

HOBBS OCD
SEP 09 2011

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well Oil Well Gas Well Dry Other

b Type of Completion New Well Work Over Deepen Plug Back Diff Resrv.

Other _____

2 Name of Operator
Yates Petroleum Corporation

3 Address
105 S 4th Str , Artesia, NM 88210

3a Phone No (include area code)
575-748-1471

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 330'FSL & 330'FEL (Unit P, SESE)

At top prod Interval reported below

BHL 354'FSL & 4932'FEL (Unit M, SWSW)

5 Lease Serial No
NM-105886

6 If Indian, Allottee or Tribe Name
NA

7 Unit or CA Agreement Name and No

8 Lease Name and Well No
Gemini BOQ Com #1H

9 API Well No
30-005-27972

10 Field and Pool or Exploratory
Wildcat; Abo-Wolfcamp

11 Sec , T , R , M , on Block and Survey or Area
Section 12-T15S-R31E

12 County or Parish 13 State
Chaves New Mexico

14 Date Spudded
RH 11/28/10 RT 12/1/10

15 Date T D Reached
1/4/11

16 Date Completed
3/18/11

D & A Ready to Prod

17 Elevations (DF,RKB,RT,GL)*
4355'GL 4373'KB

18 Total Depth MD 13,330'
TVD 8852'

19 Plug Back T D MD 13,330'
TVD NA

20 Depth Bridge Plug Set MD NA
TVD NA

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
CNL, Hi-Res Laterolog Array, Borehole Compensated Sonic

22 Was Well cored? No Yes (Submit analysis)

Was DST run? No Yes (Submit report)

Directional Survey? No Yes (Submit copy) (ATTACHED)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	State Cementer Depth	No of Skis & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
26"	20"	Cond.	0	40'		5yds redi-mix		0	
17-1/2"	13-3/8"	48#	0	403'		450sx Halcem		0	
12-1/4"	9-5/8"	36#,40#	0	4105'		1275sx "H" 200sx "C"		0	
8-3/4"	7"	26#	0	8347'		410sx "H"		2000'calc	
6-1/8"	4-1/2"	11.6#	8193'	13,295'		Liner			

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	8170'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Wolfcamp	9223'	13,250' (Ports)				
B)						
C)						

26 Perforation Record

Depth Interval	Amount and Type of Material
9223'-13,250'	Frac w/30# x-linked gel, 1,064,130# 20/40 Jordan-Unimin, 48,813g 7-1/2% HCL acid

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
3/19/11	4/7/11	24	→	129	77	334	NA	NA	Pumping
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
NA	NA	NA	→	129	77	334	NA	Producing	

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

[Handwritten Signature]

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

Flaring

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

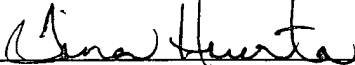
Formation	Top	Bottom	Description, Contents, etc	Name	Top
					Meas Depth
Yates	2358'	3106'		Yates	2358'
Queen	3107'	3955'		Queen	3107'
San Andres	3956'	6943'		San Andres	3956'
Tubb	6944'	7643'		Tubb	6944'
Abo	7644'	8960'		Abo	7644'
Wolfcamp	8961'	13,330'		Wolfcamp	8961'
REFER TO LOGS					

32. Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other Deviation Survey

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tina Huerta Title Regulatory Compliance Supervisor
 Signature  Date September 7, 2011

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction