District. 1625 N French Dr , Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S St. Francis Dr , Santa Fe, NM 87505

State of New Mexico HOBBS OCD Minerals and Natural Resources

Oil Conservation Division JUL 2 2 2011 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

Form C-101

June 16, 2008

APPLICATION FOR PERMIT FSEVER LL, RE-ENTE	ER, DEEPEN,
PLUGBACK, OR ADD A ZONE	

			PERMIT ^E DA ZONE	SEMER	LL, RE-EN	TER,	DEEP	EN,				
12002	1012, 0		¹ Operator Name						025575	² OGl	RID Number	
			Yates Petroleum 105 South Artesia, NN	4th Street	on				30 -		PI Number	- II
3 Proper	rty Code		- Tatesta, Til		⁵ Property	Name			130-	(3 ·	ر کا کا استان کا استا Well کا	
³ Property Code ⁵ Property N Reba BNT Stat											3	
,			⁹ Proposed Pool 1 or Lakes, Mississipp	oian					10 Prop	osed Po	ool 2	
⁷ Surface	Locatio					•						-
UL or lot no E	Section '32	Township 11S	Range 35E	Lot		om the	North/So N		Feet from the 660	East	/West line W	County Lea
8 Proposed	Bottom F	Hole Loc	ation If Differer	nt From S	urface			'				
UL or lot no	Section	Township	Range	Lot	Idn Feet fr	om the	North/Sc	outh line	Feet from the	East	/West line	County
Additiona	al Well	Inform	ation									
	Type Code v Well		¹² Well Type Co Gas	ode	13 Cabl	le/Rotary		14	Lease Type Code State	1	15 Grou	and Level Elevation 4155'
1	ultiple N		¹⁷ Proposed Dep 12,710'	oth	18 Fo Mississippi	rmation an Limesto	ne		19 Contractor	,	:	20 Spud Date ASAP
					<u> </u>						•	
²¹ Propose	ed Casi	ng and	Cement Prog	gram								
Hole S		C	asing Size		g weight/foot	S	ettıng De	pth	Sacks of Co	ement		Estimated TOC
17.5	5		13.375		48		400		400			0
12.2			9.625		40	ļ	4200		1500			0
8.75	5		5.5		17		12710)	1650)		3700
Describe the Yates Petrolei Approximatel needed for pro BOPE PROG MUD PROGI SW/Starch; 10 H2S is not an C-102 Attach	blowout pr um Corpora ly 4200° of oduction RAM A 5 RAM° 0-40 0600°-1155 ticipated ed up System v	evention proportion proportion proportion proportion (2000 proportion) (2000 proport	orogram, if any. Use oses to drill and test ate casing will be state Ram BOPE wi	se additiona t the Missi et/cement c ill be install 0' FW; 202	al sheets if necess ssippian/Interme circulated. If con- ed on the 9 5/8" 20'-4200' Red Bo	sary. diate form nmercial, casing an	nations A production	Approxing on casing	nately 400' of surfa will be ran and cer	ce cası nented	ng will be so, perforated,	and stimulated as
best of my kn			ion given above is	true and co	omplete to the			OIL C	CONSERVA	ΓΙΟΝ	DIVIS	ION
Signature	Vin	der	\sim			Approv	ved by		Cant			
Printed name:	:					Title:	آج افر	HOLE	AM EMENE	A		
Monti Sano	iers					Annes	4	4	,	ynirati	on Date	
Land Regulate	ory Technic	cian				X	al Gate	2 2	<u>2011</u> '	p///at/		
E-mail Addre												
montis@yates Date	spetroleum	com	Phone.			Condit	ions of A	nproval A	attached			
5/21/11			555 540 40			Condit	ions or m	PPIOVAL E				

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

District III

Energy, Minerals & Natural Resources Departs 40BBS OCD OIL CONSERVATION DIVISION

State of New Mexico

JUL 2 2 2011 1220 South St. Francis Dr.

