

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Revised August 1, 2011

WELL API NO. 30-025-20718 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-1320
7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit Tract 2
8. Well Number 2 ✓
9. OGRID Number 217817 ✓
10. Pool name or Wildcat Vacuum Glorieta
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3966' GR

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>	
<p>2. Name of Operator ConocoPhillips Company</p>	
<p>3. Address of Operator 3300 N "A" St Midland, TX 79705</p>	
<p>4. Well Location Unit Letter <u>A</u> : 330' feet from the <u>North</u> line and 330' feet from the <u>East</u> line Section <u>32</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>LEA</u></p>	
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3966' GR</p>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: install new type pump ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Job proposal is to convert from a rod pump to an ESP. COOH with rods, tubing, and pump, scan tubing while COOH. Replace as needed. Send rods in for inspection. RIH with bit, scraper and tubing to +/- 6050', testing tubing to 5000 psi while RIH. Replace as needed. COOH with tubing, scraper and bit. RIH with Baker Hughes designed ESP, tubing, and 3/8" capillary string. Land end of pump @ +/- 6000', ensure that motor is above top perf. Ensure that the pump is operating correctly before RDMO WSU. Contact Production Specialist when well is ready to put on production.

Pump: Run new Baker Hughes designed ESP. Land end of submersible pump @ +/- 6000'.

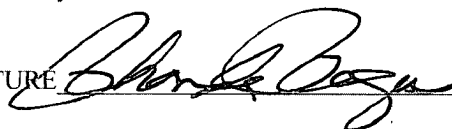
Tubing: Scan tubing while COOH and test tubing to 5000 psi while RIH. Replace as needed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Staff Regulatory Technician

DATE 12/15/2011

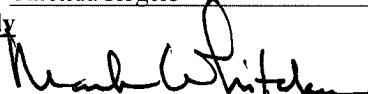
Type or print name Rhonda Rogers

E-mail address: rogers@conocophillips.com

PHONE: (432)688-9174

For State Use Only

APPROVED BY:



TITLE Compliance Officer

DATE 12-21-2011

Conditions of Approval (if any):