Submit 3 Copies To Appropriate District	State of New Mexico	T
Office <u>District I</u>	Energy, Minerals and Natural Resources	Form C-103
1625 N. Franch Dr. Habba ND 4 000 40		WELL API NO.
District II 1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30 025 39508
District III	a and 220 South St. Francis Dr.	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410 AUG 0 <u>District IV</u>	Santa Fe, NM 87505	STATE FEE
1220 S. St Francis Dr., Santa Fe, NM	Santa Fe, INIVI 87303	6. State Oil & Gas Lease No.
	AND REPORTS ON WELLS	VB-1488
DIFFERENT RESERVOIR. USE "APPLICATION	TO DRILL OR TO DEEPEN OR DILIG BACK TO A	7. Lease Name or Unit Agreement Name
PROPOSALS)		Bada Bing 23 State
 Type of Well: Oil Well Gas Name of Operator 	Well Other	8. Well Number #1H
•	perating, LLC,	9. OGRID Number
3. Address of Operator	perating, LLC, 7	249099 /
	1550, Midland, Texas 79701	10. Pool name or Wildcat
4. Well Location	,,	Permo Penn
Unit Letter M : 866	feet from the <u>South</u> line and 6	
Section 23		
AND CARL COLOR LAND TO BE SHOULD BE	Township 10 South Range 33 East Elevation (Show whether DR, RKB, RT, GR, etc.	NMPM Lea County
	4208 GR	
and the second of	4200 GR	
12. Check Appro	opriate Box to Indicate Nature of Notice,	Daniel Oil Die
		Report or Other Data
NOTICE OF INTEN	ITION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		CK ALTERING CASING
	ANGE PLANS 🔲 COMMENCE DR	
PULL OR ALTER CASING MUI	LTIPLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE		_
OTHER: P&A Wolfcamp and Test San	Andrea V	
13. Describe proposed or completed of	Andres OTHER: Well S	timulation 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion. Attach welloore diagram of proposed completion		
Caza Operating will abandon Wolfcamp Lateral Peak Completion Liner Assembly and Plug back per Paul		
Take 2000 to the San Andres. Little 100 has an obstruction or is collapsed. We connect and the		
inspection to determine the problem. Caza will set a CIBP @ 8025 ft and cap with 35 ft cmt via wireline		
dump bailer. A second CIRP will be set @ + 4200 ft for a St. A. J. pp. with 35 ft cmt via wireline		
dump bailer. A second CIBP will be set $@ \pm \frac{4200}{4050-4075}$ ft for a San Andres PBTD. We will Perf the San Andres 4050-4075 (2 spf) 120° spiral phase with casing gun. We will swab test to determine commercial production.		
spiral phas	e with casing gun. We will swab test t	o determine commercial production.
Spud Date: 10/10/2009		
Spud Date: 10/10/2009	Rig Release Date: 1/21/2009.	
I hereby certify that the information above	s true and complete to the best of my knowledge	and belief
	•	and conci.
SIGNATURE KANDALA) [[_	
TILE Operations Manager DATE 2/5/2010		
For State Use Only E-mail address: rwright@cazapetro.com PHONE: 432 682 7424		
APPROVED BY:	MILE STACE	DATE 0 12 2
APPROVED BY:		
•		SEP 1 3 2011

From:

Kautz, Paul, EMNRD Richard Wright;

To: cc:

Brown, Maxey G, EMNRD;

Subject:

FW: Plug Back to San Andres

Date:

Thursday, February 04, 2010 4:31:36 PM

Attachments:

Wellbore Schematic.xlsx

Richard

You can set either a CIBP on top of the liner hanger/packer and cap it with 35 feet of cement by wire line or 25 SXS cement using tubing. If you do not want to use a CIBP you can set 25 sxs cement on top of the liner hanger and tag.

Paul Kautz Hobbs District Geologist

From: Mull, Donna, EMNRD

Sent: Thursday, February 04, 2010 3:19 PM

To: Kautz, Paul, EMNRD

Subject: FW: Plug Back to San Andres

Paul, Please respond. Thanks

From: Richard Wright [mailto:rwright@cazapetro.com]

Sent: Thursday, February 04, 2010 2:46 PM

To: Maxey.Brown@state.nm.us Cc: Mull, Donna, EMNRD

Subject: Plug Back to San Andres

Mr Brown, The attached well bore Schematic reflects a new well Drilled by Caza Operating, LLC that failed to produce in the Wolfcamp objective. We have decided to abandon the Horizontal Lateral and make an attempted completion in the San Andres. Note that the formation tops picked by our geologist are shown on the schematic. Please respond with a plugging procedure approved by your office. Should you need to contact me my number is shown below. Please note that we <u>cannot</u> get into the liner top. It appears to have collapsed . I've copied Donna not knowing whether this was your email so that she can get it to you if it isn't. Thanks, Richard Wright.

Office phone: 432 682 7424 ext 7

Cell phone: 432 556 7595

This email has been scanned by the MessageLabs Email Security System. For more information please visit http://www.messagelabs.com/email