

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS**

Energy, Minerals and Natural Resources

JAN 27 2012

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

**RECEIVED**

WELL API NO. 30-025-26891
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SCHARB 4
8. Well Number: 001
9. OGRID Number 269324
10. Pool name or Wildcat SHARB;BONE SPRING
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,866'

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
LINN OPERATING, INC.

3. Address of Operator  
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location  
Unit Letter M; 660 feet from the S line and 660 feet from the W line  
Section 04 Township 19S Range 35E NMPM LEA County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**PLEASE SEE ATTACHED**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Terry B. Callahan*

TITLE: REGULATORY SPECIALIST III DATE JANUARY 25, 2012

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linnenergy.com PHONE: 281-840-4272

**For State Use Only**

APPROVED BY:

*Mark L. Pritchett*

TITLE

*Compliance Officer*

DATE

1-27-2012

Conditions of Approval (if any):

SCHARB 4 #001  
API #30-025-26891  
ITEM #13 FROM C-103 SUBSEQUENT

- 12/09/11 MIRUPU. POH w/ rods pump. SIFN
- 12/12/11 ND WH, unseat TAC. NU BOP & catch pan. POH w/ tbg. RIH w/ 5-1/2" Lok-Set RBP – CST pkr, 256 jts tubing. SIFN.
- 12/13/11 RIH w/ tubing, set RBP @ 9500', set pkr @ 9449'. RU M&S pump truck, pump 61 bbls water – did not load. Unseat pkr, Rise RBP. Start pulling – RBP. Lost RBP. POH w/ tbg & pkr. RIH w/ retrieving tool for RBP. Latch on to RBP, POH w/ 80 jts tbg – RBP hanging up. SIFN.
- 12/14/11 POH w/ tbg, lost RBP. RIH w/ retrieving tool f/RBP, latch on RBP. POH w/ tbg, LD RBP – RBP full of scale. RIH w/ RBP, pkr & tbg. SIFN.
- 12/15/11 Set RBP @ 9500', set pkr @ 9449'. RU M&S pump truck, loaded tbg w/ 43 bbls water, tested RBP to 1000 psi. Loaded csg w/ 165 bbls, tested csg to 500 psi, lost 100 psi in 1-1/2 min. POH testing for csg leaks. Csg leaks 7066'-717'. Pressure to 500 psi, lost 300 psi in 2 min. Dump 2 sxs sand on RBP, POH w/ tubing. SIFN.
- 12/16/11 POH w/ tbg, LD pkr & SN. RIH w/ tbg open end to 7141'. RU BCM. Broke circ. Spotted 50 sxs cmt, 12 bbls. POH w/ 48 jts tbg – 5658'. Loaded csg, pressure up to 500 psi. RD BCM. SIFN.
- 12/19/11 POH w/ tbg, RIH w/ 4-3/4" bit, (6) 3-1/2" DC's, 2-3/8" tbg, tag up @ 6859'. RU Knight reverse unit. Started drlg cmt. Drill down to 7043', circ clean SDFN.
- 12/20/11 Started drlg @ 7043', fall out of cmt @ 7158'. Tested csg to 500 psi, ok. POH w/ tbg, LD DC's. RIH w/ retrieving tool f/ RBP. Circ sand off of RBP, latch on to RBP. RD reverse unit.
- 12/21/11 Unset RBP, let well equalize. POH w/ tbg, LD RBP. RIH w/ production tbg. ND catch pan & BOP. Set TAC w/ 13,000# tension. NU WH. SIFN.
- 12/22/11 SITP 0 psi, SICP 0 psi. RIH w/ pump & rods. Space well out, hung on. Waited 3 hrs f/hot oiler. Loaded tbg w/ 42 bbls water. Run pumping unit, pressure to 500 psi – pumping good. RD hot oiler. RDPUMO.

# Wellbore Schematic

Well Name: SCHARB 4 #001  
 Location: M-04-19S-35E 660 FSL 660 FWL □  
 Lea County, NM 32.68369 -103.46856 □  
 API #: 30-025-26891

Elevations: GROUND: 3866'  
 KB: 3877'  
 Depths (KB): PBTD: 10574'  
 TD: 10706'

Date Prepared: 31-Oct-11 D. Gonzales  
 Last Updated: 31-Oct-11 D. Gonzales  
 Spud Date: 7/18/80  
 RR Date:  
 Spud Date to RR Date:  
 Completion Start Date:  
 Completion End Date: 13-Sep-80  
 Completion Total Days:  
 Co-ordinates:

