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| Submit To Appropriate District Office<br>Two Copies<br>District I<br>1625 N French Dr, Hobbs, NM 88240<br>District II<br>811 S First St, Artesia, NM 88210<br>District III<br>1000 Rio Brazos Rd, Aztec, NM 87410<br>District IV<br>1220 S St Francis Dr, Santa Fe, NM 87505 | <b>State of New Mexico</b><br>Energy, Minerals and Natural Resources<br><b>Oil Conservation Division</b><br>1220 South St. Francis Dr.<br>Santa Fe, NM 87505 | <b>Form C-105</b><br>Revised August 1, 2011<br>1. WELL API NO.<br><b>30-025-26765</b><br>2. Type of Lease<br><input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN<br>3. State Oil & Gas Lease No. |
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**WELL COMPLETION REPORT AND LOG**

|  |   |
|--|---|
| 4. Reason for filing<br><input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)<br><br><input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC) | 5. Lease Name or Unit Agreement Name<br>L.E. GRIZZELL<br>6. Well Number:<br>4 |
|--|---|

7. Type of Completion.  
 NEW WELL    WORKOVER    DEEPENING    PLUGBACK    DIFFERENT RESERVOIR    OTHER

|   |               |
|---|---------------|
| 8. Name of Operator<br>CHEVRON U.S.A. INC | 9. OGRID 4323 |
|---|---------------|

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|--|--|
| 10. Address of Operator<br>15 SMITH ROAD<br>MIDLAND, TEXAS 79705 | 11. Pool name or Wildcat<br>PENROSE SKELLY, GRAYBURG |
|--|--|

| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| Surface:     | A        | 8       | 22-S     | 37-E  |     | 810           | NORTH    | 410           | EAST     | LEA    |
| BH:          |          |         |          |       |     |               |          |               |          |        |

|   |                      |                                       |   |  |
|---|----------------------|---------------------------------------|---|--|
| 13. Date Spudded<br>07-11-2011            | 14. Date T D Reached | 15. Date Rig Released<br>08-11-2011   | 16. Date Completed (Ready to Produce)<br>07-28-2011 | 17. Elevations (DF and RKB, RT, GR, etc.) 3423' GL |
| 18. Total Measured Depth of Well<br>7290' |                      | 19. Plug Back Measured Depth<br>6375' | 20. Was Directional Survey Made?<br>NO              | 21. Type Electric and Other Logs Run<br>GR/CBL/CCL |

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 GRAYBURG 3630-3878

**23. CASING RECORD (Report all strings set in well)**

| CASING SIZE | WEIGHT LB /FT | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|---------------|-----------|-----------|------------------|---------------|
| NO CHANGE   |               |           |           |                  |               |
|             |               |           |           |                  |               |
|             |               |           |           |                  |               |
|             |               |           |           |                  |               |

| 24. LINER RECORD |     |        |              | 25. TUBING RECORD |        |           |            |
|------------------|-----|--------|--------------|-------------------|--------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN            | SIZE   | DEPTH SET | PACKER SET |
|                  |     |        |              |                   | 2 7/8" | 3594'     |            |

| 26. Perforation record (interval, size, and number)<br>3630-35,3640-44,3647-54,3665-70,3675-85,3694-3702,3710-18,3728-33,3738-43,3748-52,3760-63,3770-74,3786-92,3798-3806,3810-15,3828-35,3854-60,3868-78 | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.<br><table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3630-3878</td> <td>FRAC W/88,000 GALS YF125</td> </tr> </table> | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | 3630-3878 | FRAC W/88,000 GALS YF125 |
|--|---|----------------|-------------------------------|-----------|--------------------------|
| DEPTH INTERVAL   | AMOUNT AND KIND MATERIAL USED   |                |                               |           |                          |
| 3630-3878  | FRAC W/88,000 GALS YF125  |                |                               |           |                          |

**28. PRODUCTION**

|                                   |  |                                       |                        |                |                  |                             |                          |
|-----------------------------------|--|---------------------------------------|------------------------|----------------|------------------|-----------------------------|--------------------------|
| Date First Production<br>09-19-11 | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>PUMPING | Well Status (Prod or Shut-in)<br>PROD |                        |                |                  |                             |                          |
| Date of Test<br>09-24-11          | Hours Tested<br>24 HRS   | Choke Size                            | Prod'n For Test Period | Oil - Bbl<br>5 | Gas - MCF<br>100 | Water - Bbl<br>20           | Gas - Oil Ratio<br>20000 |
| Flow Tubing Press.                | Casing Pressure  | Calculated 24-Hour Rate               | Oil - Bbl              | Gas - MCF      | Water - Bbl      | Oil Gravity - API - (Corr.) |                          |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 SOLD

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Denise Pinkerton*   Printed Name: DENISE PINKERTON   Title: REGULATORY SPECIALIST   Date: 10-10-2011

E-mail Address: leakejd@chevron.com