

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well Oil Well Gas Well Dry Other

b Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr. **AMENDED TVD**

2 Name of Operator
Yates Petroleum Corporation

3 Address
105 S 4th Str., Artesia, NM 88210

3a Phone No. (include area code)
575-748-1471

4 Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface 990'FNL & 200'FEL (Unit A, NENE)
At top prod Interval reported below
BHL 448'FNL & 751'FWL (Unit D, NWNW)

5 Lease Serial No
NM-105886(SHL) V-8072(BHL-State)

6 If Indian, Allottee or Tribe Name
NA

7 Unit or CA Agreement Name and No
NA

8 Lease Name and Well No
Ninja BMN State Com #1H

9 API Well No
30-005-29083

10 Field and Pool or Exploratory
Tulk; Wolfcamp, Southwest

11 Sec., T, R, M., on Block and Survey or Area
Section 11-T15S-R31E

12 County or Parish | 13 State
Chaves | New Mexico

14 Date Spudded
RH 2/13/09 RT 2/17/09

15 Date T D Reached
3/27/09

16 Date Completed
5/2/09
 D & A Ready to Prod

17 Elevations (DF, RKB, RT, GL)*
4404'GL 4423'KB

18 Total Depth MD 13,050'
TVD 8784'

19 Plug Back T D MD 13,050'
TVD NA

20 Depth Bridge Plug Set MD NA
TVD NA

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
Gamma Ray

22 Was Well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy) **(Attached)**

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	State Cementer Depth	No of Skis & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48#	0	440'		Redi-mix 450 sx "C"		0	
12-1/4"	9-5/8"	36#, 40#	0	4072'		1210sx 35:65 6 200sx "C"		0	
8-3/4"	7"	26#	0	8370'		660sx 50/50 200sx PVL		0	
6-1/8"	4-1/2"	13.5#	8170'	12,990'					

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	7900'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Wolfcamp	9223'	12,899'				
B)						
C)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
12,713'-12,899'	Frac w/58,500g slickwater and Lightning 2000, 12,500g 15% HCL, 57,000# 30/50 White
12,615', 12,045', 11,511', 10,936',	Frac w/335,000g slickwater and Lightning 2000, 87,500g 15% HCL and 262,000# 30/50
10,367', 9837' and 9223'	White

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
5/3/09	5/13/09	24	→	354	163	190	NA	NA	Pumping
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
NA	NA	NA	→	354	163	190	NA	Producing	

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
DAVID R. GLASS
SEP 26 2011
DAVID R. GLASS
PETROLEUM ENGINEER

ACCEPTED FOR RECORD
NOV 02 2009
6 MONTH PERIOD
Instructions and spaces for additional data on page 2)

OCT 03 2011

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

Sold

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

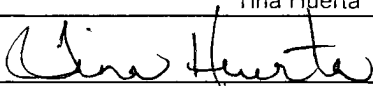
Formation	Top	Bottom	Description, Contents, etc	Name	Top
					Meas Depth
Yates	2333'	2582'		Yates	2333'
Seven Rivers	2583'	3249'		Seven Rivers	2583'
Queen	3250'	3379'		Queen	3250'
Grayburg	3380'	3949'		Grayburg	3380'
San Andres	3950'	5389'		San Andres	3950'
Glorieta	5390'	6909'		Glorieta	5390'
Tubb	6910'	7489'		Tubb	6910'
Abo	7490'	8893'		Abo	7490'
Wolfcamp	8894'	13,050'		Wolfcamp	8894'
REFER TO LOGS					

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other Deviation Survey

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tina Huerta Title Regulatory Compliance Supervisor
 Signature  Date September 12, 2011

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction