

FILE IN TRIPLICATE

**OIL CONSERVATION DIVISION**

DISTRICT I  
1625 N French Dr , Hobbs, NM 88240  
DISTRICT II  
1301 W Grand Ave, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

1220 South St. Francis Dr.  
Santa Fe, NM 87505

**HOBBS OCD**

**JAN 19 2012**

WELL API NO 30-025-07077
5 Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6 State Oil & Gas Lease No
7 Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 30
8 Well No 111
9 OGRID No 157984
10 Pool name or Wildcat Hobbs (G/SA)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals )

1 Type of Well  
Oil Well  Gas Well  Other Injector

2 Name of Operator  
Occidental Permian Ltd.

3 Address of Operator  
HCR 1 Box 90 Denver City, TX 79323

4 Well Location  
Unit Letter D 330 Feet From The North 330 Feet From The West Line  
Section 30 Township 18-S Range 38-E NMPM Lea County Lea  
11 Elevation (Show whether DF, RKB, RT GR, etc)  
3650' GL

Pit or Below-grade Tank Application  or Closure   
Pit Type \_\_\_\_\_ Depth of Ground Water \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
Pit Liner Thickness \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Clean out/Plug back/Sqz</u> <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUPU & RU
- NU BOP/ND wellhead.
- RU slickline truck & set blanking plug. RD slickline truck.
- POOH w/tubing and injection packers.
- RU slickline truck & fish blanking plug. RD slickline truck.
- RIH w/bit. Tag @4275'. POOH w/bit.
- RU & dump 9 buckets of pea gravel & 1 bag of sand. RU wireline & tag @4187'. RD wireline.
- RIH w/bit & clean out from 4187-4200'. POOH w/bit
- RIH w/CICR set @3985' RU HES & pump 13 bbl of Class C neat w/.2% Super CBL cement into perms. RD HES.
- RIH w/bit & drill collars. NU stripper head & power swivel. Drill cement and CICR from 3970-4200'. Circulate clean Clean out pea gravel from 4200-4275'. Circulate clean. ND stripper head & power swivel. POOH w/bit & drill collars.

\*\*\*see attached sheet for additional data\*\*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines  , a general permit  or an (attached) alternative OCD-approved plan

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 1/17/2012  
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only  
APPROVED BY Mark Whitcher TITLE Compliance Officer DATE 1-20-2012  
CONDITIONS OF APPROVAL IF ANY

JAN 24 2012 Con

NHU 30-111

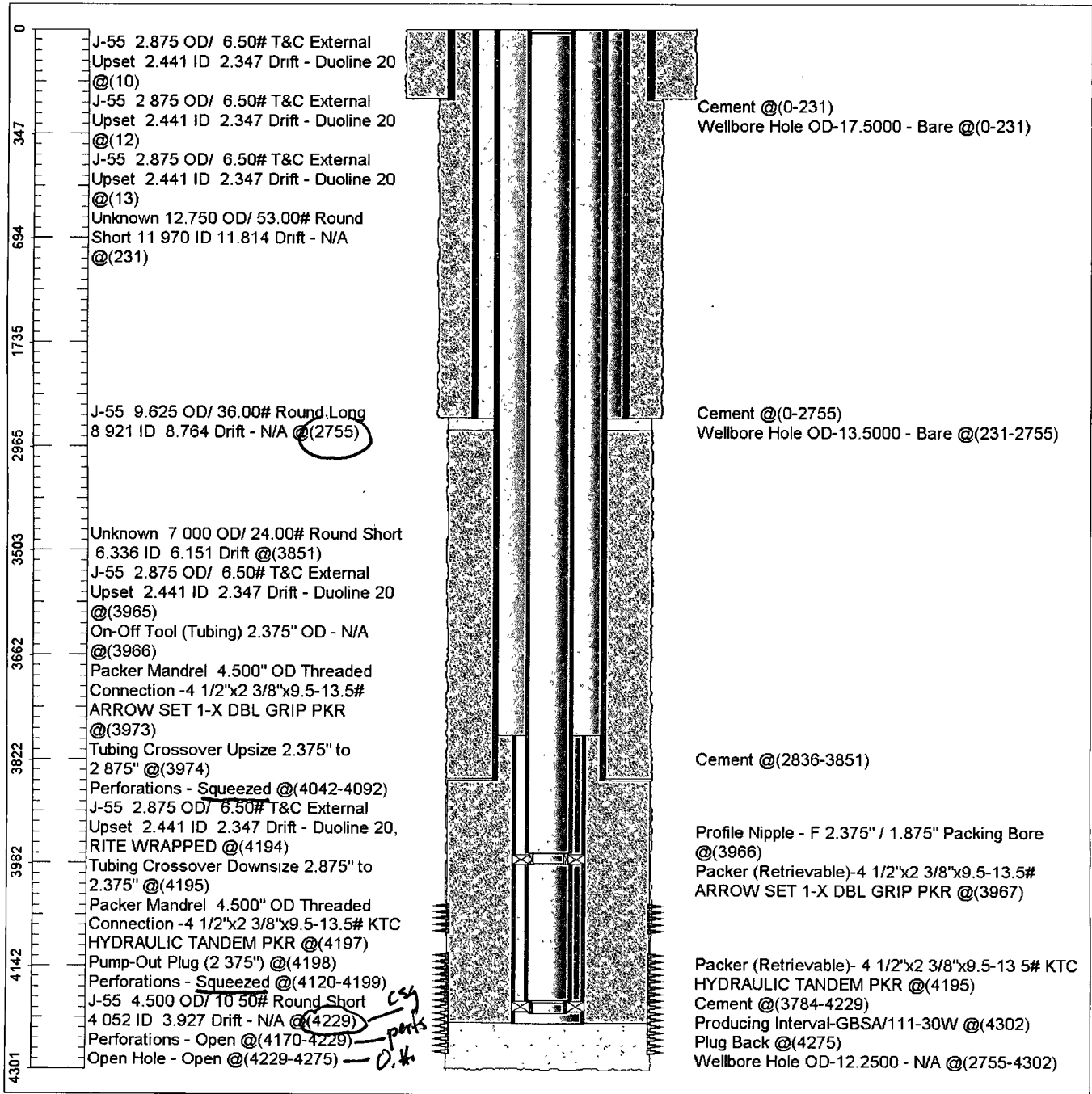
11. Squeeze tested OK.
12. RIH w/dual packers set on 121 jts of 2-7/8" Duoline 20 tubing. Arrowset 1-X Double grip packer set @3967'.  
KTC Hydraulic Tandem Packer set @4195'.
13. NU wellhead/ND BOP.
14. Test casing to 630 PSI and chart for the NMOCD.
15. RDPU & RU. Clean location and return well to injection.

