

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017								
		1. WELL API NO. 30-025-42813								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Sopapilla State								
		6. Well Number: 5H								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER _____										
8. Name of Operator COG Operating LLC		9. OGRID 229137								
10. Address of Operator 2208 W. Main Street Artesia, NM 88210		11. Pool name or Wildcat Brinninstool; Bone Spring								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	4	2	23S	33E		190	North	1100	West	Lea
BH:	M	2	23S	33E		51	South	996	West	Lea
13. Date Spudded 8/31/19	14. Date T.D. Reached 9/27/19		15. Date Rig Released 9/30/19			16. Date Completed (Ready to Produce) 4/22/20		17. Elevations (DF and RKB, RT, GR, etc.) 3543' GR		
18. Total Measured Depth of Well 14,451'			19. Plug Back Measured Depth 14,380'			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run None		
22. Producing Interval(s), of this completion - Top, Bottom, Name 9,710-14,262' Bone Spring										
CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 5/8"		54.5#		1091'		17 1/2"		1050 sx		
9 5/8"		40#		5165'		12 1/4"		1850 sx		
5 1/2"		17#		14436'		8 3/4"		2400 sx		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP		BOTTOM		SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	
							2 7/8"	8917'	8907'	
26. Perforation record (interval, size, and number) 9,710 – 14,262' (644)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						9,710-14,262'		Acid w/72,572 gal 7 1/2%; Frac with 9,259,049# sand & 9,283,327 gal fluid		
PRODUCTION										
Date First Production 6/15/20			Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing			
Date of Test 6/4/20	Hours Tested 24	Choke Size 29/64"	Prod'n For Test Period 24 Hrs	Oil - Bbl 774	Gas - MCF 1214	Water - Bbl. 2399	Gas - Oil Ratio			
Flow Tubing Press. 1050#	Casing Pressure 300#	Calculated 24- Hour Rate	Oil - Bbl. 774	Gas - MCF 1214	Water - Bbl. 2399	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Thomas Rebenack			
31. List Attachments Surveys										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date: 9/30/19			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Amanda Avery</i>			Name: Amanda Avery			Title Regulatory Analyst			Date 6/23/2020	
E-mail Address: aavery@concho.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Southeastern New Mexico	
T. Rslr 1013'	T. Canyon	T. Charkey	T. Penn A"
T. Salt 1324'	T. Strawn	T. 3 rd Bone Spring	T. Penn. "B"
B. Salt 4799'	T. Atoka	T. V Sand	T. Penn. "C"
T. Yates	T. Miss	T. 3 rd Bone SpringW	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Wolfcamp	T. Leadville
T. Queen	T. Silurian	T. Wolfcamp Lith	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Rustler	T. Mancos	T. McCracken
T. Glorieta	T. Lamar 5106'	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Bell Canyon 5202'	Base Greenhorn	T. Granite
T. Blinebry	T. Cherry Canyon 6026'	T. Dakota	
T. Tubb	T. Brushy Canyon 7541'	T. Morrison	
T. Drinkard	T. Brushy Canyon A 8772'	T. Todilto	
T. Abo	T. Bone Spring GL 9038'	T. Entrada	
T. Wolfcamp	T. 2nd Bone Spring	T. Wingate	
T. Penn	T. 3rd Bone Spring	T. Chinle	
T. Cisco (Bough C)	T. Wolfcamp	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology