1986	933	TRF OPER RGTS APPROVED	EFF 04/01/86;	
08/14/1986	933	TRF OPER RGTS APPROVED	EFF 03/01/86;	
08/14/1986	933	TRF OPER RGTS APPROVED	EFF 12/01/84;	
08/14/1986	933	TRF OPER RGTS APPROVED	EFF 01/01/86;	
08/20/1986	963	CASE MICROFILMED/SCANNED	CNUM 108,257 AD	
09/30/1986	500	GEOGRAPHIC NAME	RED HILLS FLD;	
09/30/1986	512	KMA EXPANDED		
06/15/1987	932	TRF OPER RGTS FILED		
08/31/1987	933	TRF OPER RGTS APPROVED	EFF 07/01/87;	
09/08/1987	974	AUTOMATED RECORD VERIF	MLM/KG	
12/04/1987	140	ASGN FILED	LONQUIST/DGQ PASSIVE	
04/07/1988	269	ASGN DENIED	MEMORIAL/DGQ PASSIVE	
07/08/1988	932	TRF OPER RGTS FILED		
07/18/1988	933	TRF OPER RGTS APPROVED	EFF 08/01/88;	
07/18/1988	974	AUTOMATED RECORD VERIF	TF/JR	
02/01/1989	932	TRF OPER RGTS FILED		
03/09/1989	933	TRF OPER RGTS APPROVED	EFF 03/01/89;	
03/09/1989	974	AUTOMATED RECORD VERIF	DT	
09/09/1991	140	ASGN FILED	TEXACO INC/TEXACO EXP	
12/17/1991	139	ASGN APPROVED	EFF 10/01/91;	
12/17/1991	974	AUTOMATED RECORD VERIF	AR/VHG	
05/11/1992	140	ASGN FILED	TEXACO/BTA OIL	
07/06/1992	139	ASGN APPROVED	EFF 06/01/92;	
07/06/1992	974	AUTOMATED RECORD VERIF	BTM/JS	
07/19/1996	932	TRF OPER RGTS FILED	MEMORIAL/WEST TX GAS	
10/22/1996	933	TRF OPER RGTS APPROVED	EFF 08/01/96;	
10/22/1996	974	AUTOMATED RECORD VERIF	MV/MV	
02/05/2001	932	TRF OPER RGTS FILED	JN EXPL/PIONEER EXPL	
03/29/2001	933	TRF OPER RGTS APPROVED	EFF 03/01/01;	

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Serial Number: NMNM-- - 014492

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
03/29/2001	974	AUTOMATED RECORD VERIF	MV/MV	
09/01/2016	932	TRF OPER RGTS FILED	KAISER-FR/CHEVRON U;1	
11/04/2016	933	TRF OPER RGTS APPROVED	EFF 10/01/16;	
11/04/2016	974	AUTOMATED RECORD VERIF	EMR	
11/08/2016	932	TRF OPER RGTS FILED	WTG EXPLO/CHEVRON U;1	
02/08/2017	933	TRF OPER RGTS APPROVED	EFF 12/01/16;	
02/08/2017	974	AUTOMATED RECORD VERIF	EMR	
03/20/2017	932	TRF OPER RGTS FILED	BTA OIL P/CHEVRON U;1	
04/13/2017	933	TRF OPER RGTS APPROVED	EFF 04/01/17;	
04/13/2017	974	AUTOMATED RECORD VERIF	RCC	

Serial Number: NMNM-- - 014492

Line Number	Remark Text
0002	03/29/2001 BONDED OPERATOR
0003	BTA OIL PRODUCERS NM0087/SW
0004	BONDED OPERATORS/LESSEES/TRANSFEREES :
0005	11/04/2016 - BTA OIL PRODUCERS - NMB000849-CFO ONLY;
0006	02/08/2017-BTA OIL PRODUCERS LLC-NMB000849-CFO ONLY;
0007	04/13/17 - BONDED TRANSFEREE CHEVRON ES 0105

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01 12-22-1987;101STAT1330;30USC181 ET SEQ
 Case Type 312021: O&G LSE COMP PD -1987
 Commodity 459: OIL & GAS
 Case Disposition: AUTHORIZED

Total Acres:
 1,800.000

Serial Number
 NMNM 118722

Serial Number: NMNM-- 118722

Name & Address						Int Rel	% Interest
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND	TX	797062964	LESSEE	100.000000000	

Serial Number: NMNM-- 118722

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S	0320E	013	ALIQ			N2,SW,W2SE,SESE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0320E	014	ALL			ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0320E	024	ALIQ			N2,N2S2,S2SW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 118722

