

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM138876

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
RODNEY ROBINSON FEDERAL 101H

2. Name of Operator

MATADOR PRODUCTION COMPANY

Contact: TAMMY R LINK

Email: tlink@matadorresources.com

9. API Well No.
30-025-46278-00-X1

3a. Address

5400 LBJ FREEWAY SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)

Ph: 575-627-2465

10. Field and Pool or Exploratory Area
PRONGHORN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T23S R33E NWNW 240FNL 827FWL
32.340412 N Lat, 103.617096 W Lon

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling Operations |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No: NMB0001079

Surety Bond No:RLB0015172

Drilling Sundry

9/29/2019 Spud well, Rotate/Drill 17 1/2" surface hole f/120'-1350'.

9/30/2019 Run 13 3/8", 54.5#, J-55 casing to/1335'. Pumped 20 bbls fresh water spacer, 860 sx (286 bbls, 12.9 ppg) Lead cement, 420 sx (100 bbls, 14.80 ppg) tail cement, drop plug and pump 200 bbls fresh water displacement pressure 500 psi and held for 5 minutes. Release pressure flow back 2 bbl, floats held for 5 minutes 210 lbs of cement to surface.

12/5/2019 Test blinds 250 psi low/5000 high. Test casing 1,500 psi for 30 minutes. Test Good.

Entered 8/11/2020 - PM NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #505696 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 03/05/2020 (20PP1548SE)

Name (Printed/Typed) TAMMY R LINK

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 03/05/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**JONATHON SHEPARD
Title PETROELUM ENGINEER

Date 03/06/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #505696 that would not fit on the form

32. Additional remarks, continued

Rotate/Drill 12 1/4" f/1333-8,875'.

12/11/2019 MU 2 jt track (2 cent first joint one on second joint. 9 5/8", 40#, P-110. Circulate and check float (floats Good). Run 9 5/8" 40#, P-110 casing t/2,284'.

12/12/2019 Mix and pump, 5 bbls of fresh water. Pressure test lines to 500/low and 4,500 high. 20 bbls of visc water, 20 bbls, Lead slurry 357 bbls, 11 ppg (726 sxs 2.76 yield), add 1/2 gallon 10 bbl of fresh water. Tail slurry 207 bbls 13.2 ppg, (848 sxs 1.37 yield). 2nd stage 20 bbls of visc water. 10 bbls MPE, 539 bbls 12.8 ppg Lead (1,730 sxs, 1.75 yeild) displace 380 bbls of 8.6 OBM. Then bumped up to 2,744 psi to cose DV tool.

12/12/2019 Install packoff and test seals t/8500 psi (Good Test).

12/13/2019 Test casing above DVT to 2,080 psi for 30 minutes, Good Test. Rotate/Drill and slide 8 3/4" production hole f/8,885' through 12/26/2019 t/20,004'.

12/20/2019 Run 5 1/2", 20#, P-110, f/12,800' - 20,004'. Set casing at 19,989'. Test lines to 4,000 psi pump 40 bbls. Mix cement lead cement, 93 bbls (170 sxs, 10.8 ppg, 3.06 yield, 18.28 gal/sk water) Mix and pump Tail cement, 691 bbls (2,851 sxs, 13.2 ppg, 1.36 yield; 6.55 gal/sk water). Clean cement lines pump 500 psi, over, held pressure 5 minutes, check floats, floates held. (4.5 bbls bleed back). Tested between the seals and the void to 8,500 psi (Good Test). Release rig @ 10:30 hrs. on 12/29/2019.

Revisions to Operator-Submitted EC Data for Sundry Notice #505696

| | Operator Submitted | BLM Revised (AFMSS) |
|----------------|--|---|
| Sundry Type: | DRG SR | DRG SR |
| Lease: | NMNM138876 | NMNM138876 |
| Agreement: | | |
| Operator: | MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240 Ph: 575-623-6601 | MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 Ph: 972.371.5200 |
| Admin Contact: | TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com Ph: 575-623-6601 | TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com Ph: 575-627-2465 |
| Tech Contact: | TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com Ph: 575-627-2465 | TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com Ph: 575-627-2465 |
| Location: | | |
| State: | NM | NM |
| County: | LEA | LEA |
| Field/Pool: | RED TANK, DELAWARE WEST | PRONGHORN |
| Well/Facility: | RODNEY ROBINSON FEDERAL 101H Sec 6 T23S R33E Mer NMP NWNW 240FNL 827FWL | RODNEY ROBINSON FEDERAL 101H Sec 6 T23S R33E NWNW 240FNL 827FWL 32.340412 N Lat, 103.617096 W Lon |