•	Submit 3 Copies To Appropriate District Office	State of No.					Form C-103	
	District I 1625 N. French Dr., Hobbs, NM 88240	5 N. French Dr., Hobbs, NM 88240			Revised March 25, 1999 WELL API NO			
	1301 W. Grand Ave., Artesia, NM 88210				30-025-21740 5. Indicate Type of Lease			
	District III 1000 Rio Brazos Rd., Aztec, NM 87410		1220 South St. Francis Dr. Santa Fe, NM 87505			STATE FEE		
	District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				6. State Oil & Gas Lease No. OG 1529			
	SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name:			
	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Unit 891008492B			
	PROPOSALS.) 1. Type of Well:				Antelope Ridge Unit 8. Well No. 1 G			
	Oil Well Gas Well Other SWD							
	2. Name of Operator Citation Oil & Gas Corp.							
	3. Address of Operator P O Box 690688 Houston Texa	Address of Operator P O Box 690688 Houston, Texas 77269				9. Pool name or Wildcat Delaware		
	4. Well Location				Delaware			
	Unit Letter <u>G</u> : <u>1980 feet from the North line and 1980 feet from the East</u> line							
	Section 22 Tow		e 34E	NMPM		Lea	County	
	10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3425' DF						the second s	
I		ppropriate Box to Indie	cate Na	ature of Notice, R	eport or Ot	her Da	ta	
				SUBS REMEDIAL WORK	SEQUENT			
	TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRIL	ILLING OPNS. OPUG AND ABANDONMENT			
	PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST ANI CEMENT JOB	D			
	OTHER: OTHER: Repair hole in tubing							
	of starting any proposed work).	roposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, inc my proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of extern						
	or recompilation.							
	MIRU, RIH with 1" sinker bar on WL – tagged @4929'. POOH and RIH with string shot to 4800' – did not fire. PU power swivel and worked ASA free and POOH with tubing. Broke out 8-5/8" x 13-3/8" x-o and 5' piece of 8-5/8" casing – replaced with 5' piece of 13-3/8" casing. NU x-o over WH and BOP. RIH, stung into packer and RIH with sinker bar on sand line – tagged fill @5080' and POOH. TIH with ASA on 2-7/8" tubing and stung into packer @4953'. Pumped 9 ppg brine with RB2664 packer fluid down casing. Stung into packer with ASA and pressure tested casing to 500# - OK. ND BOP and NU WH. Landed tubing. RU pump truck and							
pressured up casing to 400# on chart and held for 30 mins, Bled pressure and RD pump truck. Returned well to disposal 4/5/2005							disposal 4/5/2005	
							0 <sup>31</sup> 1204562	
						200	DI C	
						527	E & BBB	
						252	Bes S	
	4					(d) (c) (c)	2 I	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							40,120261810V	
	SIGNATURE XILLEA	llau +	i					
	Type or print name Debra Harris		elephon	on/Regulatory Coorc e No. (281) 517-71		DATE	4/6/2005	
	(This space for State use)							
APPPROVED BY Laugh Willink FILLID PEPPERSENTATIVE ILISTAFE MANAGER DAAR 1 2 20							APR 1 2 2005	
	Conditions of approval, if any:				1.0.1.1.1.1.1.		2003	