

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OCD

OCT 19 2011

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33207
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator LINN OPERATING, INC.		6. State Oil & Gas Lease No. 309549
3. Address of Operator 600 TRAVIS, SUITE 5100 HOUSTON TEXAS 77002		7. Lease Name or Unit Agreement Name MALJAMAR GRAYBURG UNIT
4. Well Location Unit Letter <u>C</u> : <u>1300</u> feet from the <u>NORTH</u> line and <u>1417</u> feet from the <u>WEST</u> line Section <u>04</u> Township <u>17S</u> Range <u>32E</u> NMPM LEA County		8. Well Number 079
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4142		9. OGRID Number 269324
		10. Pool name or Wildcat MALJAMAR;GRAYBURG-SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion:

9/21/11 MIRU ALLIANCE; PLAN TO POOH W/RODS, BHP & TBG TO REPAIR CSG LEAK.

9/22/11 SITP=30 SICP=30. BLEED OFF WELL, UNHANG PR& HH. TOH W/ALL RODS & BHP. RU TONG, NDWH, NU BOP. RU CATCH PAN. TOH W/TBG. RU COBRA AD-1 PK. TIH & SET @ 63', LOAD BACK SIDE W/FRESH WATER. WELDER COMPLETED HOT WORK PERMIT. (CSG HAS PIN HOLE 2-1/2" ABOVE 8-5/8" BRAIDING HEAD). WELDER WORKED ON CSG. PRESSURE UP ON CSG, NO BLEED OFF, RELEASE PKR. SWH SDFN

9/23/11 RU TBG TESTERS, TESTED TBG AND REPLACED BAD JOINTS. RD TBG TESTER, ND CATCH PAN & BOP. NUWH, TIH W/BHA. HANG HH SPACE OUT PR, HANG ON. PRESSURE UP 500# NO BLEED OFF HANG OFF PR. WELL ONLINE 9/23/11.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nancy Fitzwater TITLE REGULATORY COMPLIANCE ADVISOR DATE 10/19/11

Type or print name NANCY FITZWATER E-mail address: nfitzwater@linenergy.com PHONE: 281-840-4266

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 10-19-2011
Conditions of Approval (if any):

OCT 20 2011

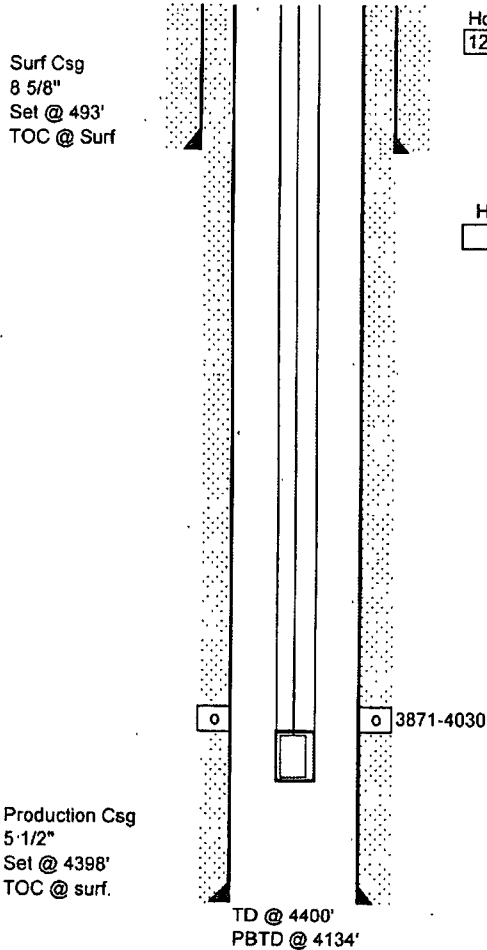
Wellbore Schematic

Well Name: **Maljamar Grayburg Unit 79**
 Location: **C-04-17S-32E Lot: 3 1300 FNL 1417 FWL**
Lea County, NM
 API #: **30-025-33207**

Elevations: GROUND: **4142'**
 KB: **4154'**

Depths (KB): PBTD: **4134'**
 TD: **4400' - Logger TD@ 4409'**

Date Prepared: **27-Sep-11 K. Murphy**
 Last Updated: _____
 Spud Date: **21-Feb-96**
 RR Date: _____
 Spud Date to RR Date: _____
 Completion Start Date: _____
 Completion End Date: _____
 Completion Total Days: _____
 Co-ordinates: _____



Surface Casing: (2/22/96)

11 jts 8-5/8", 23# csg set @ 493'
 Cmt w/ 300 sxs CI C - Circ 76 sxs to pit
 TOC @ Surf

Production Casing: (2/28/96)

107 jts 5-1/2", 17#, J-55 set @ 4398'
 Cmt w/ Lead: 900sxs Halliburton Lite, Tail: 250 sxs CI C
 Circ 93 sxs to pit
 TOC @ Surf

Tubing: (9/23/2011)

	Depth
120 jts 2-3/8" tbg	
SN	4037
1- 4' perf sub	4038
1 mud jt.	4042.00
TAC @ 3760'	

Rods: (9/23/2011)

	Length	Depth
1 1/4" Polish rod	22.00	
1 1/2"x16' Liner	16.00	
1-3/4" pony	6.00	
160 3/4" rods	4000.00	
1"x1' life pony	1.00	
1 1/4"x2'sub	2.00	
2"x1 1/4"x20' RHBC w/ 4' spm @ 4035'	16	
Bottom bull plug @ 4071'		

Perforations:

5/30/1996
 3871,74,77,3904,03,12,13,26,35,39,61,62,63,84,99,4000,01,06,22,25,26,30

Notes:

Top of Salt - 1162'
 Base of Salt - 2170'