State of New Mexico Energy, Minerals & Natural Resources OCD

Form C-104 Revised Feb. 26, 2007

District II

District III  1000 Rio Brazos Rd., Az  District IV  1220 S. St. Francis Dr., St.	tec, NM 87410		122		ion Division Sp. Francis Dr. NM 87505		Submi		opriate District Office 5 Copie AMENDED REPORT	
I.				•	E AND AUTH	RECEIVED ORIZATIO	N TO T			
<sup>1</sup> Operator name an LEGACY RES	d Address					<sup>2</sup> OGRID N	lumber	240974		
P.O. BOX 108		<sup>3</sup> Reason for Filing Code/ Effective Date								
MIDLAND, T	-				C/09/02/ ol Code	/2011				
API Number 30-025-02424 Some Some Some Some Some Some Some Some								37570		
<sup>7</sup> Property Code 302802	/ 8 Pro	perty Nan	ne	LEA U	INIT		9 W	9 Well Number 4H		
II. <sup>10</sup> Surface I	Location									
Ul or lot no. Section H 11	n Township 20S	Range 34E	Lot Idn	Feet from the 1980	e North/SouthLine North	Feet from the		Vest line East	County Lea	
<sup>11</sup> Bottom F				1700	Horm	1 000			200	
UL or lot Section	n Township	Range	Lot Idn		e North/South line			Vest line	County	
no. 14	208	34E		1139	North	658	1	∃ast	Lea	
12 Lse Code 13 Proof	ducing Method Code F		onnection ate			C-129 Effecti	ve Date	<sup>17</sup> C-1	29 Expiration Date	
III. Oil and G		rters								
18 Transporter OGRID	•	orter Name Address				<sup>20</sup> O/G/W				
34053					arketing, LP				О	
		ox 4648								
	Houston, TX 77210-4648									
36785	P.O. Box							4730	G	
	Houston, T	X 77216-1207								
				41				TRUMPE TRUMPE		
IV. Well Com	<del></del>							Ţ		
21 Spud Date 22 Read 07/15/11 09/02		2		<sup>23</sup> TD 346' MD	<sup>24</sup> PBTD SAME	11,048	<sup>25</sup> Perforations 11,048'-15,268' MD		<sup>26</sup> DHC, MC	
<sup>27</sup> Hole Size		<sup>28</sup> Casin	g & Tubi	ng Size	<sup>29</sup> Depth	Set		30 Sacl	ks Cement	
6"	5 1	5 ½" & 4 ½" TA		PPERED	15,343' MD			820 SX - CIRC'D		
V. Well Test I		owy Dod-	33	Test Date	<sup>34</sup> Test Len	oth 35	Tbg. Pres	Sure	<sup>36</sup> Csg. Pressure	
09/08/11	<sup>32</sup> Gas Delivery Date 09/08/11			9/15/11	24 HRS		N/A		500 PSIG	
<sup>37</sup> Choke Size 50/64	<sup>38</sup> Oil 600		3	<sup>9</sup> Water 656	<sup>40</sup> Gas 320	C	CSG: 500 PSIG		41 Test Method FLOWING	
1						OIL CONS	ERVATION	DIVISIO	N	
42 I hereby certify that been complied with an complete to the best of Signature:	the rules of th	rmation g	iven abov		Approved by:			, i		
been complied with an complete to the best o	the rules of th	rmation g	iven abov		Approved by:		ang	j .		
been complied with an complete to the best of Signature:  Printed name:  D. Patrick Darde	the rules of the data that the info	rmation g	iven abov		Title:	The state of the s		<i>j</i>		
been complied with an complete to the best of Signature:  Printed name:	the rules of the data that the info	rmation g	iven abov		Title:	The state of the s	2011	<i>j</i>		
been complied with an complete to the best of Signature:  Printed name:  D. Patrick Darde  Title:	the rules of the data that the info	rmation g	iven abov		Title:	The state of the s		<i>j</i>		