

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-HOBBS

HOBBS OCD

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

SEP 16 2011

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
200 FSL 990 FWL M 6 T25S R32E
BHL: D 330 FNL & 995 FWL

5. Lease Serial No.
NMLC-061863-A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.
Trionyx 6 Federal 2H

9. API Well No.
30-025-39949

10. Field and Pool, or Exploratory
Wildcat; Bone Spring

11. County or Parish State
Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Squeeze

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

As per the COA's of the APD the TOC in the 9 5/8" x 5 1/2" casing was achieved as follows:

8/18/11 MIRU BJ. Test 3000 psi. Lead w/ 700 sx 60:40 POZ C + 5% Salt, 0.3% SMS, 4% MPA-4 @ 13.8 ppg, 1.37 Yld cf/sx, 6.36 gal/sx. Disp w/ 310 bbls wtr. SD.

8/19/11 - RU BJ. Set inj rate 4 bpm @ 575 psi. Pump 900 sx C neat w/ 550# CaC12 14.8 ppg, 1.34 yld cf/sx, 6.34 gal/sx wtr. Disp w/ 90 bbls. Catch cmt. Increase pressure; pump 2 bpm 40 bbls cmt into formation/achieve walking squeeze to 1000 psi. ETOC @ 2700'. RDMO.

14. I hereby certify that the foregoing is true and correct

Signed 

Name **Judy A. Barnett X8699**
Title **Regulatory Specialist**

Date **8/25/2011**

(This space for Federal or State Office use)

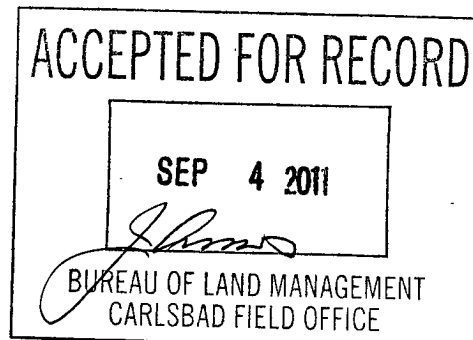
Approved by 
Conditions of approval, if any:

Title **PETROLEUM ENGINEER**

Date **SEP 19 2011**

This document contains neither recommendations nor conclusions of the Bureau of Land Management. It is the property of the Bureau of Land Management and is loaned to your agency; it and its contents are not to be distributed outside your agency.

*See Instruction on Reverse Side



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