

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St. Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-06283 ✓
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit ✓
8. Well Number 111 ✓
9. OGRID Number 005380 ✓
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres ✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injector	7. Lease Name or Unit Agreement Name: Eunice Monument South Unit ✓
2. Name of Operator XTO Energy, Inc.	8. Well Number 111 ✓
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	9. OGRID Number 005380 ✓
4. Well Location Unit Letter F : 1980 feet from the North line and 1980 feet from the West line Section 30 Township 20S Range 37E NMPM County Lea	10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3541' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: **Convert to Injector** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

Per Underground Injection Control Program Manual
11.6 C Packer shall be set within or less than 100
feet of the uppermost injection perfs or open hole.

13. Describe proposed or completed operations. (Clearly state all pertinent details of starting any proposed work). SEE RULE 1103. For Multiple Completions or recompletion.

1. MIIRU PU. ND WH. NU BOP. MI & rack 2 7/8" WS.
2. RU rev unit & half pit. PU & RIH w/bit, bit sub & DCs on WS. DO CIBP @ 3598' & CO to TD @ 3891'. COC. POOH & LD bit, bit sub & DCs.
3. PU & RIH w/notched collar & csg scraper on WS to 3891' & tag fill. Spot 5 sx Cl C cmt f/3891-3870'. PUH to 3600' & rev circ tbg clean. WOC 4 hrs. RIH & tag cmt plug. POOH w/notched collar & WS.
4. PU & RIH w/sonic hammer on WS to 3634'. RU stripping head. MIIRU acid company. Test lines to 4000 psig
5. Sonic hammer was perfs f/3634 to 3684' & OH f/3727 to 3870'. Close in backside & acidize OH f/3870 to 3727' and perf f/3684 to 3634' w/4000 gals 20% NEFE 90/10 acid. See attached.

Spud Date: **The Oil Conservation Division**
MUST BE NOTIFIED 24 Hours

Rig Release Date:

Condition of Approval: notify

OCD Hobbs office 24 hours **FX-893**

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Hindman TITLE Regulatory Analyst DATE 1/4/2012
sharon.hindman@xtoenergy.com

Type or print name Sharon Hindman E-mail address: sharon.hindman@xtoenergy.com PHONE 432-620-6741

For State Use Only

APPROVED BY [Signature] TITLE Staff NGP DATE 1-9-2012

Conditions of Approval (if any):

JAN 10 2012

13. Continued

6. Over flush acid w/30 bbls brine wtr. RDMO acid company. Shut well in 2 hrs for acid spend. RU swab & swab back load.
7. RD stripping head. POOH w/tubing & LD sonic hammer.
8. MI & rack 3700' 2 7/8" IPC tubing.
9. PU & RIH w/6 5/8" inj packer on 2 7/8" IPC tbg to 3600'. Set pkr @ +/- 3550'. Load & test TCA w/packer fluid to 500 psig.
10. Notify NMOCD for witnessing of MIT. Pressure test well.
11. Run poly line from inj header to WH. NU BOP. NU WH. Establish inj rate & shut-in well. RDMO PU. Wait for approval from OCD to begin injection.
12. Run inj. Profile after inj rate and pressure stabilize no later than 1 month after beginning injection.



WELL DATA SHEET

LEASE: EMSU WELL: 111
LOC. 1980' F N L & 1980' F W L SEC: 30
TOWNSHIP: 20S CNTY: Lea
RANGE: 37E UNIT: F ST: NM
(formerly: State "W" #3)

FORM: Grayburg / San Andres DATE: 3/30/2007
GL: 3541' STATUS: TA'd Producer
KB: 3541' API NO: 30-025-06283
DF: CHEVNO: FA7401

Date Completed: 1/9/37
Initial Production: 142 BOPD
Initial Formation: Grayburg
FROM: 3700' to 3850' / GOR 9155

Completion Data

3/37 ACDZ OH 3727-3852' w/ 2000 gals 15% Dowell IX Swb & flwd to TT 3 hrs. 145 Bbls oil.

