Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

OCD	Hobbs
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FORM APPROVED OMB NO 1004-0135

Expires:		
ase Serial No.		

. R	UREAU OF LAND MANAGE	MENT OCD		Expires.	July 31, 2010		
SUNDRY Do not use the	NOTICES AND REPORT	S ON WELLS ill or to re-enter an	^{obb} s	5 Lease Serial No. NMNM81274 6. If Indian, Allottee o	a Teibo Nomo		
abandoned we	II. Use form 3160-3 (APD) 1	for such proposals.		6. If indian, Allottee o	r Tribe Name		
SUBMIT IN TRI	PLICATE - Other instructio	ns on reverse side.	OBBS OCE	7. If Unit or CA/Agree)	ement, Name and/or No		
1. Type of Well		ŀ		8. Well Name and No.			
Oil Well Gas Well Got		1.JA	N 1 8 20'	2 THYME APY FEE	0 01		
CIMAREX ENERGY CO	E-Mail: nkrueger@cim	ITALIE E KRUEGER		30-025-33370-0			
OF COLORADO 500 N MARIENFELD ST STE	I P	o. Phone No. (include area code h: 432-620-1936 ————————————————————————————————————	RECEIVED	10. Field and Pool, or RED TANK	exploratory one Spring-		
MIDLAND TX 79701	or Survey Description)			11. County or Parish, and State			
Sec 1 T23S R32E NWNE 330	DFNL 1650FEL			LEA COUNTY,	NM		
12. CHECK APP	ROPRIATE BOX(ES) TO IN	NDICATE NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	· Acidize	Deepen	☐ Production (Start/Res		☐ Water Shut-Off		
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		☐ Well Integrity		
Subsequent Report	Casing Repair	☐ New Construction	☐ Recomp	olete	Other		
Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily Abandon		Successor of Operato		
Convert to Injection		□ Plug Back	□ Water D				
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, given both will be performed or provide the disperations. If the operation results bandonment Notices shall be filed or	e subsurface locations and meas Bond No. on file with BLM/BL s in a multiple completion or rec	ured and true ve A. Required su completion in a	ertical depths of all perting bsequent reports shall be new interval a Form 316	nent markers and zones. c filed within 30 days 60-4 shall be filed once.		

Cimarex Energy Co. has elected to take over operations of this lease from Lime Rock Resources A, LP. In this regard, effective 06-01-11, the subject lease will be operated by Cimarex Energy Co.

Cimarex Energy Co. accepts all responsibility under the terms and conditions of said lease. Bond coverage in the amount of \$25,000 is provided under BLM Bond No. COB000011 in favor of the Bureau of Land Management, U.S. Department of the Interior.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the	te foregoing is true and correct. Electronic Submission #109560 verifie For LIME ROCK RESOURC Committed to AFMSS for processing by DEBO	S À LF	sent to the H	lobbs	•	SE)		
Name (Printed/Typed)	NATALIE E KRUEGER	Title REGULATORY ANALYST						
Signature	(Electronic Submission)	Date	06/02/2011		APPRO	VED		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By (BLM Ap	prover Not Specified)	Title			JAN 17	2012	Date	01/17/2012
certify that the applicant hol	ny, are attached. Approval of this notice does not warrant or ds legal or equitable hitle to those rights in the subject lease icant to conduct operations thereon \(\) 1-22-12	Office	Hobbs		WESLEY W. PETROLEUM	INGRAM ENGINEEI] २	
Fitle 18 U.S.C. Section 100 States any false, fictitious	l and Title 43 U.S.C. Section 1212, make it a crime for any p or fraudulent statements or representations as to any matter w	erson kn ithin its	owingly and willf jurisdiction.					e United

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval

Cimarex Energy Co. of Colorado

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. All above ground structures and equipment on the lease shall be painted Shale Green (5Y 4/2). This is to be done within 90 days, if you have not already done so.
- 3. Submit for approval of water disposal method.
- 4. Submit updated facility diagrams as per Onshore Order #3
- 5. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 6. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 7. Subject to like approval by NMOCD.