Submit 1 Copy To Appropriate District State of New Mexico Office	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 HOBBS OCD OIL CONSERVATION DIVISION	WELL API NO. 30-025-23248
011 5. Pist 51., Aitesia, NW 662 10	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 874101 0 9 2012	STATE X FEE
District IV – (505) 476-3460 JAN Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	K-258
SUNDRY NOTEGES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name DeSoto State
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other	8. Well Number 001
2. Name of Operator	9. OGRID Number
Manzano, LLC ·	231429
3. Address of Operator PO Box 2107, Roswell, NM 88202	10. Pool name or Wildcat
4. Well Location	Tulk-Penn
Unit Letter D : 660 feet from the North line and Section 35 Township 14S Range 32F	
Section 35 Township 14S Range 32E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM Lea County
4281.5 GL	
	Dir. Consideration of September 1981 Server Additional and September 1981 September 1981
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTION	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORI	SEQUENT REPORT OF:
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	
DOWNHOLE COMMINGLE	
OTHER: OTHER:	
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