Subsequent Workover or Reconditioning:

4/39 High GOR. Set pkr @ 3740'. Flwg thru 20/64" choke, before work - 30 BOPD + GOR 113000 after work - 47 BOPD + GOR 4000
5/68 Convert to pump, PMPD 15 BO+5 BW. 11-24" SPM
3/74 Acdz OHZ 3727-3852' w/ 1500 gals 15% acid. Perf'd OHZ @ 3737, 45, 50, 56, 61, 67, 72, 78, 83, 89, 94, 3800, 05, 11, 16, 22, 27, 33, 38, 44 (1JHPF). Acdz OHZ 3727-3852' w/ 1500 gals HCl w/ RS + Benzoic flakes to divert.
9/87 XOWH. C/O + Deepen w/ air form to 3891'. Ran logs. Acdz OH w/ 6000 gal 15% NEFEA in 4 stages w/ GRS as diverter Final swb 18 BAW w/ 102 oil SFL - 2850, EFL - 3552' w/ FeR 7-1/2 BPH Perf 3634-44', 3676-84 (1JHPF) Acdz perms w/ 1500 gal 15% NeFeA & 35 RCNBs Final Swb - 2BW w/ 1% oil FeR - 2 BPH. SFL 3300' EFL 3300' POP test: 10 BO + 25 BW + 14 mcf = 184' ASN B/4. No test
10/5/01 RIH w/6-5/8" bit & scraper to 3700' Set 6-5/8" CIBP @ 3598'. Tstd to 520# Held.OK Well TA'd.

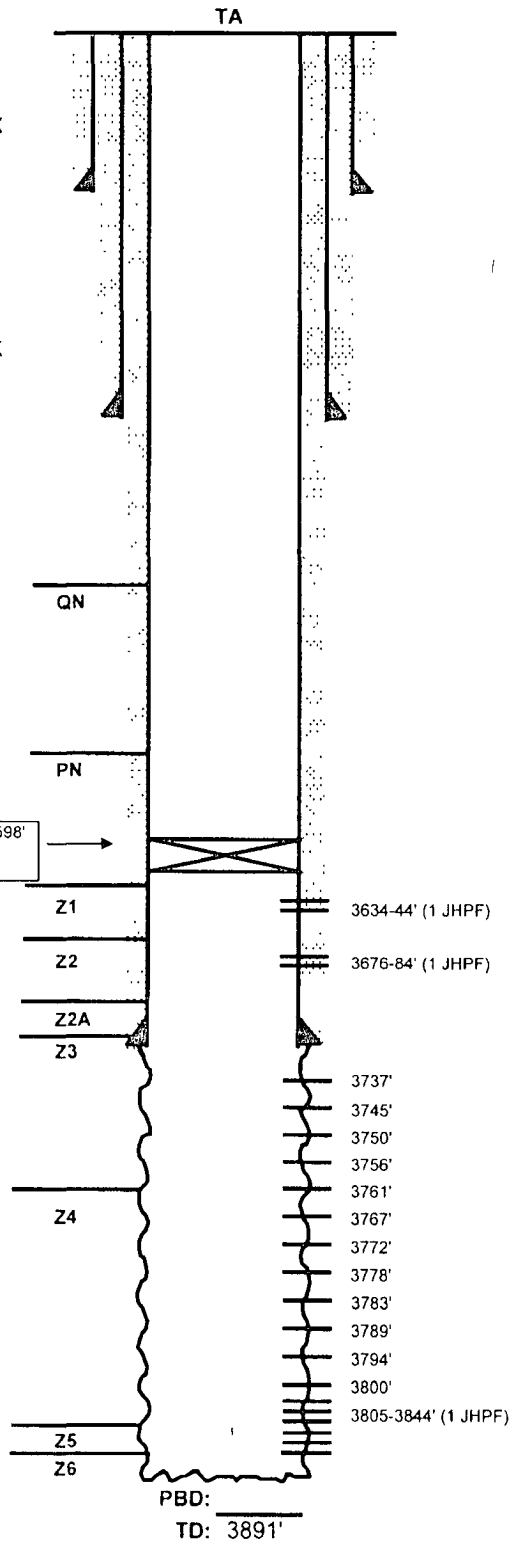
Additional Data:

