

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS  
OCD-HOBBS  
OCT 05 2011

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

Type of Well  Oil Well  Gas Well  Dry  Other  
 Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr

5 Lease Serial No  
NMNM 89889

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No  
NMNM 8852

8 Lease Name and Well No  
Tomahawk '28' Federal Com #1 **<39036>**

Name of Operator  
Sundown Energy LP  
 Address 13455 Noel Rd., STE 2000 Dallas, TX 75240  
 3a Phone No (include area code)  
214-368-6100

9 API Well No.  
30-025-31895

Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 1980' FWL & 1650' FEL (SE/NW)  
 At surface **N**

10 Field and Pool or Exploratory  
Salt Lake, S. (Bone Springs) **<30213>**

11 Sec, T, R, M, on Block and  
Survey or Area Unit F, Sec. 22, T-20S, R-33E,  
28

12 County or Parish LEA  
13 State NM

At top prod interval reported below  
 At total depth

15 Date T.D Reached  
07/05/1993  
 16 Date Completed 07/10/2009  
 D & A  Ready to Prod.

17 Elevations (DF, RKB, RT, GL)\*  
3595' GL

Total Depth MD 14,258'  
TVD  
 19 Plug Back T D MD 13,390'  
TVD

20 Depth Bridge Plug Set MD 13,430'  
TVD

Type Electric & Other Mechanical Logs Run (Submit copy of each)

22 Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled

Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
7/8"	10,721'							

  

Producing Intervals	Formation	Top	Bottom	26 Perforation Record	Perforated Interval	Size	No Holes	Perf Status
BONE SPRINGS				10,825' - 10,970'			2 SPF	PRODUCING

Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
10,825' - 10,970'	9000 GALS 15% HCL ACID
	149,997 # FRAC SAND

Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
10/09	7/20/09	24	→	41	0	93	39.0	NA	PUMPING

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						

KA JAN 23 2011

(See instructions and spaces for additional data on page 2)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers).  
 Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth

32 Additional remarks (include plugging procedure).

RECEIVED  
 09 SEP 29 PM 3:10  
 BUREAU OF LAND MGMT  
 CARLSBAD FIELD OFFICE

3 Indicate which items have been attached by placing a check in the appropriate boxes

Electrical/Mechanical Logs (1 full set req'd)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other

ACCEPTED FOR RECORD  
 OCT 3 2011  
*Del Morgan*  
 BUREAU OF LAND MANAGEMENT  
 CARLSBAD FIELD OFFICE

4 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) BELINDA BRADLEY      Title ADMIN. ASST.  
 Signature *Belinda Bradley*      Date 09/28/2011

Under Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction