Submit 1 Copy To Appropriate District	State of New Me	exico		Form C-103
District I Energy, Minerals and Natural Resources				October 13, 2009
1625 N French Dr., Hobbs, NM 88240			WELL API NO.	
1301 W Grand Ave, Artesia, NM 88210 BBS OWIL CONSERVATION DIVISION			30-025 5. Indicate Type of	-0 (806
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410			STATE 🛛	FEE 🔲
District IV JAN 2 0 2012 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas	Lease No.	
87505			na	
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSAL)	VAND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PI	G UG BACK TO A	7. Lease Name or U	Init Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Warren M	ckee
1. Type of Well: Oil Well Gas Well Other				01
2. Name of Operator DV(1 11 C A	WITO I TO D.	c looked i	9. OGRID Number	100110
3. Address of Operator	WTP LTD Pa	r-thership	10. Pool name or W	a 192463.
1017 W. Stanolind Rd., Hobbs, NM 88240			Warren Mc	/
4. Well Location			warren 1110	ace simpson
Unit Letter B: 990 fee		<u>√5</u> eet from the _	line	
Section 18 Township	205 Range 38 E	NM Co	unty Lea	
	. Elevation (Show whether DR	, RKB, RT, GR, etc.)		
1				
12. Check Appr	copriate Box to Indicate N	ature of Notice, I	Report or Other D	ata
NOTICE OF INTE	NTION TO:	SUBS	SEQUENT REPO	ORT OF:
PERFORM REMEDIAL WORK   PL		LTERING CASING		
	HANGE PLANS	COMMENCE DRIL		AND A
PULL OR ALTER CASING MI DOWNHOLE COMMINGLE	JLTIPLE COMPL	CASING/CEMENT	JOB 📙	
1				
OTHER: Final Abandonment		OTHER: Location	is ready for OCD insp	ection after P&A 🛛
All pits have been remediated in com	pliance with OCD rules and the	terms of the Operat	or's pit permit and clo	sure plan.
Mai note and cellar have been filled a	ind leveled. Cathodic protection	n holes have been ni	roperly abandoned	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANTENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.				
All metal bolts and other materials ha	ve been removed. Portable ba	ses have been remo	ved. (Poured onsite	concrete bases do not
have to be removed.)  All other environmental concerns hav			(	
Pipelines and flow lines have been at	pandoned in accordance with 19	ruies. 9.15.9.714.B(4)(b) N	MAC. All fluids have	been removed form
non-retrieved flow lines and pipelines		- ( ),(= ) :		
When all work has been completed, return	n this form to the appropriate D	istrict office to sched	ule and inspection.	
4/9		1	·	
SIGNATURE for hy	TITLE	HES Specialist	DATE	011812
Type or print nameDusty L. Wilson_	E-mail address:	dusty_wilson@oxy	com PHONE:	(575) 397-8247
For State Use Only	. ^		THORE.	(515) 571-0241
APPROVED BY: Wal with	In_ TITLE Com	- pliance Office	L DATE	1-24-2012
Conditions of Approval (if any):	— — <u> </u>	BH 03/200	DAIL	
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