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
05/25/2007	387	CASE ESTABLISHED	200707062;	
07/18/2007	143	BONUS BID PAYMENT RECD	\$3600.00;	
07/18/2007	191	SALE HELD		
07/18/2007	267	BID RECEIVED	\$630000.00;	
07/25/2007	143	BONUS BID PAYMENT RECD	\$626400.00;	
08/27/2007	237	LEASE ISSUED		
08/27/2007	974	AUTOMATED RECORD VERIF	BCO	
09/01/2007	496	FUND CODE	05;145003	
09/01/2007	530	RLTY RATE - 12 1/2%		
09/01/2007	868	EFFECTIVE DATE		
06/11/2008	817	MERGER RECOGNIZED	CHESA LLC/CHESA LP	
08/22/2008	817	MERGER RECOGNIZED		
11/27/2012	140	ASGN FILED	CHESAPEAK/CHEVRON U;1	
04/10/2013	139	ASGN APPROVED	EFF 12/01/12;	
04/10/2013	974	AUTOMATED RECORD VERIF	ANN	
08/01/2016	650	HELD BY PROD - ACTUAL	/1/	
08/01/2016	658	MEMO OF 1ST PROD-ACTUAL	/1/#3H;	
10/26/2016	643	PRODUCTION DETERMINATION	/1/	

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Line Number	Remark Text	Serial Number: NMNM-- 118722
0002	STIPULATIONS ATTACHED TO LEASE:	
0003	NM-11-LN SPECIAL CULTURAL RESOURCE	
0004	SENM-S-20 SPRINGS, SEEPS AND TANKS	
0005	04/10/2013 - RENTAL PAID 09/01/12; PER ONRR	



Shalyce Holmes
Land Representative

Mid-Continent Business Unit
North American Exploration and
Production Co.,
a division of Chevron U.S.A. Inc.
15 Smith Road
Midland, Texas 79705
Tel 432-687-7348
Fax 432-687-7558
SLHolmes@chevron.com

February 22, 2018

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Interest Owners

RE: Request for Commingling & Off-Lease Measurement
See List of Wells Attached
Sec. 13 & 24, T26S-R32E
Pool 97838 – Jennings; Upper Bone Spring Shale
Lea County, New Mexico

Dear Sir/Madam;

This letter is to advise you that Chevron U.S.A. Inc. is filing an application with the New Mexico Oil Conservation Division (“NMOCD”) seeking approval to commingle production from the attached list of wells and for Off-Lease Measurement, Sales & Storage at a common Central Tank Battery.

A summary of our application to the Division is attached for reference.

Any objections or requests that a hearing should be held regarding this application must be submitted to the NMOCD Sante Fe office within 20 days from the date of this letter.

Please feel free to contact the undersigned at 713-372-6051 should you have any questions, or require any additional information.

Regards,

A handwritten signature in black ink, appearing to be 'S. Holmes', written over a large, circular scribble.

Shalyce Holmes
Land Representative

WELL LIST

Well Name	Location	API#	Pool 97838
SD WE 24 Federal P23 1H	Sec. 24, SWSW, T26S-R32E	30-025-43318	Jennings; Upper Bone Spring Shale
SD WE 24 Federal P23 2H	Sec. 24, SWSW, T26S-R32E	30-025-43296	Jennings; Upper Bone Spring Shale
SD WE 24 Federal P23 3H	Sec. 24, SWSW, T26S-R32E	30-025-43297	Jennings; Upper Bone Spring Shale
SD WE 24 Federal P23 4H	Sec. 24, SWSW, T26S-R32E	30-025-43298	Jennings; Upper Bone Spring Shale
SD WE 24 Federal P24 5H	Sec. 24, SESE, T26S-R32E	30-025-43674	Jennings; Upper Bone Spring Shale
SD WE 24 Federal P24 6H	Sec. 24, SESE, T26S-R32E	30-025-43673	Jennings; Upper Bone Spring Shale
SD WE 24 Federal P24 7H	Sec. 24, SESE, T26S-R32E	30-025-43675	Jennings; Upper Bone Spring Shale

List of Interest Owners

Name	Address	City	State	Zip Code	Certified Mailing Number
United States of America	PO Box 27115	Sante Fe	NM	87502 7013 2630 0001	2327 3451
Sandi Miller	17 Riverside Dr	Roswell	NM	88203 7013 2630 0001	2327 3475
Miller Family Mineral Interest, LLC	2100 Bellereive Dr., N153	Richland	WA	99352 7013 2630 0001	2327 3482
Harding University	915 E Market Ave	Searcy	AR	72149 7013 2630 0001	2327 3499
Frost National Bank, Trustee	PO Box 1600	San Antonio	TX	78296 7013 2630 0001	2327 3505
Atlas OBO Energy LP	15603 Kuykendahl, Suite 200	Houston	TX	77090 7013 2630 0001	2327 3512
Royalty Clearinghouse 2003, LLC	401 Congress Ave. Ste. 1750	Austin	TX	78701 7013 2630 0001	2327 3536