

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

JAN 10 2012

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

WELL API NO. 30-025-25536	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Quail Queen Unit	
8. Well Number 1	
9. OGRID Number 147719 142179	
10. Pool name or Wildcat Queen: SWD	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3964 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chesapeake Operating, Inc., respectfully, requests expedited permission to plug and abandon this well according to the attached plugging procedure. Please NOTE, we currently have a rig on location waiting on approval from the OCD to go forward. At present, we have one potential problem in that we have a casing part that we are working on at +/- 1,052'. We are trying to fish through it. However, if we are not able to get through the part, what will we need to do in order to plug out the well?

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Coffman TITLE Supervisor-Regulatory Comp. DATE 01/11/2012

Type or print name Brenda Coffman E-mail address: brenda.coffman@chk.com PHONE: (817)556-5825
For State Use Only ext 3025

APPROVED BY: [Signature] TITLE STAFF MGR DATE 1-11-2012

THE OIL CONSERVATION DIVISION **MUST**
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

Quail Queen Unit 1
SEC 11, 19S-34E, 660 FSL & 1980 FWL
Lea, NM
API #3002525536



Plugging Procedure

Well Data

Tubing: N/A
Casing: 4 1/2" 10.5# J-55
TD: 5,500' PBD: 5,217'
Elevation: 3,974' KB 3,964' GL

Perforations:
Morrow 5,036' – 5,170'

Procedure

1. MI RU ND WH NU BOP
2. Circ well w/9# plug mud.
3. RIH w/tbg & tag tbg stub @ approx. 4,975'. Pick up & spot 25 sx cmt plug from 4,975' to 4,605' (tbg stub & sqz'd perfs). WOC & tag @4,605' or higher. ✓
4. PUH to 3,260' & spot 25 sx cmt plug (370') to cover top of Yates & btm of Salt. WOC & tag @3,260' or higher.
5. PUH to 1,925' & spot 25 sx cmt plug to cover top of Salt & DV Tool. WOC & tag @1,925' or higher.
6. POOH w/tbg.
7. RIH w/WL & perforate csg @450'. ROOH w/WL.
8. RIH w/tbg & circ cmt to surface.
9. ND BOP, cut WH & install marker.



Proposal Schematic

QUAIL QUEEN UNIT 1

