

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-06783 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____ 2. Name of Operator John H. Hendrix Corporation 3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040	7. Lease Name or Unit Agreement Name Cone, S. E. Chevron 8. Well No. 1 9. Pool name or Wildcat Tubb Oil and Gas
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4. Well Location Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line Section 26 Township 21S Range 37E NMPM Lea County					
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 03/01/2005	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead	
15. Total Depth	16. Plug Back T.D. 6350'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6012 - 6275' - Tubb				20. Was Directional Survey Made	
21. Type Electric and Other Logs Run			22. Was Well Cored		

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		NC			

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6218'	

26. Perforation record (interval, size, and number) (6012 - 6275') .4125" - 23 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND/MATERIAL USED
	6012 - 6275'	3300 gals. acid
		124,062# 20/40 sd. in.
	28,054 gals. 50 quality foam	

28. PRODUCTION

Date First Production 03/01/2005		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 03/02/2005	Hours Tested 24	Choke Size 32/64"	Prod'n For Test Period	Oil - Bbl 9	Gas - MCF 225	Water - Bbl. 5	Gas - Oil Ratio 25000
Flow Tubing Press. 30	Casing Pressure Pkr.	Calculated 24-Hour Rate	Oil - Bbl. 9	Gas - MCF 225	Water - Bbl. 5	Oil Gravity - API - (Corr.) 36.6	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	Test Witnessed By
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30. List Attachments C-103, C-104

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature	Printed Name Ronnie H. Westbrook Title Vice President	Date 03/30/2005
E-mail Address		