

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

RECEIVED
OCT 07 2011

1. WELL API NO. 30-025-06736 ✓
2. Type of Lease STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) ✓
6. Well Number: 805 ✓

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER Injector - RTI

8. Name of Operator Apache Corporation
9. OGRID 873 ✓

10. Address of Operator 303 Veterans Airpark Lane, Suite 3000
Midland, TX 79705
11. Pool name or Wildcat Eunice; B-T-D, North (22900)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	22	21 ^{KS}	37E		1980	N	1980	W	Lea
BH:										

13. Date Spudded 04/09/1961
14. Date T.D. Reached
15. Date Rig Released 09/29/2011
16. Date Completed (Ready to Produce) 09/30/2011
17. Elevations (DF and RKB, RT, GR, etc.) 3412' GR

18. Total Measured Depth of Well 7810'
19. Plug Back Measured Depth 6615'
20. Was Directional Survey Made? No
21. Type Electric and Other Logs Run N/A

22. Producing Interval(s), of this completion - Top, Bottom, Name
Blinebry 5693'-6028'; Drinkard 6394'-6600'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	245'	17-1/2"	300 sx Class C	
8-5/8"	28# / 32#	2910'	11"	2000 sx Class C	
5-1/2"	15.5# / 17#	7671'	7-7/8"	600 sx Class C	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	5641'	5660'

26. Perforation record (interval, size, and number)
Blinebry 5693'-6028' (1 SPF, 50 holes) Injecting
Drinkard 6394'-6600' (4 SPF, 50 holes) Injecting

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Blinebry/Drinkard	10,000 gal HCL & 8750# Rock Salt

28. PRODUCTION

Date First Production 09/30/2011	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
		Injection					
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
30. Test Witnessed By Apache Corp.

31. List Attachments C-103 & MIT Chart

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Reesa Holland* Printed Name Reesa Holland Title Sr. Engr Tech Date 10/04/2011
E-mail Address Reesa.Holland@apachecorp.com

WFX-755 ELG 10-11-2011

OCT 11 2011

