HOBBS OCD RECEIVED 11/19/20

Submit 1 Copy To Appropriate District Office State of New Mexico

Form C-103 Revised July 18, 2013

<u>21011011</u> (0.0)2,2 0101	Ellergy, willierals and Natural Resources	WELL ADINO
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONGERNATION DRUGGON	WELL API NO. 30-025-46736
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE X FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 0, 1111 07505	o. State Off & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		NEPTUNE 10 STATE COM
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
Type of Well: Oil Well Gas Well Other Name of Operator		00011
EOG RESOURCES INC		9. OGRID Number 7377
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702		10. Pool name or Wildcat TRIPLE X; BONE SPRING
4. Well Location Unit Letter P: 870' feet from the SOUTH line and 931' feet from the EAST line		
Section 10 Township 24S Range 33E NMPM County LEA		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3608' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORL TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI		
TEMPORARILY ABANDON		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	□ OTHER: Col	mulation M
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
03/30/2020 RIG RELEASED		
03/30/2020 RIG RELEASED 04/02/2020 MIRU PREP TO FRAC, TEST VOID TO 5000 PSI, SEALS & FLANGES TO 8500 PSI		
07/05/2020 BEGIN PERF AND FRAC		
07/24/2020 FINISH 33 STAGES PERF & FRAC, 10,450 - 20,369' 1980 3 1/8" SHOTS, FRAC 25,443,774		
PROPPANT, 451,408 BBLS LOAD FLUID 08/14/2020 DRILLED OUT PLUGS AND CLEANED OUT WELLBORE		
11/02/2020 OPENED WELL TO FLOWBACK - DATE OF FIRST PRODUCTION		
WILL RUN TBG AND GAS LIFT VALVES WITHIN 3-6 MONTHA, WILL SUBMIT SUNDRY		
THE TOTAL SALE OF THE PROPERTY		
Spud Date: 01/30/2020	Rig Release Date: 03/3	0/2020
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Kup Maddov TITLE Regulatory Analyst DATE 11/19/2020		
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658		
For State Use Only		
APPROVED BY: PM	TITLE LM II	DATE 12/1/2020
Conditions of Approval (if any):		