Submit 1 Copy To Appropriate District Office	State of New Mentes			Form C -103	
<u>District I</u> Energy, Minerals and Natural Resources			WELL API NO.		
District II 1301 W Grand Ave, Artesia, NM 88210 District II CONSERVATION DIVISION				30-025-40130	
District III				5. Indicate Type of Lease	
1000 Rio Brazos Rd, Aztec, NM 87410 V 0 2 2011 District IV Santa Fe, NM 87505				STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr , Santa Fe, NM				o. State on & sas	Louise 140.
SUNDRY NOTICEWAND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Corazon State Unit 4	
PROPOSALS.)				8. Well Number	
1. Type of Well: Oil Well Gas Well Other				4H /	
2. Name of Operator COG Operating LLC				9. OGRID Number 229137	
3. Address of Operator 2208 W. Main Street, Artesia, NM 88210				10. Pool name or Wildcat Wildcat; Bone Spring	
4. Well Location					
Lot4:		North_		feet from the	West line
Section 4 Township 21S Range 33E NMPM Lea County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3531'					
to Charle Ammanista Day to	Indicate Nature of Natio	na Dama	art or Other De	ata.	
12. Check Appropriate Box to	indicate Nature of Notic	e, Repo	ort or Other Da	ila	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL					ALTERING CASING AND A
TEMPORARILY ABANDON					P AND A
DOWNHOLE COMMINGLE	MOETH EE COMILE]]	, CHOOLINEH		
OTHER:			OTHER:	Completion Operation	ons 🛚
13. Describe proposed or completed	operations. (Clearly state all	l pertinen	t details, and give	e pertinent dates, incl	luding estimated date of
starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
completion of recompletion.					
0.00144 + 0.44444 - 1.41044 - 1.41044 - 1.41044 - 1.41044	0 1 111 + 151 77 77 77 4	4500#	m . 1 . C' . 1	. 1 1	
9/7/11 to 9/12/11 MIRU WSU. Tag & drill out DVT. Test csg to 4500#. Test ok. Circulated clean. 9/13/11 to 9/21/11 Perforate Bone Spring 11725-15450' (360). Acdz w/28854 gal 7 1/2% acid. Frac w/2988834# sand & 2370451 gal fluid.					
9/22/11 to 9/24/11 Drill out all frac plugs. Clean down to PBTD @ 15613'. Circulate clean.					
9/27/11 to 9/30/11 Set 2 7/8" L-80 tbg & pkr @ 10420'.					
10/21/11 Began flowing back & testing.					
Spud Date:	Rig Rele	ase Date:	: [
6/14/11				8/29/11	
The form of the distriction of the	-1	4l 1 4	.C. 1 1.4.	4.11' . C	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Store	Darus TITLE:	Reg	ulatory Analyst		DATE: <u>10/25/11</u>
Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946					
For State Use Only		PEN	ROLLOW PARS		DATE NOV 0 7 2011
APPROVED BY: TITLE TITLE Conditions of Approval (if any):				INEER D	DATE NOV U ZOTA

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