HOBBS OCD

Submit One Copy To Appropriate District Office INN 19 2012 State of New Mexico Minerals and Network		
District 1 SAN 2 Energy, Wilherars and Natural K	esources Revised November 3, 2011	
1625 N French Dr , Hobbs, NM 88240	WELL API NO.	
District II 811 S First St., Artesia, NM 88210 RECEIVEDIL CONSERVATION DIV	/ISION 30-025-04450 ✓	
District III 1220 South St. Francis 1	J. Mateure Type of Lease	
1000 Rio Brazos Rd , Aztec, NM 87410 Sonto Eq. NIM 97505	STATE X FEE 6. State Oil & Gas Lease No.	
District IV 1220 S St Francis Dr, Santa Fe, NM	6. State Off & Gas Lease No.	
87505		
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BA		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUPPROPOSALS)	CH /	
1. Type of Well: Oil Well Gas Well X Other-Injection	8. Well Number 207	
2. Name of Operator	9. OGRID Number	
XTO Energy, Inc.	005380	
3. Address of Operator	10. Pool name or Wildcat	
200 North Loraine - Ste. 800, Midland, Texas 79701	Eunice Mounment; Grayburg-San Andres	
4. Well Location		
Unit Letter L: 4620 feet from the South line and 660 feet from the West line		
Section 3 Township 21 S Range 36 E NMPM County Lea		
11. Elevation (Show whether DR, RKE	R, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Repor	t or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	MEDIAL WORK ☐ ALTERING CASING ☐	
	_	
	MMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING		
OTHER:	Location is ready for OCD inspection after P&A	
N/A All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
N/A Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
X A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
The state of the s		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
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X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.		
X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
N/A If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
	ow lines, production equipment and junk have been removed	
from lease and well location.	wa hoon namayad (Dayrad anaita aananta haara da aat haar	
X All metal bolts and other materials have been removed. Portable bases ha to be removed.)	ve been removed. (Poured onsite concrete bases do not have	
	X All other environmental concerns have been addressed as per OCD rules.	
X Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines.		
X If this is a one-well lease or last remaining well on lease: all electrical ser	vice noles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	tieg poisount mes have been removed from lease and wen	
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When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
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SIGNATURE: And Lucion TITLE: Maintenance For	eman DATE: 01/19/2012	
TITEL, Wallichance 101	DATE: 01/19/2012	
TYPE OR PRINT NAME: Gene Hudson E-MAIL: richard_hudson@xt	oenergy.com PHONE: 575-441-1634	
For State Use Only		
APPROVED BY: Mach Whate TITLE Compriance Officer DATE 1-24-2012		
	MAN 2.5 ones	
	COURT TO THE COURT	