Submit I Copy To Appropriate District Office	State of Nev			Form C-103		
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	HOBBE DOTTY, Minerals and	Natural Resources	WELL API NO.	ctober 13, 2009		
<u>District II</u> – (575) 748-1283	OII CONSEDUAT	ION DIVISION	30-025-26891	,		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	JAN 2 PH CONSERVAT	Francis Dr	5. Indicate Type of Lease			
1000 Rio Brazos Rd, Aztec, NM 87410	Santa Fe, N		STATE STATE FEE			
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	RECEIVED	141 07505	6. State Off & Gas Lease No.			
87505 SUNDRY NO	OTICES AND REPORTS ON W	FLLS	7. Lease Name or Unit Agree	ment Name		
(DO NOT USE THIS FORM FOR PRO	/ Bease Name of Ont Agree					
DIFFERENT RESERVOIR. USE "API PROPOSALS.)	SCHARB 4					
1. Type of Well: Oil Well	Gas Well Other		8. Well Number: 001			
2. Name of Operator		/	9. OGRID Number 269324	/		
LINN OPERATING, INC. 3. Address of Operator	/		10. Pool name or Wildcat			
600 TRAVIS, SUITE 5100, HC	USTON, TEXAS 77002		SHARB;BONE SPRING			
4. Well Location	,		· · · · · · · · · · · · · · · · · · ·			
Unit Letter M;	660 feet from the S	line and 60	feet from theW	line		
Section 04	Township 19			County		
	11. Elevation (Show whether 3,866'	er DR, RKB, RT, GR, etc.,				
	3,800					
12. Chec	k Appropriate Box to Indica	ate Nature of Notice	Report or Other Data			
	~		-	_		
NOTICE OF PERFORM REMEDIAL WORK	INTENTION TO:		SEQUENT REPORT OF			
TEMPORARILY ABANDON	☐ PLUG AND ABANDON ☐ ☐ CHANGE PLANS ☐			CASING 🗌		
	MULTIPLE COMPL		-			
OTHER:	Г	OTHER:				
	mpleted operations. (Clearly sta-		d give pertinent dates, including	estimated date		
of starting any proposed	work). SEE RULE 19.15.7.14 N					
proposed completion or	recompletion.					
PLEASE SEE ATTACHED						
	•					
·		·				
Spud Date:	Rig Relea	ise Date:				
I hereby certify that the informati	on above is true and complete to	the best of my knowledg	e and belief.			
Mella	, <u> </u>					
SIGNATURE MULLIN	TITLE:	REGULATORY SPECI	ALIST III DATE JANUARY	25, 2012		
Temp on maint manna TERRY D. C.						
Type or print name <u>TERRY B. C.</u> For State Use Only	ALLAHAN E-mail address: Ica	manan@mnenergy.com	PHONE: <u>281-840-42/2</u>			
W	1 21	C 1. AI	7			
APPROVED BY: Wash	Whtch TITLE	Compliance Of	ficer DATE 1-27	1-2012		
Conditions of Approval (if any):		•				

SCHARB 4 #001 API #30-025-26891 ITEM #13 FROM C-103 SUBSEQUENT

- 12/09/11 MIRUPU. POH w/ rods pump. SIFN
- 12/12/11 ND WH, unseat TAC. NU BOP & catch pan. POH w/ tbg. RiH w/ 5-1/2" Lok-Set RBP CST pkr, 256 jts tubing. SIFN.
- 12/13/11 RIH w/ tubing, set RBP @ 9500', set pkr @ 9449'. RU M&S pump truck, pump 61 bbls water did not load. Unseat pkr, RIse RBP. Start pulling RBP. Lost RBP. POH w/ tbg & pkr. RIH w/ retrieving tool for RBP. Latch on to RBP, POH w/ 80 jts tbg RBP hanging up. SIFN.
- 12/14/11 POH w/ tbg, lost RBP. RIH w/ retrieving tool f/RBP, latch on RBP. POH w/ tbg, LD RBP RBP full of scale. RIH w/ RBP, pkr & tbg. SIFN.
- 12/15/11 Set RBP @ 9500', set pkr @ 9449'. RU M&S pump truck, loaded tbg w/ 43 bbls water, tested RBP to 1000 psi. Loaded csg w/ 165 bbls, tested csg to 500 psi, lost 100 psi in 1-1/2 min. POH testing for csg leaks. Csg leaks 7066'-717'. Pressure to 500 psi, lost 300 psi in 2 min. Dump 2 sxs sand on RBP, POH w/ tubing. SIFN.
- 12/16/11 POH w/ tbg, LD pkr & SN. RIH w/ tbg open end to 7141'. RU BCM. Broke circ. Spotted 50 sxs cmt, 12 bbls. POH w/ 48 jts tbg 5658'. Loaded csg, pressure up to 500 psi. RD BCM. SIFN.
- 12/19/11 POH w/ tbg, RIH w/ 4-3/4" bit, (6) 3-1/2" DC's, 2-3/8" tbg, tag up @ 6859'. RU Knight reverse unit. Started drlg cmt. Drill down to 7043', circ clean SDFN.
- 12/20/11 Started drlg @ 7043', fall out of cmt @ 7158'. Tested csg to 500 psi, ok. POH w/ tbg, LD DC's. RIH w/ retrieving tool f/ RBP. Circ sand off of RBP, latch on to RBP. RD reverse unit.
- 12/21/11 Unset RBP, let well equalize. POH w/ tbg, LD RBP. RIH w/ production tbg. ND catch pan & BOP. Set TAC w/ 13,000# tension. NU WH. SIFN.
- 12/22/11 SITP 0 psi, SICP 0 psi. RIH w/ pump & rods. Space well out, hung on. Waited 3 hrs f/hot oiler. Loaded tbg w/ 42 bbls water. Run pumping unit, pressure to 500 psi pumping good. RD hot oiler. RDPUMO.

