

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-041-20948
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Maggie May
8. Well Number #1
9. OGRID Number 1092
10. Pool name or Wildcat Wildcat, Fusselman
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 4330

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
ARMSTRONG ENERGY CORPORATION

3. Address of Operator  
P.O. BOX 1973, ROSWELL, NM 88202-1973

4. Well Location  
 Unit Letter L : 1650 feet from the SOUTH line and 415 feet from the WEST line  
 Section 30 Township 5S Range 34E NMPM County Roosevelt

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 9/9/2020 RU swab unit (Mico services) 1st run fluid level was 2400' pulled 1500' fluid, 2nd run fluid level was 3000, 3rd run fluid level was 3500', 4th run fluid level was 3700', 5th run was 3900', 6th run fluid level was scattered starting at 4500' recovered a total of 31.32 bbls water, 5.22 bbls per run. Made 8 more runs fluid was scattered starting at 5400' after the 14th run recovered a total of 56.84 bbls water. Made 4 more runs scattered fluid level at 5800' pulling from SN after the 18th run had recovered a total of 75.4 bbls water, averaged a total of 4.18 bbls per run. SI tubing SDFD.
- 9/10/2020 SITP 70#, bleed off psi to tank, 1st run fluid level was 3300', 2nd run fluid level was 4400' recovered a total of 17.4 bbls water. RD swab unit.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kyle Alpers TITLE Operations Manager DATE 9/28/2020  
 Type or print name Kyle Alpers E-mail address: kalpers@aecn.com PHONE: 575-625-2222  
 APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 10/3/20  
 Conditions of Approval (if any):