

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

HOBBS OGD  
 SEP 09 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-31709
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
8. Well Number 80
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GLORIETA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well  Gas Well  Other INJECTION

2. Name of Operator  
CHEVRON U.S.A. INC.

3. Address of Operator  
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location  
 Unit Letter G : 2517 feet from the NORTH line and 2442 feet from the EAST line  
 Section 36 Township 17-S Range 34-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER _____</p>	<p><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: 5 YR TA EXTENSION W/CHART</p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-29-11: NOTIFIED NMOCD OF TEST. MAXEY BROWN GAVE VERBAL APPROVAL TO DO TEST. HE WAS NOT PRESENT TO WITNESS.

RAN CHART FOR NMOCD. PRESS CSG TO 570 PSI FOR 30 MINUTES. (ORIGINAL CHART & COPY OF CHART ATTACHED).

CIBP @ 5730'. (WELLBORE DIAGRAM ATTACHED).

This Approval of Temporary Abandonment Expires 8-29-2016

Spud Date:

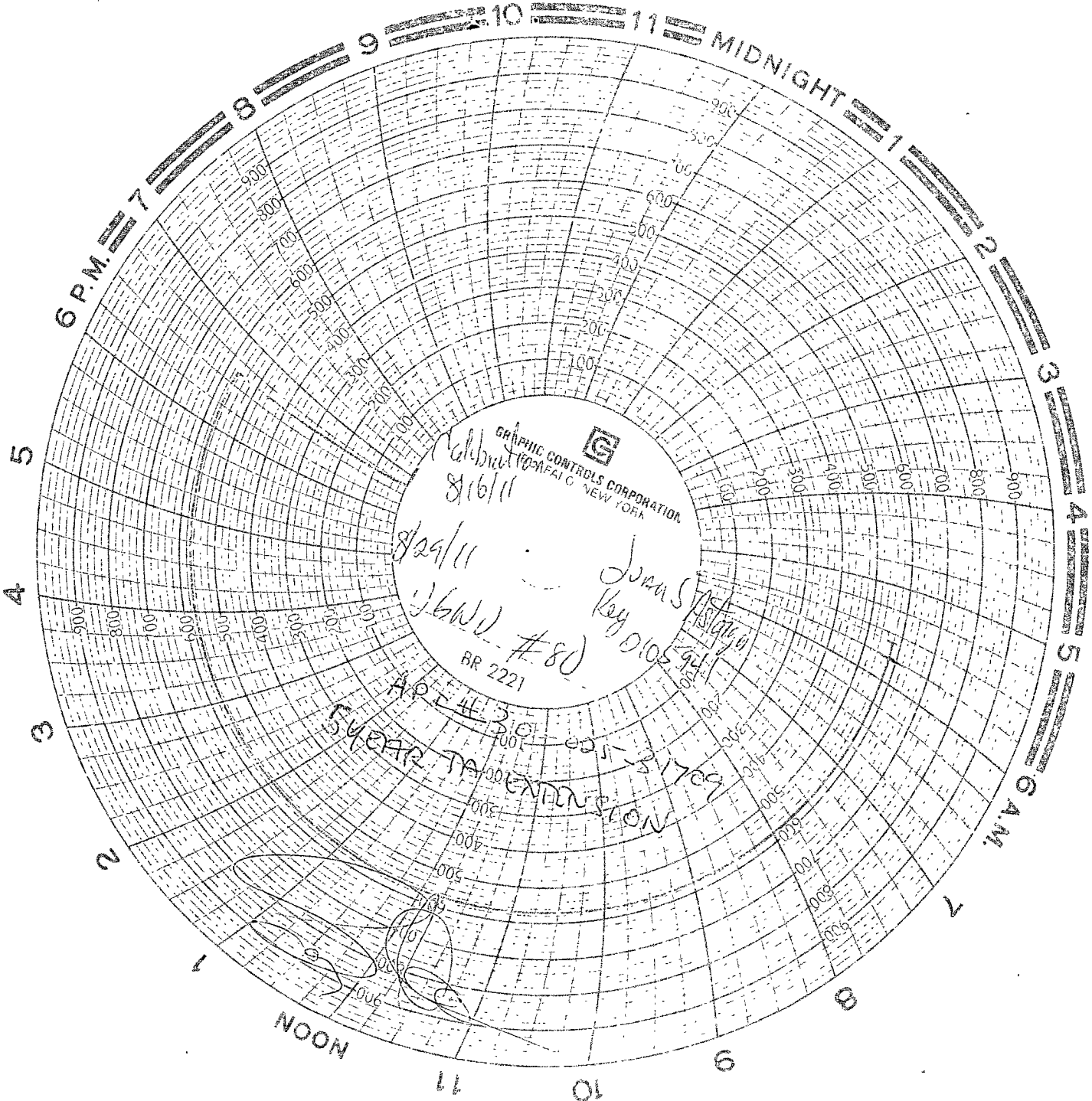
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 09-08-2011

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375  
 For State Use Only

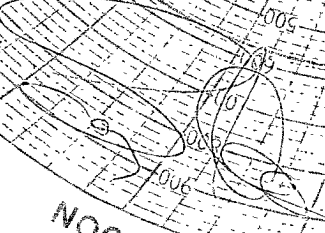
APPROVED BY [Signature] TITLE STAFF MGR DATE 9-12-2011  
 Conditions of Approval (if any):



GRAPHIC CONTROLS CORPORATION  
 100 FAIRVIEW NEW YORK  
 Calibrated 8/16/11

8/29/11  
 J.W.D. #80  
 BR 2221  
 Key Station

5 YEAR M. EXTENSION  
 APR 4 3:00 PM '11



**VGWU 80**  
**API No. 3002531709**

**Well Location**

2517 FNL & 2442 FEL  
 Unit G,  
 Sec 26, T17S, R34E

11/18/92- Spud  
 12/17/95- Pumped 2003 bbls polymer gel  
 6/20/1997- Sq 5959-6159 w/ 75 sxs H cmt. DO to 6187', spot 75 sx & DO to 6070', Perf 5930-68, 5980-6020, Ac w/ 4000 glas + 3500# RS, 3.5 BPM, Inj 1097/26#  
 5/20/1999- Identified csg leak 5764-5795, moved up packer to 5758'

4/6/05- Gray Wireline tag @ 5764'  
 5/9/05- CO w/ 1 1/4" CT w/ SH Tool to 6013', 1 BPM, circ pressure 4800#, wellhead pressure 4#, wtr used 255 bbls (attempting to CO to get profile)  
 6/05- Gray Wireline tagged @ 5790' while attempting to capture profile.  
 8/06- CO fill to 5971'. Tested cgs above 5719'-ok. Spotted snd to 5901'. Set cmt retainer, could not pump thru. DO retainer. CO to 5930'. Milled 5764'-5795', Set cmt retainer 5672', sq 150 sxs, cmt w/ 150 sxs. DO cmt, CO 5971'. Set 2 3/8 IPC tbq w/ Arrow set pkr 5743'  
 10/06 - TA.

8-5/8" 24# CSG set @ 1550'

DV tool 5007

CIBP @ 5730' w/ 35' cmt on top

Casing Leak problems 5764'-5795'  
 San Andres zone

Top of Glorieta @ 5832

Glorieta Marker @ 5916

Top of Paddock @ 5959

Perfs: 5930-68, 5980-6020  
 (2 JSPF, 156 holes)

Squeezed perfs 5959-67, 5979-6023, 6118-6159'

Top of Lower Paddock @ 6122

5-1/2" CSG set @ 6275'

PBTD = 6070  
 TD = 6275'

