## HOBBS OCD

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State of New Mexico

Energy Minerals and Natural Resources 0 6 2011

Form C-144 CLEZ Revised August 1, 2011

1625 N. French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

District I

Department

Oil Conservation Division 1220 South St. Francis Dr.

For closed-loop systems that only use above RECEIVED as the land of the sand propose to the appropriate NMOCD District Office.

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED

Santa Fe, NM 87505

Closed-Loop System Permit or Closure Plan Application (that only use above ground steel tanks or haul-off hins and propose to implement waste removal for closure)

Type of action:  Permit  Closure		
Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.		
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.		
Operator: LINN Operating, Inc.  OGRID #: 269324		
Address: 600 Travis Street, Suite 5100 Houston, Texas 77002		
Facility or well name: Maljamar Grayburg Unit #006		
API Number: 30-025-20264 OCD Permit Number: P1-03778		
U/L or Qtr/Qtr 1 Section 03 Township 17S Range 32E County: Lea		
Center of Proposed Design: Latitude 32.86148 Longitude -103.74735 NAD: 1927 1983		
Surface Owner: 🛛 Federal 🗌 State 🔲 Private 🔲 Tribal Trust or Indian Allotment		
Closed-loop System: Subsection H of 19.15.17.11 NMAC		
Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A		
Above Ground Steel Tanks or Haul-off Bins		
3.		
Signs: Subsection C of 19.15.17.11 NMAC		
2 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
Signed in compliance with 19.15.3.103 NMAC		
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC		
Previously Approved Design (attach copy of design) API Number:		
Previously Approved Operating and Maintenance Plan API Number:		
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.		
Disposal Facility Name: CRI (Control Recovery Inc.)  Disposal Facility Permit Number: NM01-001906		
Disposal Facility Name: Gandy-Marley Disposal Disposal Facility Permit Number: NM01-0003 019		
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?  Yes (If yes, please provide the information below) No		
Required for impacted areas which will not be used for future service and operations:  Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC		

Form C-144 CLEZ

e-mail address: TCallahan@tinnenergy.com

**Operator Application Certification:** 

Signature:

Telephone: 281-840-4272 Oil Conservation Division

Title: Regulatory Specialist III

I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.

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7.		
OCD Approval: Permit Application (including closure plan) Closure Plan (only)		
OCD Representative Signature:	Approval Date: 10-6-2011	
Title: Some nage	OCD Permit Number: PI-03778	
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC  Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.  Closure Completion Date:		
9.		
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.		
Disposal Facility Name:	Disposal Facility Permit Number:	
Disposal Facility Name:		
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?  Yes (If yes, please demonstrate compliance to the items below)  No		
Required for impacted areas which will not be used for future service and operated Site Reclamation (Photo Documentation)  Soil Backfilling and Cover Installation  Re-vegetation Application Rates and Seeding Technique	ions:	
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.		
Name (Print):	Title:	
Signature:	Date:	
e-mail address:	Telephone:	

# LINN OPERATING, INC.

#### **MALJAMAR GRAYBURG UNIT #006**

UNIT I, SEC 03, T-17-S, R-32-E

#### LEA COUNTY, NM

API#: 30-025-20264

## Item #4 Form C-144 CLEZ Attachment

# **Equipment & Design:**

D&L Meters and Instrument Service, Inc. will use a closed loop system in the workover of this well. The following equipment will be on location:

(1) 500 bbl steel tank

#### Operations & Maintenance

During each day of operation, the rig's crew will inspect and closely monitor the fluids contained within the steel tank and visually monitor any release that may occur. Should a release, spill or leak occur, the NMOCD District 1 office Hobbs (575-393-6161) will be notified, as required in the NMOCD's rule 19.15.29.8.

# Closure

After workover, fluids and solids will be hauled and disposed at CRI's (Control Recovery Inc.) location, permit number NM 01-0019. Secondary site will be Gandy-Marley Disposal, permit number NM 01-0006.