T/Queen Formation @ 3315'
T/Penrose Formation @ 3438'
T/Grayburg Zone 1 @ 3622'
T/Grayburg Zone 2 @ 3661'
T/Grayburg Zone 2A @ 3693'
T/Grayburg Zone 3 @ 3726'
T/Grayburg Zone 4 @ 3761'
T/Grayburg Zone 5 @ 3817'
T/Grayburg Zone 6 @ 3872'
T/San Andres @ 3911'
KB @ 3541'

12-1/2" OD
40# CSG
Set @ 196' W/ 200 SX
Cmt circ.? Yes
TOC @ surf. by calc
(17-1/2" hole)

8-5/8" OD 8rd
32# CSG
Set @ 2535' W/ 600 SX
Cmt circ.? No
TOC @ 300' by TS
(11" hole)

6-5/8" OD 10rd
20# CSG
Set @ 3727' W/ 100 SX
Cmt circ.? No
TOC @ 2679' by calc
(7-3/4" hole)



FILE: EMSU111WB XLS



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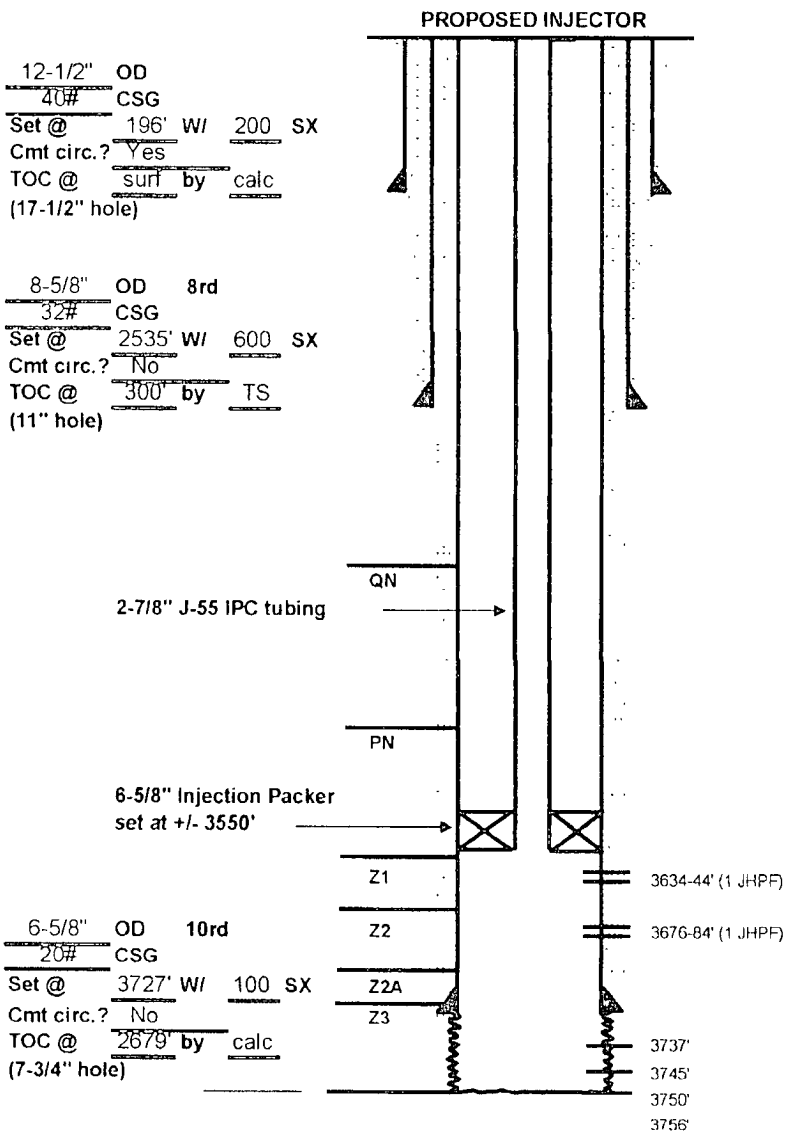
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TD - 3891'