Form 3160-5 (June 1990)

Notice of Intent

Subsequent Report

Final Abandonment Notice

IINITED STATES

N.M.	Oil	Cons. Division
1625	N.	French Dr.

(June 1990)		OF THE INTERIOR AND MANAGEMENT	Hobbs, FORM & 246 Budget Bureau No. 1004-0135 Expires: March 31, 1993
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT —" for such proposals			Lease Designation and Serial No. If Indian, Alottee or Tribe Name
	SUBMIT I	N TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well:	OIL GAS WELL .	OTHER	8. Well Name and Number GULF FEDERAL COM
2. Name of Operator CHEVRON USA INC			2
3. Address and Telephone No. 15 SMITH RD, MIDLAND, TX 79705 432-687-737			9. API Well No. 30-025-26310
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter H : 1980' Feet From The NORTH Line and 660' Feet From The			10. Field and Pool, Exploaratory Area LUSK; WOLFCAMP - NORTH
EAST Line S	ection 33 Tow	vnship 18-S Range 32-E	11. County or Parish, State LEA , NM
12. C	heck Appropriate Bo	ox(s) To Indicate Nature of Notice, Re	eport, or Other Data
TYPE OF SUBMISSION		TYPE OF ACTION	
		Abandonment	Change of Plans

REQUEST EXTENSION

Received

ort and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of Completed date of Completed work. directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) If well is

Recompletion

Plugging Back

Casing Repair Atlering Casing

OTHER:

CHEVRON U.S.A. INC. AND WORKING INTEREST PARTNERS ARE EVALUATING THE RE-COMPLETION OF THE BONE SPRINGS FORMATION (8864-8088). HOWEVER, IT HAS BEEN DETERMINED THAT SIGNIFICANT EXPENSE EAND RISK ARE ASSOCIATED WITH THIS RECOMPLETION DUE TO THE EXISTING CASING CONDITION AND ASSOCIATED CEMENT. A WORKOVER ON THE SCOTT E. FEDERAL COM NO. 1 WAS INITIATED AND IS CURRENTLY IN OPERATION TO EVALUATE THE BONE SPRINGS FORMATION (8654-8397). BASED ON THE RESULTS OF THIS WORKOVER, CHEVRON AND WORKING INTEREST PARTNERS CAN EVALUATE THE ECONOMICS OF PURSUING THE EXPENSE AND RISK ASSOCIATED WITH RE-COMPLETING THIS SUBJECT WELL. IF THE RESULTS OF THE SCOTT E. FEDERAL COM NO. 1 INDICATE THE ECONOMIC VIABILITY OF THE BONE SPRING FORMATION IN THE GUF FED NO. 2, CHEVRON WILL AGGRESSIVELY PURSUE SAID RE-COMPLETION TO INCREASE REVENUES AND RESERVES FROM THESE FEDERAL LEASES.

IT IS ANTICIPATED THAT THE CURRENT ACTIVE WORKOVER ON THE SCOTT NO. 1 WILL BE COMPLETED BY APRIL 30TH, A PRODUCTION RESPONSE EVALUATION FOR 20-30 DAYS IS DESIRABLE, AND THE JOA FOR THIS LEASE PROVIDES WORKING INTEREST OWNERS 30 DAYS RESPONSE TO ALL AFE REQUESTS. HOWEVER, CURRENTLY THE GULF NO. 2 IS TEMPORARILY ABANDONED AND A REQUEST FROM YOUR OFFICE TO RE-COMPLETE OR PLUG AND ABANDON THE WELLBORE BY APRIL 30TH HAS BEEN RECEIVED.

IN LIGHT OF THE ABOVE MENTIONED, CHEVRON RESPECTFULLY REQUESTS BUREAU OF LAND MANAGEMENT APPROVAL FOR A NINETY (90) DAYS EXTENSION FROM THE APRIL 30, 2005 DATE BE GRANTED TO ESTABLISH PRODUCTION OR PLUG AND ABANDON THIS WELL.

	V kind hard hand band A kina hand
	APPROVED
SIGNATURE AND SIGNATURE Regulatory Specialist	APR _{DATE} 7 2005 4/7/2005
TYPE OR PRINT NAME Denise Pinkerton	
(This space for Federal or State office use)	PETROLEUM ENGINEER
APPROVED CONDITIONS OF APPROVAL IF ANY: TITLE	DATE DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.