HOBBS OCD

NOV 28 2011

Submit One Copy To Appropriate District Office State of New Mexico	Form C-103 Revised November 3, 2011
District I 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II ON CONCEDIVATION DIV	ISION 30-025-26492 V
District III 1220 South St. Francis D	5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410 District IV Santa Fe, NM 87505	STATE X FEE 6. State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Fe, NM	3680
87505 * SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit/Agreement Name
(DO NOT USE THIS, FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAC DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUC	CK TO A
PROPOSALS) 1. Type of Well: Gas Well Other	8. Well Number 1
2. Name of Operator	9. OGRID Number
OGX Resources LLC	10. Pool name or Wildcat
3. Address of Operator D. O. Dov. 2004 Midland Toylog 70702	1
P.O. Box 2064, Midland, Texas 79702 4. Well Location	Brinninstool Bone Springs
Unit Letter L: 1980 feet from the Sout the and 660 feet from the Westine	
Section 2 Township 23S Range 33E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REM	SUBSEQUENT REPORT OF: EDIAL WORK
TEMPORARILY ABANDON	
	NG/CEMENT JOB
OTHER	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
William III work hill be an annual state of the state of	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE TOWARD TITLE Engin	eer DATE 11/22/11
TYPE OR PRINT NAME Steve Douglas E-MAIL: steve@ogxresources.compHONE: 432-685-1287	
For State Use Only	
APPROVED BY: Mah Whitch TITLE Compliance Officer DATE 1-24-2012	

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