

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM63365

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. TANK FEDERAL 02
2. Name of Operator MATADOR PRODUCTION COMPANYE-Mail: amonroe@matadorresources.com		9. API Well No. 30-025-30112-00-S1
3a. Address 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240	3b. Phone No. (include area code) Ph: 972-371-5200 Fx: 972-371-5201	10. Field and Pool or Exploratory Area YOUNG-BONE SPRING, NORTH
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T18S R32E SWSW 330FSL 990FWL		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND No. NMB001079
SURETY BOND No. RLB 0015172

Requesting to extend TA status for this well as we evaluate for future Wolfcamp recompletion.

07/22/20 Gave 24 hr notice of MIT testing to BLM office.

07/23/20 Pressured up on csg and CIBP to 520 psi and held for 30 min. for MIT.

Chart attached shows pressure successfully held at 500 psi, as witnessed by Jon Staton w/BLM, Lea Co., NM.

Accepted - NMOCD

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #523168 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Hobbs Committed to AFSS for processing by PRISCILLA PEREZ on 07/27/2020 (20PP3160SE)	
Name (Printed/Typed) AVA L MONROE	Title SR. ENGINEERING TECHNICIAN
Signature (Electronic Submission)	Date 07/27/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>JONATHON SHEPARD</u>	Title <u>PETROELUM ENGINEER</u>	Date <u>08/04/2020</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Hobbs</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #523168

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	TA NOI	TA NOI
Lease:	NMNM63365	NMNM63365
Agreement:		
Operator:	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY, STE. 1500 DALLAS, TX 75240 Ph: 214-616-4723	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 Ph: 972.371.5200
Admin Contact:	AVA L MONROE SR. REGULATORY ANALYST E-Mail: amonroe@matadorresources.com Ph: 972-371-5200 Fx: 972-371-5201	AVA L MONROE SR. ENGINEERING TECHNICIAN E-Mail: amonroe@matadorresources.com Cell: 972-371-5200 Ph: 972-371-5200 Fx: 972-371-5201
Tech Contact:	AVA L MONROE SR. REGULATORY ANALYST E-Mail: amonroe@matadorresources.com Ph: 972-371-5200 Fx: 972-371-5201	AVA L MONROE SR. ENGINEERING TECHNICIAN E-Mail: amonroe@matadorresources.com Cell: 972-371-5200 Ph: 972-371-5200 Fx: 972-371-5201
Location:		
State:	NM	NM
County:	UNITED STATES	LEA
Field/Pool:	YOUNG-BONE SPRING, NORTH	YOUNG-BONE SPRING, NORTH
Well/Facility:	TANK FEDERAL 02 Sec 1 T18S R32E Mer NMP SWSW 330FSL 990FWL	TANK FEDERAL 02 Sec 1 T18S R32E SWSW 330FSL 990FWL

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Temporary Abandonment of Wells

Definition: A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
 - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
 - b. A description of the temporary abandonment procedure.
 - c. A clear copy or the original of the pressure test chart.