

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1 Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

HOBBS OGD
OCT 20 2011
RECEIVED

1. WELL API NO. 30-005-29166

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Rock Queen Unit

6. Well Number:
705

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Celero Energy II, LP

9. OGRID
247128

10. Address of Operator
400 W. Illinois, Ste. 1601 Midland, TX 79701

11. Pool name or Wildcat
Caprock; Queen

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	36	13S	31E		1160	S	1305	W	Chaves
BH:										

13. Date Spudded 12/31/2010
14. Date TD Reached 01/02/2011
15. Date Rig Released 01/04/2011
16. Date Completed (Ready to Produce) 06/28/2011
17. Elevations (DF and RKB, RT, GR, etc) 4390'

18. Total Measured Depth of Well 3128'
19. Plug Back Measured Depth 3128'
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run DSCN/GR/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name
3057-71'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	380'	11"	270 sx	60 sx
5	15 5#	3128'	7 7/8"	650 sx	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3014'	

26. Perforation record (interval, size, and number)
3057-3071' (2 SPF)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 3057-71'
AMOUNT AND KIND MATERIAL USED: 2000 gals of 7.5% NEFE acid

28. PRODUCTION

Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)
Shut in

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
30. Test Witnessed By

31. List Attachments
C103, Record of Inclination, C104, C144EZ & log

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial.

Latitude _____ Longitude _____ NAD 1927, 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Lisa Hunt*
Printed Name Lisa Hunt
Title Regulatory Analyst
Date 07/19/2011
E-mail Address lhunt@celeroenergy.com

ELG 10-20-2011

OCT 20 2011

