

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources JAN 11 2012 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011		
		RECEIVED			1. WELL API NO. <div style="text-align: right;">30-025-33623</div>		
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			3. State Oil & Gas Lease No.		
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)		5. Lease Name or Unit Agreement Name CHAMBERS STRAWN UNIT					
		6. Well Number: <div style="text-align: center;">1</div>					
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER INJECTION							
8. Name of Operator Chesapeake Operating, Inc				9. OGRID <div style="text-align: center;">147719</div>			
10. Address of Operator P.O. Box 18496-0496				11. Pool name or Wildcat SHOE BAR; STRAWN, NE			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	H	7	16S	36E		1700	
BH:							
13. Date Spudded 11/29/2011		14. Date T.D. Reached 12/21/2011		15. Date Rig Released 12/21/2011		16. Date Completed (Ready to Produce) 12/21/2011	
17. Elevations (DF and RKB, RT, GR, etc) 3900' GR							
18. Total Measured Depth of Well 12047'			19. Plug Back Measured Depth 11982'		20. Was Directional Survey Made? NO		
21. Type Electric and Other Logs Run NONE							
22. Producing Interval(s), of this completion - Top, Bottom, Name 11392-11480'							
CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT L.B./FT.		DEPTH SET		HOLE SIZE	
13-3/8"		54.5#		412'		17 1/2"	
8 5/8"		28# & 32#		4261'		11"	
5 1/2"		17#		12000'		7 7/8"	
23. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	24. TUBING RECORD		
					SIZE	DEPTH SET	
					2 3/8"	11351'	
						PACKER SET	
						11345'	
25. Perforation record (interval, size, and number) 11392-11480' (OA)				26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
R-13303.A				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				11392'-11480'			
				5000 gals 15% NeFe Acid			
PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
					SHUT-IN		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	
						Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
27. Disposition of Gas (Sold, used for fuel, vented, etc.)					28. Test Witnessed By		
29. List Attachments C-103, Well Bore Diagram, MIT Chart							
30. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
31. If an on-site burial was used at the well, report the exact location of the on-site burial:							
<div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD 1927 1983 </div>							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature		Printed Name		Title		Date	
Bryan Arrant		Bryan Arrant		Regulatory Specialist II		01/09/2012	
E-mail Address bryan.arrant@chk.com							

ELG 1-12-2012

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