

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-27529
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____					7. Lease Name or Unit Agreement Name H.T. MATTERN 'C'										
b. Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RES. ☐ OTHER _____															
2. Name of Operator CHEVRON USA INC					8. Well No. 15										
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705					9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG										
4. Well Location Unit Letter <u>B</u> : <u>660'</u> Feet From The <u>NORTH</u> Line and <u>1980'</u> Feet From The <u>EAST</u> Line Section <u>18</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY															
10. Date Spudded 2/23/2005		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) 3/3/2005		13. Elevations (DF & RKB, RT, GR, etc.)		14. Elev. Csghead							
15. Total Depth 6810'		16. Plug Back T.D. 5450'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 3697-3983' GRAYBURG								20. Was Directional Survey Made NO							
21. Type Electric and Other Logs Run CNL/GR/CCL GR/CCL/CBL								22. Was Well Cored NO							
23. CASING RECORD (Report all Strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED					
						NO CHANGE									
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 7/8"		3592'			
26. Perforation record (interval, size, and number) 3697-3701, 3710-3722, 3730-3741, 3753-3756, 3768-3772, 3800-3808, 3830-3838, 3845-3850, 3856-3859, 3876-3880, 3900-3905, 3910-3916, 3920-3923, 3933-3936, 3959-3962, 3973-3983' (8 RUNS)										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3697-3983' AMOUNT AND KIND MATERIAL USED ACIDIZE W/3200 GALS 15% NEFE FRAC W/67,000 GALS YF130, & SAND					
28. PRODUCTION															
Date First Production 3/19/2005		Production Method (Flowing, gas lift, pumping - size and type pump) PUMP - SUB								Well Status (Prod. or Shut-in) PROD					
Date of Test 3-19-05		Hours tested 24 HRS		Choke Size		Prod'n For Test Period		Oil - Bbl. 6		Gas - MCF 109		Water - Bbl. 787		Gas - Oil Ratio 18167	
Flow Tubing Press. 45#		Casing Pressure 45#		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By					
30. List Attachments															
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief. SIGNATURE <u>Denise Pinkerton</u> TITLE <u>Regulatory Specialist</u> DATE <u>3/30/2005</u> TYPE OR PRINT NAME <u>Denise Pinkerton</u> Telephone No. <u>432-687-7375</u>															

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