		,	Wellbore Schematic			
Well Name:	SCHARB 4 #00		· · · · · · · · · · · · · · · · · · ·	11 D. Gonzales		
Location:	M-04-19S-35E	660 FSL 660 FWL		11 D. Gonzales		
A D1 #		I 32.68369 -103.46856 □	Spud Date: 7/18/8	30		
API#:	30-025-26891		RR Date Spud Date to RR Date:			
Elevations:	GROUND.	3866'	Completion Start Date:			
Lievations.	KB.	3877'	Completion Start Date: 13-Sep-8	RO		
Depths (KB).	PBTD.	10574'	Completion Total Days:			
Dop (1.12).	TD:	10706'	Co-ordinates:			
	All depths KB	Hole Size	Surface Casing: (7-18-80)			
Surf Csg		15"	11-3/4", 42#, H-40, ST&C (10 Jts) Set @ 424'			
11-3/4"			Cmt w/ 400 sx Class "C" 2% CaCl. Circulated 75 sx to surface			
Set @ 424' Cmt to surf	1		Intermediate Casing. (7/25/1980)			
Sinc to suri		1 1	8-5/8", 24# & 28# S-80 and K-55 ST&C, 4116' (97 Total Jts) Set @ 4005'			
			Stage 1: Cmt w/ 685 sx LW cmt 15# salt & 1/4# Flocele/sx 2/10 of 1% A			
. 4	1) } }	-	& 100 sx Class "C" 6# salt and 1/4# Flocele/sx, Circ 100 sx out of DV too			
-	1 1	*	Stage 2: 640 sx LW 15# salt & 1/4 Flocele/sx 2/10 of 1% AF10 & 100 sx			
	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		w/ 1/4# Flocele 2% CaCl Circulated 75 sx to surface.			
		11"	Casing Detail (Top) 1848' 24# K-55, (middle) 541' 24# S-80, (BTM) 1617'	28# S-80		
Ļ			Production Casing. Original (9/5/1980) - Cut at 6480' and installed New	(4/12/86)		
TOC @ 1810'			5-1/2" x 1822' N-80 17# LT&C Casing (44 Jts) (Top Section)			
		į	5-1/2" x 2323' K-55 17# LT&C Casing (54 Jts)			
			5-1/2" x 407' K-55 15.5# LT&C Casing (10 Jts)			
	11、1 ノ1		5-1/2" x 1870' K-55, 17# LT&C Casing (45 Jts) 5-1/2" x 3' Howco DV Tool @ 6434'			
ntermediate Csg	1 11/1]	5-1/2" x 41' (1Jt) K-55 17# LT&C			
3-5/8" ST&C	1		5-1/2" x 2' Bowens Casing Patch (Bottom Section @ 6480'			
Set @ 4005'	1 1 1 1		5-1/2" x 347' 15.5# K-55 (Ran 9/5/80)			
Cmt to surf]		5-1/2" x 3029' K-55 17# (Ran 9/5/80)			
	1		5-1/2" x 3104' N-80, 17# (Ran 9/5/80)			
			New Casing Cmt Job (4/12/86)			
]		Cemented from DV tool @ 6434 w/ 1070 sx Halliburton light w/ 1/4# floce	le		
			tailed with 100 sx class "H" Neat TOC @ 1810' (Temp Survey)			
	1 11 1	7-7/8"	Original Cmt Job (9/5/80)			
	1		5-1/2", 17# and 15.5# N-80 and K-55, LT&C (262 Jts) set @ 10700' Cmt w/ 745 sx Class "H". TOC @ 7540' (Temp Survey 9/17/80)			
			Float did not hold.			
	1 111 1		Tubing 12/21/11			
	1 111 1			Depth		
	1 111 1		94 joints - 2-7/8" L-80, 6 5# EUE 8rd tbg	2936.66'		
	1 1 1		201 joints - 2-3/8" L-80, 4.7# EUE 8rd	9139.96'		
	1 111 1		(1) 5-1/2" x 2-3/8" TAC	9142.81'		
	1 1		20 joints - 2-3/8" L-80 4 7# EUE 8rd tbg	9763 96'		
DV To LO GAO UPT	4	TY1	(1) 2-3/8" SN	9764.81'		
DV Tool @ 6434'	4	12 1	(1) 2-3/8" perf sub	9768.91'		
	1 111 1		1 joint 2-3/8" L-80 4.7# EUE 8rd tbg (1) 2-3/8" bull plug End of tb	9800.30' 9800.90'		
	1 111 1		The ore building End of the	9000.90		
	1 111 1					
		Casing leak from 7066-71	17'			
		Sqz'ed w/ 50 sxs				
TOC @ 7540'	1 1 1 1					
100 @ 7340			Rods 12/22/11 Length (ft)	Donth		
	1 111 1		Rods 12/22/11 Length (ft)	Depth		
]		(1) 1-1/4" x 26' polish rod w/ 12'liner	37'		
	1 111 1		(1) 1" x 2" rod sub	39'		
			(1) 1" x 6' rob sub	45'		
	1		(91) 1" rods	2320'		
	1		(94) 7/8" rods	4670'		
] [[] [(203) 3/4" rods	9745'		
	[(1) 1" lift sub	9747.45'		
	[[]]		(1) 2" x 1-1/4" x 24' insert pump (1) 1" gas anchor	9771 75'		
			(1) · yas andigi	9777 75'		
] []]		Perforations:			
		TAC @ 9142.81'	Bone Spring (9/11/1980)			