

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

New Mexico Oil Conservation Division, District 1

1625 N. French Drive  
Hobbs, NM 88240

MAILED APPROVED  
B NO 1004-0137  
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr  
Other: AMENDED TVD

2 Name of Operator  
Yates Petroleum Corporation

3 Address  
105 S. 4th Str., Artesia, NM 88210

3a Phone No (include area code)  
575-748-1471

HOBBS OCD

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface 770'FNL & 200'FEL (Unit A, NENE)

At top prod Interval reported below

BHL 360'FNL & 330'FWL (Unit D, NWNW)

OCT 06 2011

RECEIVED

5 Lease Serial No

NM-105888

6 If Indian, Allottee or Tribe Name

NA

7 Unit or CA Agreement Name and No

NA

8 Lease Name and Well No

Scooter BPS Federal #1H

9 API Well No

30-005-29172 0051

10 Field and Pool or Exploratory

Wildcat; Abo-Wolfcamp

11 Sec, T, R, M, on Block and Survey or Area

Section 28-T15S-R31E

12 County or Parish 13 State

Chaves

NM

14 Date Spudded  
RH 2/28/11 RT 4/2/11

15 Date T D Reached  
5/7/11

16 Date Completed 7/9/11  
☐ D & A ☒ Ready to Prod

17 Elevations (DF,RKB,RT,GL)\*

4401'GL 4420'KB

18 Total Depth MD 13,330'  
TVD 8742'

19 Plug Back T D MD 13,320'  
TVD NA

20 Depth Bridge Plug Set MD NA  
TVD NA

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

CNL, Hi-Res Laterolog Array, Borehole  
Compensated Sonic, CBL

22 Was Well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run? ☒ No ☐ Yes (Submit report)

Directional Survey? ☐ No ☒ Yes (Submit copy) (ATTACHED)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	State Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
26"	20"	Cond.	0	40'		Redi-mix		0	
17-1/2"	13-3/8"	48#	0	587'		875sx "C"		0	
12-1/4"	9-5/8"	36# 40#	0	4075'		1460sx "C"		0	
7-7/8"	5-1/2"	17#	0	13,320'		700sx "H"		Est 3156'	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Wolfcamp	9500'	13,246'				
B)						
C)						

26 Perforation Record

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
SEE ATTACHED SHEET	

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
7/10/11	7/15/11	24	→	131	0	336	NA	NA	Pumping
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
NA	200 psi	40 psi	→	131	0	336	NA	Producing	

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

ACCEPTED FOR 6 MONTH PERIOD  
ENDING JAN 09 2012

ACCEPTED FOR RECORD  
/S/ DAVID R. GLASS  
SEP 28 2011  
DAVID R. GLASS  
PETROLEUM ENGINEER

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold when produced

## 30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc	Name	Top
					Meas Depth
Yates	2417'	2667'		Yates	2417'
Seven Rivers	2668'	3177'		Seven Rivers	2668'
Queen	3178'	3639'		Queen	3178'
Grayburg	3640'	4019'		Grayburg	3640'
San Andres	4020'	5531'		San Andres	4020'
Glorieta	5532'	6845'		Glorieta	5532'
Tubb	6846'	7551'		Tubb	6846'
Abo	7552'	8864'		Abo	7552'
Wolfcamp	8865'	13,330'		Wolfcamp	8865'
REFER TO LOG					

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
☐ Core Analysis   
☒ Other Deviation Survey

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Tina Huerta Title Regulatory Compliance Supervisor

Signature  Date September 7, 2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**Form 3160-4 continued:**

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
13,246'	Frac w/20# borate X-linked gel system, total prop 95,976# 20/40   Dropped 2.125" ball followed by 3500g 15% HCL acid. Ball seated.
13,104'	Frac w/20# borate X-linked gel system, total prop 96,300# 20/40 mesh. Dropped 2 25" ball followed by 3500g 15% HCL. Ball seated.
12,810'	Frac w/20# borate X-linked gel system, total prop 96,346# 20/40 mesh   Dropped 2 375" ball followed by 3500g 15% HCL. Ball seated.
12,551'	Frac w/20# borate X-linked gel system, total prop 94,603# 20/40 mesh   Dropped 2.5" ball followed by 3500g 15% HCL. Ball seated.
12,263'	Frac w/20# borate X-linked gel system, total prop 96,346# 20/40 mesh. Dropped 2.625" ball followed by 3500g 15% HCL. Ball seated.
11,984'	Frac w/20# borate X-linked gel system, total prop 93,441# 20/40 mesh. Dropped 2.750" ball followed by 3500g 15% HCL. Ball seated.
11,747'	Frac w/20# borate X-linked gel system, total prop 93,943# 20/40 mesh   Dropped 2 875" ball followed by 3500g 15% HCL. Ball seated.
11,461'	Frac w/20# borate X-linked gel system, total prop 98,040# 20/40 mesh. Dropped 3" ball followed by 3500g 15% HCL acid. Ball seated.
11,174'	Frac w/20# borate X-linked gel system, total prop 93,213# 20/40 Jordan. Dropped 3.125" ball followed by 3500g 15% HCL. Ball seated.
10,891'	Frac w/20# borate X-linked gel system, total prop 106,088# 20/40 Jordan. Dropped 3.250" ball followed by 3500g 15% HCL. Ball seated.
10,620'	Frac w/20# borate X-linked gel system, total prop 100,923# 20/40 Jordan. Dropped 3 375" ball followed by 3500g 15% HCL. Ball seated
10,334'	Frac w/20# borate X-linked gel system, total prop 101,478# 20/40 Jordan. Dropped 3 5" ball followed by 3500g 15% HCL. Ball seated.
10,092'	Frac w/20# borate X-linked gel system, total prop 97,550# 20/40 Jordan   Dropped 3.625" followed by 3500g 15% HCL acid. Ball seated.
9809'	Frac w/20# borate X-linked gel system, total prop 103,111# 20/40 Jordan   Dropped 3.750" ball followed by 3500g 15% HCL   Ball seated.
9531'	Frac w/20# borate X-linked gel system, total prop 116,595# 20/40 Jordan

  
 Regulatory Compliance Supervisor  
 September 7, 2011