RUPU 11/02/2011

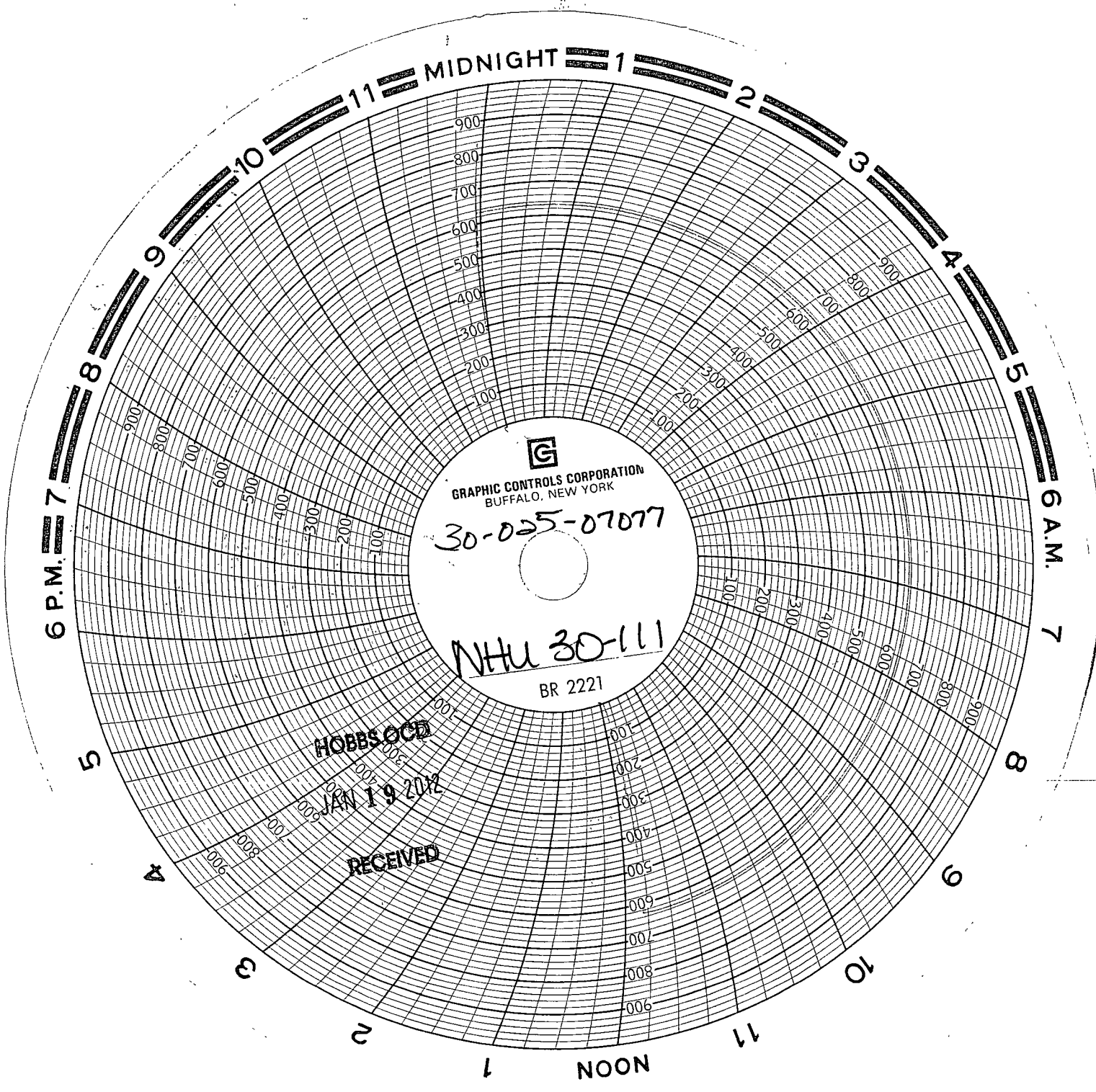
RDPU 11/18/2011

December 15, 2011

## Work Plan Report for Well:NHSAU 111-30



### Survey Viewer



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

30-025-07077

NHU 30-111

BR 2221

HOBBS OGD

JAN 19 2012

RECEIVED

11/18/2011 PK rat 3979 top  
4202 bottom  
TOP PER 4207

NHU 30-111  
Tbg Pressure @ psi.

Chart # 78  
Calibrate 10-13-11 @ 1000  
API # 07077

RU OP - Edger Larra,  
806-215-3195  
OP Rolando Cardoso  
806-215-2485