

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-12158
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name DRINKARD NCT-B
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/> DHC #357	
2. Name of Operator CHEVRON USA INC	8. Well No. 1
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705	9. Pool Name or Wildcat BRUNSON S; DRINKARD ABO/BLINEBRY

4. Well Location Unit Letter P : 660' Feet From The SOUTH Line and 660' Feet From The EAST Line Section 30 Township 22S Range 38E NMPM LEA COUNTY

10. Date Spudded 3/17/2005	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 3/25/2005	13. Elevations (DF & RKB, RT, GR, etc.) 3380' GL	14. Elev. Csghead
15. Total Depth 6521'	16. Plug Back T.D. 6290'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5482-5858' BLINEBRY, 6345-6417' DRK/ABO				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run N/A				22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

24. LINER RECORD					25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	PACKER SET
					2 7/8"	
26. Perforation record (interval, size, and number) 6345'-6417' OPEN HOLE					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND OF MATERIAL USED 6345-6417' ACIDIZE W/8000 GALS 20% SXE & 5000 GALS NEFE HCL	

28. PRODUCTION							
Date First Production 4/3/2005		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 20 - 1.50 RHBC 16-15 PUMP				Well Status (Prod. or Shut-in) PROD	
Date of Test 4-04-05	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 20	Gas - MCF 75	Water - Bbl. 103	Gas - Oil Ratio 3750
Flow Tubing Press. 32#	Casing Pressure 32#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 36.9	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	

30. List Attachments NONE	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <i>Denise Pinkerton</i>	TITLE Regulatory Specialist
DATE 4/7/2005	Telephone No. 432-687-7375
TYPE OR PRINT NAME Denise Pinkerton	