

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

HOBBS OGD
NOV 22 2011

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2 Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No
20 N Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4 Location of Well (Report location clearly and in accordance with Federal requirements)*
200' FSL 940' FWL M 6 T25S R32E

BHL: D 337 FNL & 434 FWL PP: 143 FSL & 1003 FWL

5. Lease Serial No.
NMLC-061863-A

6. If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No.

8 Well Name and No.
Trionyx 6 Federal 1H

9. API Well No
30-025-39948

10. Field and Pool, or Exploratory
Wildcat Bone Spring

11 County or Parish State
Lea NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Completion
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has

9/3/11 - 10/22/11

MIRU. Tag PBDT @ 13,813'. Shoot perms 13790-13453' @ 6 spf: Total 48 shots. Set plugs perf 13338-13001' @ 6 spf: Total 48 shots. RIH w/ frac plug & perf @ 12886-12549' @ 6 spf: Total 48 shots. RIH w/ plug and guns perf 12434-12097' @ 6 spf: Total 48 holes. RU WL & perf 11982-1,645': Total 48 shots. Set plug & perf 11530-11193': Total 48 shots. Perf 11078-10741': Total 48 shots. Set plug & perf 10626-10289': Total 48 shots. Frac in 8 stages w/ 1,804,100# 40/70 white sd; 1,372,800# 100 mesh white sd and 28,350 gals HCL (See attached detailed report). DO plugs. CHC. RU & RIH w/ WL & set pkr @ 8512'. EOT @ 8528'. FWB. TOP.

14. I hereby certify that the foregoing is true and correct

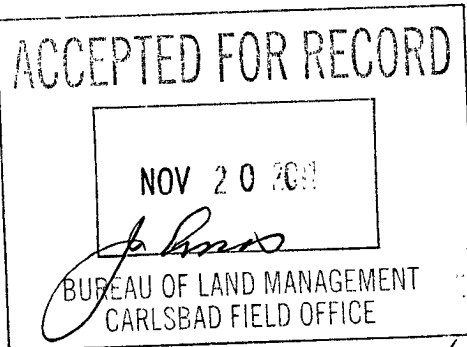
Signed Judy A. Barnett Name Judy A. Barnett X8699
Title Regulatory Specialist Date 11/15/2011

(This space for Federal or State Office use)

Approved by [Signature] Title PETROLIUM ENGINEER Date DEC 08 2011
Conditions of approval, if any.

File to B-L-B Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

*See Instruction on Reverse Side



DEC 08 2011



Stimulations Summary

District PERMIAN BASIN	County LEA	Field Name AVALON SHALE				Project Group PB NEW MEXICO			State/Province NM		
Surface Legal Location SEC 6 T25S R32E		API/UWI 3002539948		Latitude (DMS) 32° 9' 9.565" N		Longitude (DMS) 103° 43' 11.824" ...		Ground Elev 3,436.70	KB - GL (ft) 25.00	Orig KB Elev (ft) 3,461.70	TH Elev (ft)
FRAC 1 10# LINEAR FRAC, 9/13/2011 10:40, AVALON SHALE, ST01, 13,451.0 ftKB - 13,792.0 ftKB, BJ Services, 29377 LBS; Ottawa 426947 LBS											
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc	
445,635.0	14442.60	0.0	0.0	4,171.0		5,956.0	71	6,638.0	81	3.00	
FRAC 2 10# LINEAR FRAC, 9/13/2011 17:12, AVALON SHALE, ST01, 12,999.0 ftKB - 13,340.0 ftKB, BJ Services, 29506 LBS; Ottawa 361838.5 LBS											
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc	
444,585.0	7601.90	0.0	0.0	4,712.0		5,395.0	79	6,764.0	82	3.00	
FRAC 3 10# LINEAR FRAC, 9/14/2011 07:31, AVALON SHALE, ST01, 12,547.0 ftKB - 12,888.0 ftKB, BJ Services, 29417 LBS; Ottawa 400906 LBS											
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc	
444,585.0	7869.50	0.0	0.0	4,967.0		5,796.0	78	6,548.0	82	3.00	
FRAC 4 10# LINEAR FRAC, 9/14/2011 23:33, AVALON SHALE, ST01, 12,095.0 ftKB - 12,436.0 ftKB, BJ Services, 29289 LBS; Ottawa 415780 LBS											
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc	
444,585.0	7951.90	0.0	0.0	4,561.0		5,880.0	77	7,621.0	80	3.00	
FRAC 5 10# LINEAR FRAC, 9/15/2011 13:29, AVALON SHALE, ST01, 11,643.0 ftKB - 11,984.0 ftKB, BJ Services, 29345 LBS; Ottawa 422550 LBS											
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc	
444,585.0	8066.80	0.0	0.0	4,682.0		5,784.0	80	7,137.0	82	3.00	
FRAC 6 10# LINEAR FRAC, 9/15/2011 18:58, AVALON SHALE, ST01, 11,191.0 ftKB - 11,532.0 ftKB, BJ Services, 29405 LBS; Ottawa 422821 LBS											
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc	
444,585.0	7918.00	0.0	0.0	4,904.0		5,800.0	80	6,432.0	82	3.00	
FRAC 7 10# LINEAR FRAC, 9/16/2011 17:58, AVALON SHALE, ST01, 10,739.0 ftKB - 11,080.0 ftKB, BHI, 29353 LBS; Ottawa 422679 LBS											
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc	
444,585.0	7934.50	0.0	2,082.0	5,153.0		5,770.0	79	7,542.0	80	3.00	
FRAC 8 10# LINEAR FRAC, 9/17/2011 07:40, AVALON SHALE, ST01, 10,287.0 ftKB - 10,628.0 ftKB, BHI, 29016 LBS; Ottawa 418836 LBS											
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc	
444,585.0	7892.80	0.0	2,466.0	5,542.0		5,437.0	80	6,014.0	81	3.00	