

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico <i>Rec'd 8/17/20 - NMOC</i> Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017
		1. WELL API NO. 30-025-45642
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Bell Lake 19-18 State Com 6. Well Number: 35H
---	---

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator: Devon Energy Production Company, L.P. 9. OGRID: 6137

10. Address of Operator: 333 West Sheridan Avenue, Oklahoma City, OK 73102 11. Pool name or Wildcat: WC-025 G-09 S243310P; Upper Wolfcamp *KZ*

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	19	24S	33E		338	South	1742	West	Lea
BH:	C	18	24S	33E		106	North	1693	West	Lea

13. Date Spudded: 8/19/2019	14. Date T.D. Reached: 10/8/2019	15. Date Rig Released: 10/11/2019	16. Date Completed (Ready to Produce): 7/11/2020	17. Elevations (DF and RKB, RT, GR, etc.): 3549 GL'
-----------------------------	----------------------------------	-----------------------------------	--	---

18. Total Measured Depth of Well: 22,573' MD/12,325' TVD	19. Plug Back Measured Depth: 22,517'	20. Was Directional Survey Made?: Yes	21. Type Electric and Other Logs Run: CBL
--	---------------------------------------	---------------------------------------	---

22. Producing Interval(s), of this completion - Top, Bottom, Name
 12,499' - 22,468', Upper Wolfcamp

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	1274'	17.5	810sx CIC; circ 232 sx	
8.625	32	11,729'	9.875	785sx cmt; circ 0 sx	
5.5	20	22,564'	7.875	1685sx CIH; circ 0	TOC @ 9478'

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875 L-80	12,022'	

26. Perforation record (interval, size, and number) 12,499' - 22,468', total 998 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>12,499' - 22,468'</td> <td>Acidize and frac in 51 stages. See detailed summary attached</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12,499' - 22,468'	Acidize and frac in 51 stages. See detailed summary attached
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
12,499' - 22,468'	Acidize and frac in 51 stages. See detailed summary attached				

28. PRODUCTION

Date First Production: 7/11/2020	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>): Flowing	Well Status (<i>Prod. or Shut-in</i>): Producing
----------------------------------	---	--

Date of Test: 7/25/2020	Hours Tested: 24	Choke Size:	Prod'n For Test Period:	Oil - Bbl: 1565	Gas - MCF: 3680	Water - Bbl: 2917	Gas - Oil Ratio: 2351.4377
-------------------------	------------------	-------------	-------------------------	-----------------	-----------------	-------------------	----------------------------

Flow Tubing Press.:	Casing Pressure:	Calculated 24-Hour Rate:	Oil - Bbl.:	Gas - MCF:	Water - Bbl.:	Oil Gravity - API - (<i>Corr.</i>):
---------------------	------------------	--------------------------	-------------	------------	---------------	---------------------------------------

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*): sold 30. Test Witnessed By:

31. List Attachments: Directional Survey. Logs submitted via EDocs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date: 10/11/2019

34. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude _____ Longitude _____ NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Rebecca Deal* Printed Name: Rebecca Deal Title: Regulatory Analyst Date: 8/13/2020

E-mail Address: rebecca.deal@dvn.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....

No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			Rustler -1209 Top of Salado -1446 Base of Salado - 5007 Delaware - 5007 Bone Spring - 8995 Wolfcamp - 12305				