Form C-102 Revised July 16, 2010 Submit one copy to appropriate District Office

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

1000 Rio Brazos Rd., Aztec, NM 87410

☐ AMENDED REPORT

05	RECFIVED
WELL LOCATION AND	RECEIVED ACREAGE DEDICATION PLAT

Santa Fe, NM 87505

		W	ELL LO	CATION	N AND ACR	EAGE DEDIC	ATION PLA	Γ			
1	API Numbe	r		² Pool Code	:		Pool Nan	ne			
3			9'	7053	3	Four La	akes; Missi	ssippi	.an		
4 Property	Code				⁵ Property N	lame		,	6 W	ell Number	
				I	Reba.BNT/St	ate Com			3		
OGRID 7	No.		-14.		8 Operator N	Name			9	Elevation	
025575				Yates	s Petroleum	Corporation	n		41.	4155 '	
					¹⁰ Surface I	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
E	32	11S	35E		1980'	N	660'	W		Lea	
	•	1	¹¹ Bo	ttom Ho	le Location If	Different From	n Surface				
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/	West line	County	
	İ										
12 Dedicated Acre	es 13 Joint o	or Infill	Consolidation	Code 15 O	rder No.		102				
320 N/2	:										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

1980'	VO-6326		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
660 '		V-6303	Monti Sanders Printed Name montis@yatespetroleum.com E-mail Address
			Isurveyor certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief Date of Survey
			Signature and Seal of Professional Surveyor REFER TO ORIGINAL PLAT Certificate Number

DIST. CT I

1825 PL. remain Dr., Clobbs, RM 63260

DISTRICT II 811 South First, Artesia, NM 68210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 67410

DISTRICT IV 2040 South Pacheco, Santa Fe, NH 67505

State of New Mexico Recogs. Minerale and Return Resources Separts

HOBBS OCD

Bevised March 17, 1998 Instruction on back Submit to Appropriate District Office

JUL 2 2 2011

State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-208BECEIVED

O AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Rame				
30-025-37883	97053	Four Lakes; Mississippian (Ga	s)			
Property Code 33254		Property Name REBA STATE UNIT				
OCRED No. 025575		operator Name ROLEUM CORPORATION	Elevation 4155			

Surface Location

í	VI. or lot No.	Section	Township	Range	Let (dn	Feet from the	North/South line	Feet from the	East/West line	County
-	F	32	115	35E		1980	NORTH	660	WEST	LEA
	_									

Rottom Hole Location If Different From Surface

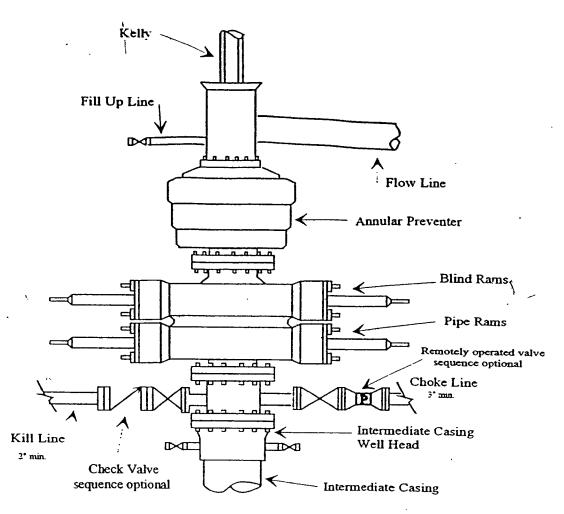
				DOLLOIS	THORE IN	Corenis se parac	ACTE TELET			
UL or lot No.	Section	Townsh	ip	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	s Scint c	r Enfill	Con	nsolidation (Code 0	rder No.				
320 N/2										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

V0-6326 V0-6326 V0-6326 V-6303 V-6303 V-6303 V-6303 V-6304 V-6305 V-6305 V-6306 V-6306 V-6307 V-6308 V-6		UK A MUN-SIAN			
VO-6326 VO-6326 VO-6326 VO-6326 VO-6303 V-6303 V-6303 V-6303 V-6304 V-6305 V-6306 V-6306 V-6306 V-6307 V-6308 V			radionale en la como en relación de la como en la como		OPERATOR CERTIFICATION
Signature Clifton R. May Pediated Name Regulatory Agent Ruse April 16, 2008 Date SURVEYOR CERTIFICATION I hereby certify that the well location chemon in this plat was plotted from pictle water of certain curvey made by use or winder on experience, and that the came do frue or winder on experience, and that the came do frue or certain correct to the best of ray being. SLIT 2004 Date Surveyor Certification SURVEYOR CERTIFICATION I hereby certify that the well location chemon in this plat was plotted from pictle water or experience, and that the came do frue or experience, and that the came do frue or experience or the best of ray being. Surveyor Certification SURVEYOR CERTIFICATION I hereby certify that the well location chemon in this plat was plated to respect to the best of ray being. Surveyor Certification SURVEYOR CERTIFICATION I hereby certify that the well location chemon in this plat was plated from pictle water or experience and the came of the		vo-6326			I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
N.33"19'28.6" W.103"28'11.2" N.33"19'28.6" N.33"1	,0861	Angele and the second s		-	
N.33*19*28.6" W.103*28*11.2" N.33*19*28.6" W.103*28*11.2" Printed Name Regulatory Agent			Parketing and the second secon		, , , , , , , , , , , , , , , , , , , ,
N.33°19'28.6" W.103°26'11.2" SURVEYOR CERTIFICATION I hereby certify that the well tocation chaum on this plat was plotted from fletd wates of actual curveys made by me or excher me expersion, and that the came to true an acreved to the best of my belief. SL12/2004 Date SL12/2004 Date Certificate of Tay belief. Certificate of Tay belief. Certificate of Tay belief. GRIEF SURVEYOR CERTIFICATION I hereby certify that the well tocation chaum on this plat was platted from fletd wates of actual curves; made by me or excher me expersion, and that the came to true an acreved to the best of my belief. Certificate of Tay belief. GRIEF SURVEYOR CERTIFICATION I hereby certify that the well tocation chaum on this plat was platted from fletd wates of actual curves; made by me or excher me expersion, and that the came to true an acreved to the best of my belief. Certificate of Tay belief. GRIEF SURVEYOR CERTIFICATION I hereby certify that the well tocation chaum on this plat was platted from fletd wates of actual curves; made by me or excher me expersion, and that the well tocation chaum on this platted was platted from fletd wates of actual curves; made by me or excher me expersion, and the the curve to the best of my belief. Certificate April 16, 2008 GRIEF SURVEYOR CERTIFICATION					
N.33°19'28.6" W.103°26'11.2" SURVEYOR CERTIFICATION I hereby certify that the well location chaum on this plat can platted from field units of an attent across of actual acro		V-6303	4		
N.33°19'26.6" W.103°26'11.2" SURVEYOR CERTIFICATION I hereby certify that the well location charm on this plat was platted from field water of each straig made by one or under on experision, and that the came to true on correct to the best of try belief. SALY/2004 Bate Surveyor Add by the or under on experision, and that the came to true on correct to the best of try belief. SALY/2004 Bate Surveyor Add by the or under on experision, and that the came to true on correct to the best of try belief. SALY/2004 Bate Surveyor Add by the or under on correct to the best of try belief. SALY/2004 Bate Surveyor Add by the or under on correct to the best of try belief. SALY/2004 Bate Surveyor Certification	660°				
SURVEYOR CERTIFICATION I hereby certify that the well location charm on this plat was platted from field notes of actual surveys made by me or under mexperusion, and that the come to true on correct to the best of my bettef. SALT/2004 Date Surveyor Agen Perferences Surveyor Certification Certification for region of the company of	N.33°19'26.6"				
Certificial No. West James Fils 36 Certificial No. West part James Fils 36 C	W.103°26'11.2"				SURVEYOR CERTIFICATION
correct to the best of my belief. SATA 2004 Date Survey & open Professional National Company Certification No. Heispheric Jones RES 36 RESSENTATION COMPANY					I hereby certify that the well location chown
Certificity, No. Westpart Jones RIS 36 GENERAL SURV TING COMPANY					on this plat was platted from field miles of actual curveys made by me or under my
Date Surveye L Signature & Open Projection of the Survey Contraction for th					expersion, and that the same to true and correct to the best of my belief.
Signature & Open Projection of the State of					5/17/2004
Certification for Hersphaff Jones RLS J6 RPSA GENERAL SURV TING COMPANY					
Certification for the Spirit Bones RES 36 GENERAL SLIRV TING COMPANY					Profession State of Co.
Certificate No. Message Jones RLS 36 REGAL SURV TING COMPANY					
GENERAL SURV TING COMPANY					II Van K ³⁰⁴ Va Liji
GENERAL SURV TING COMPANY					Lesschel find
					Certification No. Harschaff Jones RLS 364
					GENERAL SURVING COMPANY

Yates Petroleum Corporation

Typical 5,000 psi Pressure System
Schematic
Annular with Double Ram Preventer Stack



Typical 5,000 psi choke manifold assembly with at least these minimun features

